

fuel pellets to be used by Kansai Electric Power Co., in Osaka, Japan. The material was originally obtained by Nuclear Fuel Industries, Ltd. from nuclear fuel manufacturers in the United States pursuant to several Nuclear Regulatory Commission licenses.

In accordance with section 131a. of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement concerning the retransfer of nuclear material of United States origin will not be inimical to the common defense and security of the United States of America.

Dated: January 15, 2014.

For the Department of Energy.

Anne M. Harrington,

Deputy Administrator, Defense Nuclear Nonproliferation.

[FR Doc. 2014-02814 Filed 2-7-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

External Merit Review Meeting

AGENCY: Wind and Water Power Technologies, Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice of External Peer Review Meeting.

SUMMARY: The Water Power Program within the U.S. Department of Energy's (DOE) Office of Energy Efficiency and Renewable Energy intends to hold an External Merit Review in Arlington, VA, on February 24-28, 2014. The External Review Panel will review current projects and provide feedback on technical/scientific/business merit, the actual or anticipated results, and the productivity and management effectiveness of projects. The review panel will also assess projects potential impact on the water power industry and identify additional research initiatives and resources that might be required in the future.

DATES: DOE will hold the External Peer Review from Monday, February 24th, through Friday, February 28, 2014.

ADDRESSES: The public meeting will be held at the DoubleTree Crystal City, 300 Army Navy Drive, Arlington, VA, 22203.

You may submit comments, identified by any of the following methods:

- Email: [Mark.Higgins@ee.doe.gov]. Include "Water Power Peer Review" in the subject line of the message.

- Postal Mail: [Mark Higgins, EE-4W, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585] Due to the potential delays in DOE's receipt and processing of mail sent through the U.S. Postal Service, DOE encourages respondents to submit comments electronically to ensure timely receipt.

FOR FURTHER INFORMATION CONTACT: Stephanie Shuff, Energetics, Inc. 401 D Street SW. Suite 1000, Washington, DC 20024, sshuff@energetics.com

SUPPLEMENTARY INFORMATION:

Background

The U.S. Department of Energy's (DOE) Wind and Water Power Technologies is committed to developing and deploying a portfolio of innovative technologies for clean, domestic power generation from resources such as hydropower, waves, and tides. The Wind and Water Power Technologies portfolio is aimed at producing the next generation of water power technologies and jump-starting private sector innovation that is critical to the country's long-term economic growth, energy security, and international competitiveness. By executing objective, comprehensive Peer Reviews, the Wind and Water Power Technologies Office ensures that its portfolio of project addresses industry needs and impacts the long-term development and deployment of water power technologies in the United States.

Public Participation

The event is open to the public based upon space availability. DOE will also accept public comments as described in **ADDRESSES** for purposes of developing the Water Power Program portfolio, but will not respond individually to comments received.

Participants should limit information and comments to those based on personal experience, individual advice, information, or facts regarding this topic. It is not the object of this session to obtain any group position or consensus from the meeting participants. To most effectively use the limited time, please refrain from passing judgment on another participant's recommendations or advice, and instead, concentrate on your individual experiences.

Following the meeting, a summary will be compiled by DOE and posted for public comment. For those interested in providing additional public comment, the summary will be posted at water.energy.gov.

Information on Services for Individuals with Disabilities

Individuals requiring special accommodations at the meeting, please contact Mark Higgins no later than the close of business on February 24, 2014.

Issued in Washington, DC on February 3rd, 2014.

Jose Zayas,

Director, Wind and Water Power Technologies Office, U.S. Department of Energy.

[FR Doc. 2014-02813 Filed 2-7-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC14-6-000]

Commission Information Collection Activities (FERC-600); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A) (2006), (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-600 (Rules of Practice and Procedure: Complaint Procedures).

DATES: Comments on the collection of information are due April 11, 2014.

ADDRESSES: You may submit comments (identified by Docket No. IC14-6-000) by either of the following methods:

- *eFiling at the Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-600, Rules of Practice and Procedure: Complaint Procedures.

OMB Control No.: 1902-0180.

Type of Request: Three-year extension of the FERC-600 information collection requirements with no changes to the current reporting requirements.

Abstract: The information is used by the Commission to implement the statutory provisions of the Federal Power Act (FPA), 16 U.S.C. 791a-825r; the Natural Gas Act (NGA), 15 U.S.C. 717-717w; the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301-3432; the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 2601-2645; the Interstate Commerce Act (ICA), 49 U.S.C. App. 1 *et seq.*; the Outer Continental Shelf Lands Act, 43 U.S.C. 1301-1356; and the Energy Policy Act of 2005, (Pub. L. 109-58) 119 Stat. 594.

