

Federal Energy Regulatory Commission

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Commission's action on it will, in general, be subject to the provisions of §§ 9.1 through 9.3.

[Order 737, 75 FR 43403, July 26, 2010]

PART 11—ANNUAL CHARGES UNDER PART I OF THE FEDERAL POWER ACT

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AUTHORITY: 16 U.S.C. 791a-825r; 42 U.S.C. 7101-7352.

Subpart A—Charges for Costs of Administration, Use of Tribal Lands and Other Government Lands, and Use of Government Dams

§ 11.1 Costs of administration.

(a) *Authority.* Pursuant to section 10(e) of the Federal Power Act and sec-

tion 3401 of the Omnibus Budget Reconciliation Act of 1986, the Commission will assess reasonable annual charges against licensees and exemptees to reimburse the United States for the costs of administration of the Commission's hydropower regulatory program.

(b) *Scope.* The annual charges under this section will be charged to and allocated among:

(1) All licensees of projects of more than 1.5 megawatts of installed capacity; and

(2) All holders of exemptions under either section 30 of the Federal Power Act or sections 405 and 408 of the Public Utility Regulatory Policies Act of 1978, as amended by section 408 of the Energy Security Act of 1980, but only if the exemption was issued subsequent to April 21, 1995 and is for a project of more than 1.5 megawatts of installed capacity.

(3) If the exemption for a project of more than 1.5 megawatts of installed capacity was issued subsequent to April 21, 1995 but pursuant to an application filed prior to that date, the exemptee may credit against its annual charge any filing fee paid pursuant to § 381.601 of this chapter, which was removed effective April 21, 1995, 18 CFR 381.601 (1994), until the total of all such credits equals the filing fee that was paid.

(c) *Licenses and exemptions other than State or municipal.* For licensees and exemptees, other than State or municipal:

(1) A determination shall be made for each fiscal year of the costs of administration of Part I of the Federal Power Act chargeable to such licensees or exemptees, from which shall be deducted any administrative costs that are stated in the license or exemption or fixed by the Commission in determining headwater benefit payments.

(2) For each fiscal year the costs of administration determined under paragraph (c)(1) of this section will be assessed against such licenses or exemptee in the proportion that the annual charge factor for each project bears to the total of the annual charge factors under all such outstanding licenses and exemptions.

(3) The annual charge factor for each such project shall be found as follows:

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(i) For a conventional project the factor is its authorized installed capacity plus 112.5 times its annual energy output in millions of kilowatt-hours.

(ii) For a pure pumped storage project the factor is its authorized installed capacity.

(iii) For a mixed conventional-pumped storage project the factor is its authorized installed capacity plus 112.5 times its gross annual energy output in millions of kilowatt-hours less 75 times the annual energy used for pumped storage pumping in million of kilowatt-hours.

(iv) For purposes of determining their annual charges factor, projects that are operated pursuant to an exemption will be deemed to have an annual energy output of zero.

(4) To enable the Commission to determine such charges annually, each licensee whose authorized installed capacity exceeds 1.5 megawatts must file with the Commission, on or before November 1 of each year, a statement under oath showing the gross amount of power generated (or produced by nonelectrical equipment) and the amount of power used for pumped storage pumping by the project during the preceding fiscal year, expressed in kilowatt hours. If any licensee does not report the gross energy output of its project within the time specified above, the Commission's staff will estimate the energy output and this estimate may be used in lieu of the filings required by this section made by such licensee after November 1.

(5) For unconstructed projects, the assessments start on the date of commencement of project construction. For constructed projects, the assessments start on the effective date of the license or exemption, except for any new capacity authorized therein. The assessments for new authorized capacity start on the date of commencement of construction of such new capacity. In the event that construction commences during a fiscal year, the charges will be prorated based on the date on which construction commenced.

(d) *State and municipal licensees and exemptees.* For State or municipal licensees and exemptees:

(1) A determination shall be made for each fiscal year of the cost of administration under Part I of the Federal Power Act chargeable to such licensees and exemptees, from which shall be deducted any administrative costs that are stated in the license or exemption or that are fixed by the Commission in determining headwater benefit payments.

(2) An exemption will be granted to a licensee or exemptee to the extent, if any, to which it may be entitled under section 10(e) of the Act provided the data is submitted as requested in paragraphs (d) (4) and (5) of this section.

(3) For each fiscal year the total actual cost of administration as determined under paragraph (d)(1) of this section will be assessed against each such licensee or exemptee (except to the extent of the exemptions granted pursuant to paragraph (d)(2) of this section) in the proportion that the authorized installed capacity of each such project bears to the total such capacity under all such outstanding licenses or exemptions.

(4) To enable the Commission to compute on the bill for annual charges the exemption to which State and municipal licensees and exemptees are entitled because of the use of power by the licensee or exemptee for State or municipal purposes, each such licensee or exemptee must file with the Commission, on or before November 1 of each year, a statement under oath showing the following information with respect to the power generated by the project and the disposition thereof during the preceding fiscal year, expressed in kilowatt-hours:

(i) Gross amount of power generated by the project.

(ii) Amount of power used for station purposes and lost in transmission, etc.

(iii) Net amount of power available for sale or use by licensee or exemptee, classified as follows:

(A) Used by licensee or exemptee.

(B) Sold by licensee or exemptee.

(5) When the power from a licensed or exempted project owned by a State or municipality enters into its electric system, making it impracticable to meet the requirements of this section with respect to the disposition of project power, such licensee or

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exemptee may, in lieu thereof, furnish similar information with respect to the disposition of the available power of the entire electric system of the licensee or exemptee.

(6) The assessments commence on the date of commencement of project operation. In the event that project operation commences during a fiscal year, the charges will be prorated based on the date on which operation commenced.

(e) *Transmission lines.* For projects involving transmission lines only, the administrative charge will be stated in the license.

(f) *Maximum charge.* No licensed or exempted project's annual charge may exceed a maximum charge established each year by the Commission to equal 2.0 percent of the adjusted Commission costs of administration of the hydro-power regulatory program. For every project with an annual charge determined to be above the maximum charge, that project's annual charge will be set at the maximum charge, and any amount above the maximum charge will be reapportioned to the remaining projects. The reapportionment will be computed using the method outlined in paragraphs (c) and (d) of this section (but excluding any project whose annual charge is already set at the maximum amount). This procedure will be repeated until no project's annual charge exceeds the maximum charge.

(g) *Commission's costs.* (1) With respect to costs incurred by the Commission, the assessment of annual charges will be based on an estimate of the costs of administration of Part I of the Federal Power Act that will be incurred during the fiscal year in which the annual charges are assessed. After the end of the fiscal year, the assessment will be recalculated based on the costs of administration that were actually incurred during that fiscal year; the actual costs will be compared to the estimated costs; and the difference between the actual and estimated costs will be carried over as an adjustment to the assessment for the subsequent fiscal year.

(2) The issuance of bills based on the administrative costs incurred by the Commission during the year in which

the bill is issued will commence in 1993. The annual charge for the administrative costs that were incurred in fiscal year 1992 will be billed in 1994. At the licensee's option, the charge may be paid in three equal annual installments in fiscal years 1994, 1995, and 1996, plus any accrued interest. If the licensee elects the three-year installment plan, the Commission will accrue interest (at the most recent yield of two-year Treasury securities) on the unpaid charges and add the accrued interest to the installments billed in fiscal years 1995 and 1996.

(h) In making their annual reports to the Commission on their costs in administering Part I of the Federal Power Act, the United States Fish and Wildlife Service and the National Marine Fisheries Service are to deduct any amounts that were deposited into their Treasury accounts during that year as reimbursements for conducting studies and reviews pursuant to section 30(e) of the Federal Power Act.

(i) *Definition.* As used in paragraphs (c) and (d) of this section, *authorized installed capacity* means the lesser of the ratings of the generator or turbine units. The rating of a generator is the product of the continuous-load capacity rating of the generator in kilovolt-amperes (kVA) and the system power factor in kW/kVA. If the licensee or exemptee does not know its power factor, a factor of 1.0 kW/kVA will be used. The rating of a turbine is the product of the turbine's capacity in horsepower (hp) at best gate (maximum efficiency point) opening under the manufacturer's rated head times a conversion factor of 0.75 kW/hp. If the generator or turbine installed has a rating different from that authorized in the license or exemption, or the installed generator is rewound or otherwise modified to change its rating, or the turbine is modified to change its rating, the licensee or exemptee must apply to the Commission to amend its authorized installed capacity to reflect the change.

(j) *Transition.* For a license having the capacity of the project for annual charge purposes stated in horsepower, that capacity shall be deemed to be the capacity stated in kilowatts elsewhere

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in the license, including any amendments thereto.

[60 FR 15047, Mar. 22, 1995, as amended by Order 584, 60 FR 57925, Nov. 24, 1995]

§ 11.2 Use of government lands.

(a) Reasonable annual charges for recompensing the United States for the use, occupancy, and enjoyment of its lands (other than lands adjoining or pertaining to Government dams or other structures owned by the United States Government) or its other property, will be fixed by the Commission. In fixing such charges the Commission may take into consideration such factors as commercial value, the most profitable use for which the lands or other property may be suited, the beneficial purpose for which said lands or other property have been or may be used, and such other factors as the Commission may deem pertinent.

(b) Pending further order of the Commission and subject to adjustments as conditions may warrant, annual charges for the use of government lands will be payable in advance, and will be set on the basis of the schedule of rental fees for linear rights-of-way as set out in Appendix A of this part. Annual charges for transmission line rights-of-way will be equal to the per-acre charges established by the above schedule. Annual charges for other project lands will be equal to twice the charges established by the schedule. The Commission, by its designee the Executive Director, will update its fees schedule to reflect changes in land values established by the Forest Service. The Executive Director will publish the updated fee schedule in the FEDERAL REGISTER.

(c)(1) The annual land use charge payable for the nine month transition year of the implementation of this rule (1987) will be payable in three equal installments, with an installment included in the land use charges bills for 1988, 1989, and 1990.

(2) The charge for one year will equal an amount as computed under the procedures outlined in this section, or twice the previous full normal year's bill (not including the installments described in paragraph (c)(1) of this section), whichever is less.

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(d) The minimum annual charge for use of Government lands under any license will be \$25.

(e) No licensee under a license issued prior to August 26, 1935, shall be required to pay annual charges in an amount greater than that prescribed in such license, except as may be otherwise provided in the license.

[Order 560, 42 FR 1229, Jan. 6, 1977; 42 FR 6366, Feb. 2, 1977. Redesignated at 51 FR 24318, July 3, 1986; Order No. 469, 52 FR 18209, May 14, 1987; 53 FR 44859, Nov. 7, 1988]

§ 11.3 Use of government dams, excluding pumped storage projects.

(a) *General rule.* (1) Any licensee whose non-Federal project uses a Government dam or other structure for electric power generation and whose annual charges are not already specified in final form in the license must pay the United States an annual charge for the use of that dam or other structure as determined in accordance with this section. Payment of such annual charge is in addition to any reimbursement paid by a licensee for costs incurred by the United States as a direct result of the licensee's project development at such Government dam.

(2) Any licensee that is obligated under the terms of a license issued on or before September 16, 1986 to pay specified annual charges for the use of a Government dam must continue to pay the annual charges prescribed in the project license pending any readjustment of the annual charge for the project made pursuant to section 10(e) of the Federal Power Act.

(b) *Graduated flat rates.* Annual charges for the use of Government dams or other structures owned by the United States are 1 mill per kilowatt-hour for the first 40 gigawatt-hours of energy a project produces, 1½ mills per kilowatt-hour for over 40 up to and including 80 gigawatt-hours, and 2 mills per kilowatt-hour for any energy the project produces over 80 gigawatt-hours.

(c) *Information reporting.* (1) Except as provided in paragraph (c)(2) of this section, each licensee must file with the Commission, on or before November 1 of each year, a sworn statement showing the gross amount of energy generated during the preceding fiscal year

and the amount of energy provided free of charge to the Government. The determination of the annual charge will be based on the gross energy production less the energy provided free of charge to the Government.

(2) A licensee who has filed these data under another section of part 11 or who has submitted identical data with FERC or the Energy Information Administration for the same fiscal year is not required to file the information described in paragraph (c)(1) of this section. Referenced filings should be identified by company name, date filed, docket or project number, and form number.

(d) *Credits*. A licensee may file a request with the Director of the Office of Energy Projects for a credit for contractual payments made for construction, operation, and maintenance of a Government dam at any time before 30 days after receiving a billing for annual charges determined under this section. The Director, or his designee, will grant such a credit only when the licensee demonstrates that a credit is reasonably justified. The Director, or his designee, shall consider, among other factors, the contractual arrangements between the licensee and the Federal agency which owns the dam and whether these arrangements reveal clearly that substantial payments are being made for power purposes, relevant legislation, and other equitable factors.

[Order 379, 49 FR 22778, June 1, 1984, as amended by Order 379-A, 49 FR 33862, Aug. 27, 1984. Redesignated at 51 FR 24318, July 3, 1986; Order No. 469, 52 FR 18209, May 14, 1987; 52 FR 33802, Sept. 8, 1987; 53 FR 44859, Nov. 7, 1988; Order 647, 69 FR 32438, June 10, 2004]

§ 11.4 Use of government dams for pumped storage projects, and use of tribal lands.

(a) *General Rule*. The Commission will determine on a case-by-case basis under section 10(e) of the Federal Power Act the annual charges for any pumped storage project using a Government dam or other structure and for any project using tribal lands within Indian reservations.

(b) *Information reporting*. (1) Except as provided in paragraph (b)(2) of this section a Licensee whose project includes

pumped storage facilities must file with the Commission, on or before November 1 of each year, a sworn statement showing the gross amount of energy generated during the preceding fiscal year, and the amount of energy provided free of charge to the Government, and the amount of energy used for pumped storage pumping.

(2) A licensee who has filed these data under another section of part 11 or who has submitted identical data with FERC or the Energy Information Administration for the same fiscal year is not required to file the information required in paragraph (b)(1) of this section. Referenced filings should be identified by company name, date filed, docket or project number, and form number.

(c) Commencing in 1993, the annual charges for any project using tribal land within Indian reservations will be billed during the fiscal year in which the land is used, for the use of that land during that year.

[Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986; Order 469, 52 FR 18209, May 14, 1987; 52 FR 33802, Sept. 8, 1987; Order 551, 58 FR 15770, Mar. 24, 1993]

§ 11.5 Exemption of minor projects.

No exemption will be made from payment of annual charges for the use of Government dams or tribal lands within Indian reservations but licenses may be issued without charges other than for such use for the development, transmission, or distribution of power for domestic, mining, or other beneficial use in minor projects.

[Order 141, 12 FR 8492, Dec. 19, 1947. Redesignated by Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986]

§ 11.6 Exemption of State and municipal licensees and exemptees.

(a) *Bases for exemption*. A State or municipal licensee or exemptee may claim total or partial exemption from the assessment of annual charges upon one or more of the following grounds:

(1) The project was primarily designed to provide or improve navigation;

(2) To the extent that power generated, transmitted, or distributed by

the project was sold directly or indirectly to the public (ultimate consumer) without profit;

(3) To the extent that power generated, transmitted, or distributed by the project was used by the licensee for State or municipal purposes.

(b) *Projects primarily for navigation.* No State or municipal licensee shall be entitled to exemption from the payment of annual charges on the ground that the project was primarily designed to provide or improve navigation unless the licensee establishes that fact from the actual conditions under which the project was constructed and was operated during the calendar year for which the charge is made.

(c) *State or municipal use.* A State or municipal licensee shall be entitled to exemption from the payment of annual charges for the project to the extent that power generated, transmitted, or distributed by the project is used by the licensee itself for State or municipal purposes, such as lighting streets, highways, parks, public buildings, etc., for operating licensee's water or sewerage system, or in performing other public functions of the licensee.

(d) *Sales to public.* No State or municipal licensee shall be entitled to exemption from the payment of annual charges on the ground that power generated, transmitted, or distributed by the project is sold to the public without profit, unless such licensee shall show:

(1) That it maintains an accounting system which segregates the operations of the licensed project and reflects with reasonable accuracy the revenues and expenses of the project;

(2) That an income statement, prepared in accordance with the Commission's Uniform System of Accounts, shows that the revenues from the sale of project power do not exceed the total amount of operating expenses, maintenance, depreciation, amortization, taxes, and interest on indebtedness, applicable to the project property. Periodic accruals or payments for redemption of the principal of bonds or other indebtedness may not be deducted in determining the net profit of the project.