For the natural gas industry, section 14(a) of the NGA ¹ provides that the Commission may permit any person to file with it a statement in writing, under oath or otherwise, as it shall determine, as to any or all facts and circumstances concerning a matter which may be the subject of an investigation.

For public utilities, section 307(a) of the FPA ² provides that the Commission may permit any person to file with it a statement in writing, under oath or otherwise, as it shall determine, as to any or all facts and circumstances concerning a matter which may be the subject of an investigation.

Section 215(d)(5) of the FPA ³ provides that the Commission, upon its own motion or upon complaint, may order the Electric Reliability Organization to submit to the Commission a proposed reliability standard or a modification to a

reliability standard that addresses a specific matter if the Commission considers such a new or modified reliability standard appropriate to carry out this section.

For hydropower projects, section 19 of the FPA ⁴ provides that, as a condition of a license, jurisdiction is conferred upon the Commission, upon complaint of any person aggrieved or upon its own initiative, to exercise such regulation and control over services, rates, and charges until such time as the State shall have provided a commission or other authority for such regulation and control.

For qualifying facilities, section 210(h)(2)(B) of PURPA ⁵ provides that any electric utility, qualifying cogenerator, or qualifying small power producer may petition the Commission to enforce the requirements of the Commission's PURPA regulations.

For oil pipelines, in Part 1 of the Interstate Commerce Act, sections 1, 6 and 15 (recodified by Pub. L. 95-473 and found as an appendix to Title 49 U.S.C.),⁶ the Commission is authorized to investigate the rates charged by oil pipeline companies subject to its jurisdiction. If an oil rate has been filed and allowed by the Commission to go into effect without suspension and hearing, the Commission can investigate the effective rate on its own motion or by complaint filed with the Commission. Section 13 of the ICA ⁷ provides that any person can file a complaint complaining of anything done or omitted to be done by an oil pipeline.

In Order No. 602,⁸ the Commission revised its regulations governing complaints filed with the Commission under the above statutes. Order No. 602 was designed to encourage and support consensual resolution of complaints, and to organize the complaint procedures so that all complaints are handled in a timely and fair manner. In

order to achieve this result, the Commission revised Rule 206 of its Rules of Practice and Procedure (18 CFR 385.206) to require that a complaint satisfy certain informational requirements, to require that answers be filed in a shorter, 20-day time frame, and to provide that parties may employ various types of alternative dispute resolution procedures to resolve their disputes.

The data in complaints filed by interested/affected parties regarding jurisdictional oil, natural gas, electric and hydropower operations, facilities, and services are used by the Commission in establishing a basis to make an initial determination regarding the merits of the complaint and whether or not to undertake further investigation. Investigations may range from whether there is undue discrimination in rates or services to questions regarding market power of regulated entities to environmental concerns. In order to make an informed determination, it is important to know the specifics underlying any oil, gas, electric, and hydropower complaint "up-front" in a timely manner and in sufficient detail to allow the Commission to act swiftly. In addition, such complaint data helps the Commission and interested parties to monitor, e.g., the market for undue discrimination or exercises of market power. The information is voluntary but submitted pursuant to prescribed filing requirements. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Parts 343 and 385.

Type of Respondents: Interested/affected parties regarding oil, natural gas, electric and hydropower operations, facilities, and services.

*Estimate of Annual Burden:*⁹ The estimated annual burden and cost follow.

| | Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden hours & cost per response | Total annual burden hours & total annual cost | Average annual cost per respondent |
|----------------|-----------------------|---|---------------------------|---|--|------------------------------------|
| | (1) | (2) | (1)*(2) = (3) | (4) | (5) | (6) |
| FERC-600 | 62 | 1 | 62 | ¹⁰ 160 ¹¹ \$11,280 | ¹² 9,920 ¹³ \$699,360 | \$11,280 |

¹ 15 U.S.C. 717m; *accord* 15 U.S.C. 717d.
² 16 U.S.C. 825f(a); *accord* 16 U.S.C. 824e.
³ 16 U.S.C. 824a(d)(5).
⁴ 16 U.S.C. 812.
⁵ 16 U.S.C. 824a-3(h)(2)(B).
⁶ 49 App. U.S.C. 1 *et seq* (1988).