(e) *Sales for resale.* Notwithstanding compliance by a State or municipal li-

censee with the requirements of paragraph (d) of this section, it shall be subject to the payment of annual charges to the extent that electric power generated, transmitted, or distributed by the project is sold to another State, municipality, person, or corporation for resale, unless the licensee shall show that the power was sold to the ultimate consumer without profit. The matter of whether or not a profit was made is a question of fact to be established by the licensee.

(f) *Interchange of power.* Notwithstanding compliance by a State or municipal licensee with the requirements of paragraph (d) of this section, it shall be subject to the payment of annual charges to the extent that power generated, transmitted, or distributed by the project was supplied under an interchange agreement to a State, municipality, person, or corporation for sale at a profit (which power was not offset by an equivalent amount of power received under such interchange agreement) unless the licensee shall show that the power was sold to ultimate consumers without profit.

(g) *Construction period.* During the period when the licensed project is under construction and is not generating power, it will be considered as operating without profit within the meaning of this section, and licensee will be entitled to total exemption from the payment of annual charges, except as to those charges relating to the use of a Government dam or tribal lands within Indian reservations.

(h) *Optional showing.* When the power from the licensed project enters into the electric power system of the State or municipal licensee, making it impracticable to meet the requirements set forth in this section with respect to the operations of the project only, such licensee may, in lieu thereof, furnish the same information with respect to the operations of said electric power system as a whole.

(i) *Application for exemption.* Applications for exemption from payment of annual charges shall be signed by an authorized executive officer or chief accounting officer of the licensee or exemptee and verified under oath. The

application must be filed with the Secretary of the Commission in accordance with filing procedures posted on the Commission's Web site at <http://www.ferc.gov> within the time allowed (by § 11.20) for the payment of the annual charges. If the licensee or exemptee, within the time allowed for the payment of the annual charges, files notice that it intends to file an application for exemption, an additional period of 30 days is allowed within which to complete and file the application for exemption. The filing of an application for exemption does not by itself alleviate the requirement to pay the annual charges, nor does it exonerate the licensee or exemptee from the assessment of penalties under § 11.21. If a bill for annual charges becomes payable after an application for an exemption has been filed and while the application is still pending for decision, the bill may be paid under protest and subject to refund.

[Order 143, 13 FR 6681, Nov. 13, 1948. Redesignated and amended by Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986; 60 FR 15048, Mar. 22, 1995; Order 737, 75 FR 43403, July 26, 2010]

§ 11.7 Effective date.

All annual charges imposed under this subpart will be computed beginning on the effective date of the license unless some other date is fixed in the license.

[51 FR 24318, July 3, 1986]

§ 11.8 Adjustment of annual charges.

All annual charges imposed under this subpart continue in effect as fixed unless changed as authorized by law.

[51 FR 24318, July 3, 1986]

Subpart B—Charges for Headwater Benefits

SOURCE: Order 453, 51 FR 24318, July 3, 1986, unless otherwise noted.

§ 11.10 General provision; waiver and exemptions; definitions.

(a) *Headwater benefits charges.* (1) The Commission will assess or approve charges under this subpart for direct benefits derived from headwater projects constructed by the United

States, a licensee, or a pre-1920 permittee. Charges under this subpart will amount to an equitable part of the annual costs of interest, maintenance, and depreciation expenses of such headwater projects and the costs to the Commission of determining headwater benefits charges. Except as provided in paragraph (b) of this section, the owner of any non-Federal downstream project that receives headwater benefits must pay charges determined under this subpart.

(2) Headwater benefits are the additional electric generation at a downstream project that results from regulation of the flow of the river by the headwater, or upstream, project, usually by increasing or decreasing the release of water from a storage reservoir.

(b) *Waiver and exemptions.* The owner of a downstream project with installed generating capacity of 1.5 MW (2000 horsepower) or less or for which the Commission has granted an exemption from section 10(f) is not required to pay headwater benefits charges.

(c) *Definitions.* For purposes of this subpart:

(1) *Energy gains* means the difference between the number of kilowatt-hours of energy produced at a downstream project with the headwater project and that which would be produced without the headwater project.

(2) *Generation* means gross generation of electricity at a hydroelectric project, including generation needed for station use or the equivalent for direct drive units, measured in kilowatt-hours. It does not include energy used for or derived from pumping in a pumped storage facility.

(3) *Headwater project costs* means the total costs of an upstream project constructed by the United States, a licensee, or pre-1920 permittee.

(4) *Separable cost* means the difference between the cost of a multiple-function headwater project with and without any particular function.

(5) *Remaining benefits* means the difference between the separable cost of a specific function in a multiple-function project and the lesser of:

(i) The benefits of that function in the project, as determined by the responsible Federal agency at the time

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the project or function was authorized; or

(ii) The cost of the most likely alternative single-function project providing the same benefits.

(6) *Joint-use cost* means the difference between the total project cost and the total separable costs. Joint-use costs are allocated among the project functions according to each function's percentage of the total remaining benefits.

(7) *Specific power cost* means that portion of the headwater project costs that is directly attributable to the function of power generation at the headwater project, including, but not limited to, the cost of the electric generators, turbines, penstocks, and substation.

(8) *Joint-use power cost* means the portion of the joint-use cost allocated to the power function of the project.

(9) *Section 10(f) costs* means the annual interest, depreciation, and maintenance expense portion of the joint-use power cost, including costs of non-power functions required by statute to be paid by revenues from the power function.

(10) *Party* means:

(i) The owner of a non-Federal downstream hydroelectric project which is directly benefited by a headwater project constructed by the United States, a licensee, or a pre-1920 permittee;

(ii) The owner of a headwater project constructed by the United States, a licensee, or a pre-1920 permittee;

(iii) An operating agency of, or an agency marketing power from, a headwater project constructed by the United States; or

(iv) Any party, as defined in § 385.102(c) of this chapter.

(11) *Final charge* means a charge assessed on an annual basis to recover section 10(f) costs and which represents the final determination of the charge for the period for which headwater benefits are assessed. Final charges may be established retroactively, to finalize an interim charge, or prospectively.

(12) *Interim charge* means a charge assessed to recover section 10(f) costs for a specified period of headwater benefits pending determination of a final charge for that period.

(13) *Investment cost* means the sum of:

(i) Project construction costs, including cost of land, labor and materials, cost of pre- and post-authorization investigations, and cost of engineering, supervision, and administration during construction of the project; and

(ii) Interest during construction.

[Order 453, 51 FR 24318, July 3, 1986, as amended by Order 699, 72 FR 45324, Aug. 14, 2007]

§ 11.11 Energy gains method of determining headwater benefits charges.

(a) *Applicability.* This section applies to any determination of headwater benefits charges, unless:

(1) The Commission has approved headwater benefits charges pursuant to an existing coordination agreement among the parties;

(2) The parties reach, and the Commission approves, a settlement with respect to headwater benefits charges, pursuant to § 11.14(a) of this subpart; or

(3) Charges may be assessed under § 11.14(b).

(b) *General rule—(1) Summary.* Except as provided in paragraph (b)(3) of this section, a headwater benefits charge for a downstream project is determined under this subpart by apportioning the section 10(f) costs of the headwater project among the headwater project and all downstream projects that are not exempt from or waived from headwater benefits charges under § 11.10(b) of this chapter, according to each project's share of the total energy benefits to those projects resulting from the headwater project.

(2) *Calculation; headwater benefits formula.* The annual headwater benefits charge for a downstream project is derived by multiplying the section 10(f) cost by the ratio of the energy gains received by the downstream project to the sum of total energy gains received by all downstream projects (except those projects specified in § 11.10(b) of this chapter) plus the energy generated at the headwater project that is assigned to the joint-use power cost, as follows:

$$P = C_p \times \frac{E_n}{E_j + E_d}$$

In which:

P=annual payment to be made for headwater benefits received by a downstream project,
 C_p =annual section 10(f) cost of the headwater project,

E_n =annual energy gains received at a downstream project, or group of projects if owned by one entity,

E_a =annual energy gains received at all downstream projects (except those specified in § 11.10(b) of this chapter), and

E_j =portion of the annual energy generated at the headwater project assigned to the joint-use power cost.

(3) If power generation is not a function of the headwater project, section 10(f) costs will be apportioned only among the downstream projects.

(4) If the headwater project is constructed after the downstream project, liability for headwater benefits charges will accrue beginning on the day on which any energy losses at the downstream project due to filling the headwater reservoir have been offset by subsequent energy gains. If the headwater project is constructed prior to the downstream project, liability for headwater benefits charges will accrue beginning on the day on which benefits are first realized by the downstream project.

(5) No final charge assessed by the Commission under this subpart may exceed 85 percent of the value of the energy gains. If a party demonstrates, within the time specified in § 11.17(b)(3) for response to a preliminary assessment, that any final charge assessed under this subpart, not including the cost of the investigation assessed under § 11.17(c), exceeds 85 percent of the value of the energy gains provided to the downstream project for the period for which the charge is assessed, the Commission will reduce the charge to not more than 85 percent of the value. For purposes of this paragraph, the *value of the energy gains* is the cost of obtaining an equivalent amount of electricity from the most likely alternative source during the period for which the charge is assessed.

§ 11.12 Determination of section 10(f) costs.

(a) *for non-Federal headwater projects.* If the headwater project was constructed by a licensee or pre-1920 permittee and a party requests the Commission to determine charges, the

Commission will determine on a case-by-case basis what portion of the annual interest, maintenance, and depreciation costs of the headwater project constitutes the section 10(f) costs, for purposes of this subpart.

(b) *For Federal headwater projects.* (1) If the headwater project was constructed or is operated by the United States, and the Commission has not approved a settlement between the downstream project owner and the headwater project owner, the section 10(f) cost will be determined by deriving, from information provided by the headwater project owner pursuant to § 11.16 of this subpart, the joint-use power cost and the portion of the annual joint-use power cost that represents the interest, maintenance, and depreciation costs of the project.

(2) If power is not an authorized function of the headwater project, the section 10(f) cost is the annual interest, maintenance, and depreciation portion of the headwater project costs designated as the joint-use power cost, derived by deeming a power function at the project. The value of the benefits assigned to the deemed power function, for purposes of determining the value of remaining benefits of the joint-use power cost, is the total value of downstream energy gains included in the headwater benefits formula.

(3) For purposes of this paragraph, *total value of downstream energy gains* means the lesser of:

(i) The cost of generating an equivalent amount of electricity at the most likely alternative facility at the time the headwater project became operational; or

(ii) The incremental cost of installing electrical generation at the headwater project at the time the project became operational.

§ 11.13 Energy gains calculations.

(a) *Energy gains at a downstream project.* (1) Energy gains at a downstream project are determined by simulating operation of the downstream project with and without the effects of the headwater project. Except for determinations which are not complex or in which headwater benefits are expected to be small, calculations will be made by application of the Headwater

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Benefits Energy Gains Model, as presented in *The Headwater Benefits Energy Gains (HWBEG) Model Description and Users Manual*, which is available for the National Technical Information Service, U.S. Department of Commerce, 5285 Port Royal Road, Springfield, VA 22161.

(2) If more than one headwater project provide energy gains to a downstream project, the energy gains at the downstream project are attributed to the headwater projects according to the time sequence of commencement of operation in which each headwater project provided energy gains at the downstream project, by:

(i) Crediting the headwater project that is first in time with the amount of energy gains that it provided to the downstream project prior to operation of the headwater project that is next in time; and

(ii) Crediting any subsequent headwater project with the additional increment of energy gains provided by it to the downstream project.

(3) Annual energy losses at a downstream project, or group of projects owned by the same entity, that are attributable to the headwater project will be subtracted from energy gains for the same annual period at the downstream project or group of projects. A net loss in one calendar year will be subtracted from net gains in subsequent years until no net loss remains.

(b) *Energy generated at the headwater project.* (1) Except as provided in paragraphs (b)(2) and (b)(3) of this section, the portion of the total annual energy generation at the headwater project that is to be attributed to the joint-use power cost is derived by multiplying the total annual generation at the headwater project and the ratio of the project investment cost assigned to the joint-use power cost to the sum of the investment cost assigned to both the specific power cost and the joint-use power cost of the headwater project, as follows:

$$E_j = E \times \frac{C_j}{C_s + C_j}$$

In which:

E_j =annual energy generated at the headwater project to be attributed to the joint-use power cost,

E =total annual generation at the headwater project,

C_j =project investment costs assigned to the joint-use power cost, and

C_s =project investment costs assigned to specific power costs.

(2) If the headwater project contains a pumped storage facility, calculation of the portion of the total annual energy generation at the headwater project that is attributable to the joint-use power cost will be determined on a case-by-case basis.

(3) If no power is generated at the headwater project, the amount of energy attributable to the joint-use power cost under this section is the total of all downstream energy gains included in the headwater benefits formula.

§ 11.14 Procedures for establishing charges without an energy gains investigation.

(a) *Settlements.* (1) Owners of downstream and headwater projects subject to this subpart may negotiate a settlement for headwater benefits charges. Settlements must be filed with the Commission for its approval, according to the provisions of § 385.602.

(2) If the headwater project is a Federal project, any settlement under this section must result in headwater benefits payments that approximate those that would result under the energy gains method.

(b) *Continuation of previous headwater benefits determinations.* (1) For any downstream project being assessed headwater benefit charges on or before September 16, 1986, the Commission will continue to assess charges to that project on the same basis until changes occur in the river basin, including hydrology or project development, that affect headwater benefits.

(2) Any procedures that apply to § 11.17(b)(5) of this subpart will apply to any prospectively fixed charges that are continued under this paragraph.

§ 11.15 Procedures for determining charges by energy gains investigation.

(a) *Purpose of investigations; limitation.* Except as permitted under § 11.14, the

Commission will conduct an investigation to obtain information for establishing headwater benefits charges under this subpart. The Commission will investigate and determine charges for a project downstream from a non-Federal headwater project only if the parties are unable to agree to a settlement and one of the parties requests the Commission to determine charges.

(b) *Notification.* The Commission will notify each downstream project owner and each headwater project owner when it initiates an investigation under this section, and the period of project operations to be studied will be specified. An investigation will continue until a final charge has been established for all years studied in the investigation.

(c) *Jurisdictional objections.* If any project owner wishes to object to the assessment of a headwater benefits charge on jurisdictional grounds, such objection must:

(1) Be raised within 30 days after the notice of the investigation is issued; and

(2) State in detail the grounds for its objection.

(d) *Investigations.* (1) For any downstream project for which a final charge pursuant to an investigation has never been established, the Commission will conduct an initial investigation to determine a final charge.

(2) The Commission may, for good cause shown by a party or on its own motion, initiate a new investigation of a river basin to determine whether, because of any change in the hydrology, project development, or other characteristics of the river basin that effects headwater benefits, it should:

(i) Establish a new final charge to replace a final charge previously established under § 11.17(b)(5); or

(ii) Revise any variable of the headwater benefits formula that has become a constant in calculating a final charge.

(3) *Scope of investigations.* (i) The Commission will establish a final charge pursuant to an investigation based on information available to the Commission through the annual data submission requirements of § 11.16, if such information is adequate to establish a reasonably accurate final charge.

(ii) If the information available to the Commission is not sufficient to provide a reasonably accurate calculation of the final charge, the Commission will request additional data and conduct any studies, including studies of the hydrology of the river basin and project operations, that it determines necessary to establish the charge.

§ 11.16 Filing requirements.

(a) *Applicability.* (1) Any party subject to a headwater benefits determination under this subpart must supply project-specific data, in accordance with this section, by February 1 of each year for data from the preceding calendar year.

(2) Within 30 days of notice of initiation of an investigation under § 11.15, a party must supply project-specific data, in accordance with this section, for the years specified in the notice.

(b) *Data required from owner of the headwater project.* The owner of any headwater project constructed by the United States, a licensee, or a pre-1920 permittee that is upstream from a non-Federal hydroelectric project must submit the following:

(1) Name and location of the headwater project, including the name of the stream on which it is located.

(2) The total nameplate rating of installed generating capacity of the project, expressed in kilowatts, with the portion of total capacity that represents pumped storage generating capacity separately designated.

(3) A description of the total storage capacity of the reservoir and allocation of storage capacity to each of its functions, such as dead storage, power storage, irrigation storage, and flood control storage. Identification, by reservoir elevation, of the portion of the reservoir assigned to each of its respective storage functions.

(4) An elevation-capacity curve, or a tabulation of reservoir pool elevations with corresponding reservoir storage capacities.

(5) A copy of rule curves, coordination contracts, agreements, or other relevant data governing the release of water from the reservoir, including a separate statement of their effective dates.