⁷ *Id.* 13.
⁸ 64 FR 17087 (April 8, 1999).
⁹ The Commission defines "burden" as the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose, or provide information to or for a Federal agency. For

further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.
¹⁰ We have re-evaluated the time and effort involved in preparing and filing a complaint, in light of the current complexities of the industries

Comments: Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

of automated collection techniques or other forms of information technology.

Dated: February 3, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-02738 Filed 2-7-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 5-094, 1869-056, 2188-216, and 2301-038]

PPL Montana, LLC; NorthWestern Corporation; Notice of Application for Transfer of Licenses and Soliciting Comments and Motions To Intervene

On January 10, 2014, PPL Montana, LLC (transferor) and NorthWestern Corporation (transferee) filed an application for transfer of licenses for the following projects.

| Project number | Project name | Location |
|------------------|-----------------------------------|---|
| P-5-094 | Kerr Project | Flathead River and Flathead Creek, Flathead Lake County, MT. |
| P-1869-056 | Thompson Falls Project | Clark Fork Columbia River, Sanders County, MT. |
| P-2188-216 | Missouri-Madison Project | Missouri and Madison Rivers, Cascade, Madison, Gallatin, Lewis, and Clark counties, MT. |
| P-2301-038 | Mystic Lake Hydroelectric Project | West Rosebud Creek, Stillwater and Carbon counties, MT. |

The transferor and transferee seek Commission approval to transfer the licenses for the above mentioned projects from the transferor to the transferee.

Applicant Contacts: For Transferor: Mr. David B. Kinnard, Associate General Counsel, PPL Montana LLC, 303 North Broadway, Suite 400, Billings, MT 59101, *Phone:* (406) 237-6903, *Email:* dbkinnard@pplweb.com. Mr. Jesse A. Dillon and Mr. Robert G. Grassi, PPL Services Corporation, Two North Ninth Street, Allentown, PA 18101, *Phone:* (610) 774-5013, *Fax:* (610) 774-6726, *Email:* jadillon@pplweb.com. Mr. David R. Poe, Bracewell & Giuliani LLP, 2000 K Street NW., Suite 500, Washington, DC 20006, *Phone:* (202) 828-5800, *Fax:* (800) 404-3970, *Email:* david.poe@bgllp.com. For Transferee: Mr. M. Andrew McLain, Corporate Counsel & FERC Compliance Officer, NorthWestern Energy, 208 N. Montana Ave., Suite 205, Helena, MT 59601, *Phone:* (406) 443-8987, *Email:* andrew.mclain@northwestern.com. Mr. William B. Conway Jr. and Gerald L. Richman, Skadden, Arps, Slate, Meagher & Flom LLP, 1440 New York Avenue NW., Washington, DC 20005, *Phone:* (202) 371-7135, *Fax:* (202) 661-0535, *Emails:* william.conway@skadden.com and gerald.richman@skadden.com.

regulated by FERC. As a result, we think an estimate of 160 hours per complaint is a more realistic average of the burden per filing. The reporting requirements have not been revised.

¹¹ \$70.50/hour is the average hourly cost of a FERC employee (salary plus benefits) for Fiscal

FERC Contact: Patricia W. Gillis, (202) 502-8735.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice, by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-5-094, P-1869-056, P-2188-216, or P-2301-038.

Dated: February 3, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-02739 Filed 2-7-14; 8:45 am]

BILLING CODE 6717-01-P

Year 2014. We assume that the respondents to this collection are similarly situated in terms of salary plus benefits.

Average cost per response = Average burden hours per response [160 hours] * \$70.50 per hour.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI13-8-000]

Alaska Electric Light and Power Company; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI13-8-000.

c. *Date Filed:* June 12, 2013.

d. *Applicant:* Alaska Electric Light and Power Company.

e. *Name of Project:* Sheep Creek Hydroelectric Project.

f. *Location:* The proposed Sheep Creek Hydroelectric Project will be located on Sheep Creek, near the City and Borough of Juneau, Alaska, affecting T. 041S, R. 68E, Copper River Median and T. 042S, R. 68E, Copper River Median.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Scott Willis, Vice President Generation, Alaska Electric Light and Power Company, 5601 Tonsgard Court, Juneau, AK

¹² Total annual burden hours = Total number of responses [62] * Average burden hours per response [160].

¹³ Total annual cost = Total annual burden hours [9,920] * hourly cost [\$70.50].