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(6) A curve or tabulation showing actual reservoir pool elevations throughout the immediately preceding calendar year and for each year included in an investigation.

(7) The total annual gross generation of the hydroelectric plant in kilowatt-hours, not including energy from pumped storage operation.

(8) The total number of kilowatt-hours of energy produced from pumped storage operation.

(9) The investigation costs attributed to the power generation function of the project as of the close of the calendar year or at a specified date during the year, categorized according to that portion that is attributed to the specific power costs, and that portion that is attributed to the joint-use power costs.

(10) The portion of the joint-use power cost, and other costs required by law to be allocated to joint-use power cost, each item shown separately, that are attributable to the annual costs of interest, maintenance, and depreciation, identifying the annual interest rate and the method used to compute the depreciation charge, or the interest rate and period used to compute amortization if used in lieu of depreciation, including any differing interest rates used for major replacements or rehabilitation.

(c) *Data required from owners of downstream projects.* The owner of any hydroelectric project which is downstream from a headwater project constructed by the United States, a licensee, or pre-1920 permittee must submit the following:

(1) Name and location of the downstream project, including the name of the stream on which it is located.

(2) Total nameplate rating of the installed generating capacity of the plant, expressed in kilowatts, with the portion of total capacity that represents pumped storage generating capacity separately designated.

(3) Record of daily gross generation, not including energy used for pumped storage, and any unit outage which may have occurred.

(4) The total number of kilowatt-hours of energy produced from pumped storage operation.

(d) *Abbreviated data submissions.* (1) For those items in paragraphs (b) and (c) of this section in which data for the current period are the same as data furnished for a prior period, the data need not be resubmitted if the owner identifies the last period for which the data were reported.

(2) The Commission will notify the project owner that certain data items in paragraphs (b) and (c) are no longer required to be submitted annually if:

(i) A variable in the headwater benefits formula has become a constant; or

(ii) A prospective final charge, as described in § 11.17(b)(5), has been established.

(e) *Additional data.* Owners of headwater projects or downstream projects must furnish any additional data required by the Commission staff under paragraph (a) of this section and may provide other data which they consider relevant.

§ 11.17 Procedures for payment of charges and costs.

(a) *Payment for benefits from a non-Federal headwater project.* Any billing procedures and payments determined between a non-Federal headwater project owner and a downstream project owner will occur according to the agreement of those parties.

(b) *Charges and payment for benefits from a Federal headwater project—(1) Interim charges.* (i) If the Commission has not established a final charge and an investigation is pending, the Commission will issue a downstream project owner a bill for the interim charge and costs and a staff report explaining the calculation of the interim charge.

(ii) An interim charge will be a percentage of the estimate by the Commission staff of what the final charge will be, as follows:

(A) 100 percent of the estimated final charge if the Commission previously has completed an investigation of the project for which it is assessed; or

(B) 80 percent of the estimated final charge if the Commission has not completed an investigation of the project for which it is assessed.

(iii) When a final charge is established for a period for which an interim charge was paid, the Commission will

apply the amount paid to the final charge.

(2) *Preliminary assessment of a final charge.* Unless the project owner was assessed a final charge in the previous year, the Commission will issue to the downstream project owner a preliminary assessment of any final charge when it is determined. A staff technical report explaining the basis of the assessment will be enclosed with the preliminary assessment. Copies of the preliminary assessment will be mailed to all parties.

(3) *Opportunity to respond.* After issuance of a preliminary assessment of a final charge, parties may respond in writing within 60 days after the preliminary assessment.

(4) *Order and bill.* (i) After the opportunity for written response by the parties to the preliminary assessment of a final charge, the Commission will issue to the downstream project owner an order establishing the final charge. Copies of the order will be mailed to all parties. A bill will be issued for the amount of the final charge and costs.

(ii) If a final charge is not established prospectively under paragraph (b)(5) of this section, the Commission will issue an order and a bill for the final charge and costs each year until prospective final charges are established. After the Commission issues an order establishing a prospective final charge, a bill will be issued annually for the amount of the final charge and costs.

(5) *Prospective final charges.* When the Commission determines that historical data, including the hydrology, development, and other characteristics of the river basin, demonstrate sufficient stability to project average energy gains and section 10(f) costs, the Commission will issue to the downstream project owner an order establishing the final charge from future years. Copies of the order will be mailed to all parties. The prospective final charge will remain in effect until a new investigation is initiated under § 11.15(d)(2).

(6) *Payment under protest.* Any payment of a final charge required by this section may be made under protest if a party is also appealing the final charge pursuant to § 385.1902, or requesting rehearing. If payment is made under pro-

test, that party will avoid any penalty for failure to pay under § 11.21.

(7) *Accounting for payments pending appeal or rehearing.* The Commission will retain any payment received for final charges from bills issued pursuant to this section in a special account. No disbursements to the U.S. Treasury will be made from the account until 31 days after the bill is issued. If an appeal under § 385.1902 or a request for rehearing is filed by any party, no disbursements to the U.S. Treasury will be made until final disposition of the appeal or request for rehearing.

(c) *Charges for costs of determinations of headwater benefits charges.* (1) Any owner of a downstream project that benefits from a Federal headwater project must pay to the United States the cost of making any investigation, study, or determination relating to the assessment of the relevant headwater benefits charge under this subpart.

(2) If any owner of a headwater or downstream project requests that the Commission determine headwater benefits charges for benefits provided by non-Federal headwater projects, the headwater project owners must pay a pro rata share of 50 percent of the cost of making the investigation and determination, in proportion to the benefits provided by their projects, and the downstream project owners must pay a pro rata share of the remaining 50 percent in proportion to the energy gains received by their projects.

(3) Any charge assessed under this paragraph is separate from and will be added to, any final or interim charge under this subpart.

Subpart C—General Procedures

§ 11.20 Time for payment.

Annual charges must be paid no later than 45 days after rendition of a bill by the Commission. If the licensee or exemptee believes that the bill is incorrect, no later than 45 days after its rendition the licensee or exemptee may file an appeal of the bill with the Chief Financial Officer. No later than 30 days after the date of issuance of the Chief Financial Officer's decision on the appeal, the licensee or exemptee may file a request for rehearing of that decision pursuant to § 385.713 of this chapter. In

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the event that a timely appeal to the Chief Financial Officer or a timely request to the Commission for rehearing is filed, the payment of the bill may be made under protest, and subject to re-fund pending the outcome of the appeal or rehearing.

[60 FR 15048, Mar. 22, 1995]

§ 11.21 Penalties.

If any person fails to pay annual charges within the periods specified in § 11.20, a penalty of 5 percent of the total delinquent amount will be assessed and added to the total charges for the first month or part of month in which payment is delinquent. An additional penalty of 3 percent for each full month thereafter will be assessed until the charges and penalties are satisfied in accordance with law. The Commission may, by order, waive any penalty imposed by this subsection, for good cause shown.

[51 FR 24318, July 3, 1986]

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2010

State	County	(Fee/acre/ YR)
Alabama	Autauga	\$62.78
Alabama	Baldwin	94.17
Alabama	Barbour	31.39
Alabama	Bibb	47.08
Alabama	Blount	94.17
Alabama	Bullock	47.08
Alabama	Butler	47.08
Alabama	Calhoun	94.17
Alabama	Chambers	31.39
Alabama	Cherokee	47.08
Alabama	Chilton	47.08
Alabama	Choctaw	47.08
Alabama	Clarke	47.08
Alabama	Clay	47.08
Alabama	Cleburne	62.78
Alabama	Coffee	31.39
Alabama	Colbert	47.08
Alabama	Conecuh	31.39
Alabama	Coosa	47.08
Alabama	Covington	47.08
Alabama	Crenshaw	47.08
Alabama	Cullman	94.17
Alabama	Dale	47.08
Alabama	Dallas	31.39
Alabama	DeKalb	62.78
Alabama	Elmore	62.78
Alabama	Escambia	47.08
Alabama	Etowah	94.17
Alabama	Fayette	31.39
Alabama	Franklin	47.08
Alabama	Geneva	47.08
Alabama	Greene	31.39
Alabama	Hale	31.39
Alabama	Henry	31.39
Alabama	Houston	47.08
Alabama	Jackson	62.78

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State	County	(Fee/acre/ YR)
Alabama	Jefferson	94.17
Alabama	Lamar	31.39
Alabama	Lauderdale	47.08
Alabama	Lawrence	47.08
Alabama	Lee	62.78
Alabama	Limestone	62.78
Alabama	Lowndes	31.39
Alabama	Macon	47.08
Alabama	Madison	62.78
Alabama	Marengo	31.39
Alabama	Marion	47.08
Alabama	Marshall	94.17
Alabama	Mobile	94.17
Alabama	Monroe	47.08
Alabama	Montgomery	62.78
Alabama	Morgan	94.17
Alabama	Perry	31.39
Alabama	Pickens	47.08
Alabama	Pike	47.08
Alabama	Randolph	62.78
Alabama	Russell	47.08
Alabama	Shelby	94.17
Alabama	St. Clair	62.78
Alabama	Sumter	31.39
Alabama	Talladega	94.17
Alabama	Tallapoosa	47.08
Alabama	Tuscaloosa	62.78
Alabama	Walker	47.08
Alabama	Washington	47.08
Alabama	Wilcox	31.39
Alabama	Winston	62.78
Alaska	Aleutian Islands Area **	7.85
Alaska	Anchorage Area **	62.78
Alaska	Fairbanks Area **	31.39
Alaska	Juneau Area **	1,569.43
Alaska	Kenai Peninsula **	47.08
Arizona	Apache	7.85
Arizona	Cochise	31.39
Arizona	Coconino	7.85
Arizona	Gila	7.85
Arizona	Graham	15.69
Arizona	Greenlee	47.08
Arizona	La Paz	31.39
Arizona	Maricopa	94.17
Arizona	Mohave	15.69
Arizona	Navajo	7.85
Arizona	Pima	7.85
Arizona	Pinal	31.39
Arizona	Santa Cruz	47.08
Arizona	Yavapai	15.69
Arizona	Yuma	156.94
Arkansas	Arkansas	47.08
Arkansas	Ashley	47.08
Arkansas	Baxter	47.08
Arkansas	Benton	94.17
Arkansas	Boone	47.08
Arkansas	Bradley	62.78
Arkansas	Calhoun	47.08
Arkansas	Carroll	47.08
Arkansas	Chicot	31.39
Arkansas	Clark	47.08
Arkansas	Clay	47.08
Arkansas	Cleburne	47.08
Arkansas	Cleveland	62.78
Arkansas	Columbia	47.08
Arkansas	Conway	47.08
Arkansas	Craighead	47.08
Arkansas	Crawford	47.08
Arkansas	Crittenden	47.08
Arkansas	Cross	47.08
Arkansas	Dallas	47.08
Arkansas	Desha	31.39

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Arkansas	Drew	47.08	California	Madera	94.17
Arkansas	Faulkner	47.08	California	Marin	94.17
Arkansas	Franklin	47.08	California	Mariposa	31.39
Arkansas	Fulton	31.39	California	Mendocino	62.78
Arkansas	Garland	62.78	California	Merced	156.94
Arkansas	Grant	47.08	California	Modoc	31.39
Arkansas	Greene	47.08	California	Mono	47.08
Arkansas	Hempstead	47.08	California	Monterey	94.17
Arkansas	Hot Spring	47.08	California	Napa	627.77
Arkansas	Howard	47.08	California	Nevada	94.17
Arkansas	Independence	31.39	California	Orange	313.89
Arkansas	Izard	31.39	California	Placer	156.94
Arkansas	Jackson	31.39	California	Plumas	31.39
Arkansas	Jefferson	31.39	California	Riverside	156.94
Arkansas	Johnson	62.78	California	Sacramento	156.94
Arkansas	Lafayette	31.39	California	San Benito	62.78
Arkansas	Lawrence	47.08	California	San Bernardino	62.78
Arkansas	Lee	31.39	California	San Diego	313.89
Arkansas	Lincoln	31.39	California	San Francisco	941.66
Arkansas	Little River	31.39	California	San Joaquin	313.89
Arkansas	Logan	47.08	California	San Luis Obispo	94.17
Arkansas	Lonoke	47.08	California	San Mateo	156.94
Arkansas	Madison	47.08	California	Santa Barbara	94.17
Arkansas	Marion	47.08	California	Santa Clara	94.17
Arkansas	Miller	31.39	California	Santa Cruz	313.89
Arkansas	Mississippi	47.08	California	Shasta	47.08
Arkansas	Monroe	31.39	California	Sierra	47.08
Arkansas	Montgomery	47.08	California	Siskiyou	47.08
Arkansas	Nevada	31.39	California	Solano	156.94
Arkansas	Newton	47.08	California	Sonoma	313.89
Arkansas	Ouachita	47.08	California	Stanislaus	156.94
Arkansas	Perry	47.08	California	Sutter	156.94
Arkansas	Phillips	31.39	California	Tehama	47.08
Arkansas	Pike	47.08	California	Trinity	31.39
Arkansas	Poinsett	47.08	California	Tulare	156.94
Arkansas	Polk	47.08	California	Tuolumne	47.08
Arkansas	Pope	62.78	California	Ventura	313.89
Arkansas	Prairie	31.39	California	Yolo	94.17
Arkansas	Pulaski	47.08	California	Yuba	94.17
Arkansas	Randolph	47.08	Colorado	Adams	31.39
Arkansas	Saline	62.78	Colorado	Alamosa	31.39
Arkansas	Scott	47.08	Colorado	Arapahoe	31.39
Arkansas	Searcy	31.39	Colorado	Archuleta	47.08
Arkansas	Sebastian	62.78	Colorado	Baca	7.85
Arkansas	Sevier	47.08	Colorado	Bent	15.69
Arkansas	Sharp	31.39	Colorado	Boulder	313.89
Arkansas	St. Francis	31.39	Colorado	Broomfield*	31.39
Arkansas	Stone	31.39	Colorado	Chaffee	62.78
Arkansas	Union	62.78	Colorado	Cheyenne	15.69
Arkansas	Van Buren	47.08	Colorado	Clear Creek	47.08
Arkansas	Washington	94.17	Colorado	Conejos	31.39
Arkansas	White	47.08	Colorado	Costilla	15.69
Arkansas	Woodruff	31.39	Colorado	Crowley	7.85
Arkansas	Yell	47.08	Colorado	Custer	47.08
California	Alameda	94.17	Colorado	Delta	62.78
California	Alpine	62.78	Colorado	Denver*	31.39
California	Amador	62.78	Colorado	Dolores	31.39
California	Butte	156.94	Colorado	Douglas	94.17
California	Calaveras	47.08	Colorado	Eagle	47.08
California	Colusa	94.17	Colorado	El Paso	31.39
California	Contra Costa	313.89	Colorado	Elbert	31.39
California	Del Norte	156.94	Colorado	Fremont	31.39
California	El Dorado	94.17	Colorado	Garfield	47.08
California	Fresno	94.17	Colorado	Gilpin	94.17
California	Glenn	62.78	Colorado	Grand	31.39
California	Humboldt	31.39	Colorado	Gunnison	47.08
California	Imperial	94.17	Colorado	Hinsdale	94.17
California	Inyo	31.39	Colorado	Huerfano	15.69
California	Kern	47.08	Colorado	Jackson	15.69
California	Kings	94.17	Colorado	Jefferson	156.94
California	Lake	156.94	Colorado	Kiowa	7.85
California	Lassen	31.39	Colorado	Kit Carson	15.69
California	Los Angeles	627.77	Colorado	La Plata	31.39

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Colorado	Lake	47.08	Florida	Jefferson	47.08
Colorado	Larimer	62.78	Florida	Lafayette	47.08
Colorado	Las Animas	7.85	Florida	Lake	156.94
Colorado	Lincoln	7.85	Florida	Lee	94.17
Colorado	Logan	15.69	Florida	Leon	62.78
Colorado	Mesa	47.08	Florida	Levy	62.78
Colorado	Mineral	47.08	Florida	Liberty	47.08
Colorado	Moffat	15.69	Florida	Madison	47.08
Colorado	Montezuma	15.69	Florida	Manatee	94.17
Colorado	Montrose	31.39	Florida	Marion	156.94
Colorado	Morgan	31.39	Florida	Martin	94.17
Colorado	Otero	15.69	Florida	Monroe	627.77
Colorado	Ourray	47.08	Florida	Nassau	156.94
Colorado	Park	31.39	Florida	Okaloosa	94.17
Colorado	Phillips	31.39	Florida	Okeechobee	62.78
Colorado	Pitkin	156.94	Florida	Orange	156.94
Colorado	Prowers	15.69	Florida	Osceola	47.08
Colorado	Pueblo	15.69	Florida	Palm Beach	94.17
Colorado	Rio Blanco	31.39	Florida	Pasco	156.94
Colorado	Rio Grande	47.08	Florida	Pinellas	941.66
Colorado	Routt	62.78	Florida	Polk	94.17
Colorado	Saguache	31.39	Florida	Putnam	62.78
Colorado	San Juan *	31.39	Florida	Santa Rosa	94.17
Colorado	San Miguel	31.39	Florida	Sarasota	94.17
Colorado	Sedgwick	31.39	Florida	Seminole	156.94
Colorado	Summit	47.08	Florida	St. Johns	156.94
Colorado	Teller	47.08	Florida	St. Lucie	94.17
Colorado	Washington	15.69	Florida	Sumter	62.78
Colorado	Weld	47.08	Florida	Suwannee	94.17
Colorado	Yuma	15.69	Florida	Taylor	47.08
Connecticut	Fairfield	941.66	Florida	Union	47.08
Connecticut	Hartford	627.77	Florida	Volusia	156.94
Connecticut	Litchfield	313.89	Florida	Wakulla	94.17
Connecticut	Middlesex	313.89	Florida	Walton	62.78
Connecticut	New Haven	627.77	Florida	Washington	62.78
Connecticut	New London	313.89	Georgia	Appling	47.08
Connecticut	Tolland	156.94	Georgia	Atkinson	47.08
Connecticut	Windham	313.89	Georgia	Bacon	62.78
Delaware	Kent	94.17	Georgia	Baker	47.08
Delaware	New Castle	156.94	Georgia	Baldwin	62.78
Delaware	Sussex	156.94	Georgia	Banks	156.94
Florida	Alachua	94.17	Georgia	Barrow	156.94
Florida	Baker	156.94	Georgia	Bartow	94.17
Florida	Bay	94.17	Georgia	Ben Hill	47.08
Florida	Bradford	62.78	Georgia	Berrien	47.08
Florida	Brevard	62.78	Georgia	Bibb	62.78
Florida	Broward	627.77	Georgia	Bleckley	47.08
Florida	Calhoun	47.08	Georgia	Brantley	47.08
Florida	Charlotte	47.08	Georgia	Brooks	47.08
Florida	Citrus	62.78	Georgia	Bryan	47.08
Florida	Clay	62.78	Georgia	Bulloch	47.08
Florida	Collier	94.17	Georgia	Burke	47.08
Florida	Columbia	47.08	Georgia	Butts	62.78
Florida	Dade	313.89	Georgia	Calhoun	47.08
Florida	DeSoto	62.78	Georgia	Camden	47.08
Florida	Dixie	47.08	Georgia	Candler	47.08
Florida	Duval	156.94	Georgia	Carroll	156.94
Florida	Escambia	62.78	Georgia	Catoosa	156.94
Florida	Flagler	47.08	Georgia	Charlton	62.78
Florida	Franklin	31.39	Georgia	Chatham	62.78
Florida	Gadsden	62.78	Georgia	Chattahoochee	47.08
Florida	Gilchrist	62.78	Georgia	Chattooga	47.08
Florida	Glades	47.08	Georgia	Cherokee	313.89
Florida	Gulf	62.78	Georgia	Clarke	156.94
Florida	Hamilton	47.08	Georgia	Clay	31.39
Florida	Hardee	62.78	Georgia	Clayton	156.94
Florida	Hendry	156.94	Georgia	Clinch	47.08
Florida	Hernando	156.94	Georgia	Cobb	313.89
Florida	Highlands	62.78	Georgia	Coffee	47.08
Florida	Hillsborough	156.94	Georgia	Colquitt	47.08
Florida	Holmes	47.08	Georgia	Columbia	156.94
Florida	Indian River	94.17	Georgia	Cook	47.08
Florida	Jackson	47.08	Georgia	Coweta	156.94

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Georgia	Crawford	62.78	Georgia	Pickens	156.94
Georgia	Crisp	47.08	Georgia	Pierce	47.08
Georgia	Dade	62.78	Georgia	Pike	94.17
Georgia	Dawson	156.94	Georgia	Polk	62.78
Georgia	Decatur	47.08	Georgia	Pulaski	47.08
Georgia	DeKalb	313.89	Georgia	Putnam	94.17
Georgia	Dodge	31.39	Georgia	Quitman	47.08
Georgia	Dooly	47.08	Georgia	Rabun	156.94
Georgia	Dougherty	47.08	Georgia	Randolph	31.39
Georgia	Douglas	156.94	Georgia	Richmond	94.17
Georgia	Early	47.08	Georgia	Rockdale	156.94
Georgia	Echols	47.08	Georgia	Schley	47.08
Georgia	Effingham	47.08	Georgia	Screven	47.08
Georgia	Elbert	62.78	Georgia	Seminole	47.08
Georgia	Emanuel	31.39	Georgia	Spalding	156.94
Georgia	Evans	47.08	Georgia	Stephens	156.94
Georgia	Fannin	94.17	Georgia	Stewart	47.08
Georgia	Fayette	156.94	Georgia	Sumter	47.08
Georgia	Floyd	94.17	Georgia	Talbot	47.08
Georgia	Forsyth	313.89	Georgia	Taliaferro	47.08
Georgia	Franklin	156.94	Georgia	Tattnall	62.78
Georgia	Fulton	156.94	Georgia	Taylor	47.08
Georgia	Gilmer	156.94	Georgia	Telfair	47.08
Georgia	Glascocock	47.08	Georgia	Terrell	47.08
Georgia	Glynn	47.08	Georgia	Thomas	47.08
Georgia	Gordon	156.94	Georgia	Tift	62.78
Georgia	Grady	47.08	Georgia	Toombs	47.08
Georgia	Greene	94.17	Georgia	Towns	156.94
Georgia	Gwinnett	313.89	Georgia	Treutlen	47.08
Georgia	Habersham	156.94	Georgia	Troup	47.08
Georgia	Hall	156.94	Georgia	Turner	47.08
Georgia	Hancock	31.39	Georgia	Twiggs	47.08
Georgia	Haralson	94.17	Georgia	Union	156.94
Georgia	Harris	62.78	Georgia	Upson	62.78
Georgia	Hart	94.17	Georgia	Walker	94.17
Georgia	Heard	62.78	Georgia	Walton	313.89
Georgia	Henry	156.94	Georgia	Ware	47.08
Georgia	Houston	62.78	Georgia	Warren	47.08
Georgia	Irwin	47.08	Georgia	Washington	47.08
Georgia	Jackson	156.94	Georgia	Wayne	47.08
Georgia	Jasper	62.78	Georgia	Webster	47.08
Georgia	Jeff Davis	47.08	Georgia	Wheeler	31.39
Georgia	Jefferson	47.08	Georgia	White	156.94
Georgia	Jenkins	47.08	Georgia	Whitfield	62.78
Georgia	Johnson	47.08	Georgia	Wilcox	47.08
Georgia	Jones	62.78	Georgia	Wilkes	47.08
Georgia	Lamar	62.78	Georgia	Wilkinson	47.08
Georgia	Lanier	31.39	Georgia	Worth	47.08
Georgia	Laurens	47.08	Hawaii	Hawaii	94.17
Georgia	Lee	47.08	Hawaii	Honolulu	313.89
Georgia	Liberty	62.78	Hawaii	Kauai	156.94
Georgia	Lincoln	94.17	Hawaii	Maui	156.94
Georgia	Long	47.08	Idaho	Ada	94.17
Georgia	Lowndes	62.78	Idaho	Adams	15.69
Georgia	Lumpkin	156.94	Idaho	Bannock	31.39
Georgia	Macon	47.08	Idaho	Bear Lake	31.39
Georgia	Madison	156.94	Idaho	Benewah	31.39
Georgia	Marion	47.08	Idaho	Bingham	31.39
Georgia	McDuffie	62.78	Idaho	Blaine	47.08
Georgia	McIntosh	47.08	Idaho	Boise	31.39
Georgia	McIntosh	62.78	Idaho	Bonner	94.17
Georgia	Miller	47.08	Idaho	Bonneville	47.08
Georgia	Mitchell	47.08	Idaho	Boundary	62.78
Georgia	Monroe	62.78	Idaho	Butte	31.39
Georgia	Montgomery	47.08	Idaho	Camas	31.39
Georgia	Morgan	94.17	Idaho	Canyon	156.94
Georgia	Murray	94.17	Idaho	Caribou	31.39
Georgia	Muscogee	94.17	Idaho	Cassia	31.39
Georgia	Newton	156.94	Idaho	Clark	31.39
Georgia	Oconee	156.94	Idaho	Clearwater	47.08
Georgia	Oglethorpe	94.17	Idaho	Custer	47.08
Georgia	Paulding	313.89	Idaho	Elmore	31.39
Georgia	Peach	62.78	Idaho	Franklin	31.39

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Idaho	Fremont	31.39	Illinois	Lawrence	47.08
Idaho	Gem	31.39	Illinois	Lee	94.17
Idaho	Gooding	94.17	Illinois	Livingston	94.17
Idaho	Idaho	31.39	Illinois	Logan	94.17
Idaho	Jefferson	47.08	Illinois	Macon	94.17
Idaho	Jerome	62.78	Illinois	Macoupin	62.78
Idaho	Kootenai	62.78	Illinois	Madison	62.78
Idaho	Latah	47.08	Illinois	Marion	47.08
Idaho	Lemhi	31.39	Illinois	Marshall	94.17
Idaho	Lewis	31.39	Illinois	Mason	62.78
Idaho	Lincoln	31.39	Illinois	Massac	31.39
Idaho	Madison	62.78	Illinois	McDonough	62.78
Idaho	Minidoka	62.78	Illinois	McHenry	156.94
Idaho	Nez Perce	31.39	Illinois	McLean	94.17
Idaho	Oneida	31.39	Illinois	Menard	62.78
Idaho	Owyhee	31.39	Illinois	Mercer	62.78
Idaho	Payette	47.08	Illinois	Monroe	94.17
Idaho	Power	31.39	Illinois	Montgomery	62.78
Idaho	Shoshone	94.17	Illinois	Morgan	62.78
Idaho	Teton	62.78	Illinois	Moultrie	94.17
Idaho	Twin Falls	62.78	Illinois	Ogle	94.17
Idaho	Valley	47.08	Illinois	Peoria	94.17
Idaho	Washington	31.39	Illinois	Perry	47.08
Illinois	Adams	62.78	Illinois	Piatt	94.17
Illinois	Alexander	47.08	Illinois	Pike	47.08
Illinois	Bond	62.78	Illinois	Pope	31.39
Illinois	Boone	94.17	Illinois	Pulaski	47.08
Illinois	Brown	47.08	Illinois	Putnam	94.17
Illinois	Bureau	94.17	Illinois	Randolph	62.78
Illinois	Calhoun	47.08	Illinois	Richland	47.08
Illinois	Carroll	62.78	Illinois	Rock Island	94.17
Illinois	Cass	62.78	Illinois	Saline	47.08
Illinois	Champaign	94.17	Illinois	Sangamon	94.17
Illinois	Christian	94.17	Illinois	Schuyler	47.08
Illinois	Clark	62.78	Illinois	Scott	62.78
Illinois	Clay	47.08	Illinois	Shelby	62.78
Illinois	Clinton	62.78	Illinois	St. Clair	94.17
Illinois	Coles	94.17	Illinois	Stark	94.17
Illinois	Cook	313.89	Illinois	Stephenson	62.78
Illinois	Crawford	47.08	Illinois	Tazewell	94.17
Illinois	Cumberland	62.78	Illinois	Union	62.78
Illinois	De Witt	94.17	Illinois	Vermilion	62.78
Illinois	DeKalb	156.94	Illinois	Wabash	47.08
Illinois	Douglas	94.17	Illinois	Warren	94.17
Illinois	DuPage	156.94	Illinois	Washington	62.78
Illinois	Edgar	62.78	Illinois	Wayne	31.39
Illinois	Edwards	47.08	Illinois	White	47.08
Illinois	Effingham	62.78	Illinois	Whiteside	94.17
Illinois	Fayette	47.08	Illinois	Will	156.94
Illinois	Ford	94.17	Illinois	Williamson	62.78
Illinois	Franklin	47.08	Illinois	Winnebago	94.17
Illinois	Fulton	62.78	Illinois	Woodford	94.17
Illinois	Gallatin	47.08	Indiana	Adams	94.17
Illinois	Greene	47.08	Indiana	Allen	94.17
Illinois	Grundy	94.17	Indiana	Bartholomew	94.17
Illinois	Hamilton	47.08	Indiana	Benton	62.78
Illinois	Hancock	94.17	Indiana	Blackford	62.78
Illinois	Hardin	47.08	Indiana	Boone	94.17
Illinois	Henderson	62.78	Indiana	Brown	94.17
Illinois	Henry	62.78	Indiana	Carroll	94.17
Illinois	Iroquois	62.78	Indiana	Cass	62.78
Illinois	Jackson	47.08	Indiana	Clark	94.17
Illinois	Jasper	62.78	Indiana	Clay	62.78
Illinois	Jefferson	47.08	Indiana	Clinton	94.17
Illinois	Jersey	62.78	Indiana	Crawford	47.08
Illinois	Jo Daviess	62.78	Indiana	Daviess	62.78
Illinois	Johnson	47.08	Indiana	Dearborn	94.17
Illinois	Kane	156.94	Indiana	Decatur	94.17
Illinois	Kankakee	94.17	Indiana	DeKalb	62.78
Illinois	Kendall	156.94	Indiana	Delaware	94.17
Illinois	Knox	62.78	Indiana	Dubois	62.78
Illinois	La Salle	94.17	Indiana	Elkhart	156.94
Illinois	Lake	156.94	Indiana	Fayette	62.78

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Indiana	Floyd	94.17	Iowa	Allamakee	47.08
Indiana	Fountain	62.78	Iowa	Appanoose	31.39
Indiana	Franklin	62.78	Iowa	Audubon	47.08
Indiana	Fulton	62.78	Iowa	Benton	62.78
Indiana	Gibson	62.78	Iowa	Black Hawk	94.17
Indiana	Grant	94.17	Iowa	Boone	62.78
Indiana	Greene	62.78	Iowa	Bremer	94.17
Indiana	Hamilton	156.94	Iowa	Buchanan	62.78
Indiana	Hancock	94.17	Iowa	Buena Vista	62.78
Indiana	Harrison	94.17	Iowa	Butler	62.78
Indiana	Hendricks	94.17	Iowa	Calhoun	62.78
Indiana	Henry	94.17	Iowa	Carroll	62.78
Indiana	Howard	94.17	Iowa	Cass	47.08
Indiana	Huntington	62.78	Iowa	Cedar	62.78
Indiana	Jackson	62.78	Iowa	Cerro Gordo	62.78
Indiana	Jasper	62.78	Iowa	Cherokee	62.78
Indiana	Jay	94.17	Iowa	Chickasaw	62.78
Indiana	Jefferson	62.78	Iowa	Clarke	31.39
Indiana	Jennings	62.78	Iowa	Clay	62.78
Indiana	Johnson	156.94	Iowa	Clayton	62.78
Indiana	Knox	62.78	Iowa	Clinton	62.78
Indiana	Kosciusko	94.17	Iowa	Crawford	62.78
Indiana	LaGrange	94.17	Iowa	Dallas	94.17
Indiana	Lake	94.17	Iowa	Davis	31.39
Indiana	LaPorte	94.17	Iowa	Decatur	31.39
Indiana	Lawrence	47.08	Iowa	Delaware	62.78
Indiana	Madison	94.17	Iowa	Des Moines	62.78
Indiana	Marion	156.94	Iowa	Dickinson	62.78
Indiana	Marshall	62.78	Iowa	Dubuque	62.78
Indiana	Martin	62.78	Iowa	Emmet	62.78
Indiana	Miami	62.78	Iowa	Fayette	62.78
Indiana	Monroe	62.78	Iowa	Floyd	62.78
Indiana	Montgomery	62.78	Iowa	Franklin	62.78
Indiana	Morgan	94.17	Iowa	Fremont	47.08
Indiana	Newton	62.78	Iowa	Greene	62.78
Indiana	Noble	94.17	Iowa	Grundy	94.17
Indiana	Ohio	94.17	Iowa	Guthrie	47.08
Indiana	Orange	62.78	Iowa	Hamilton	62.78
Indiana	Owen	62.78	Iowa	Hancock	62.78
Indiana	Parke	62.78	Iowa	Hardin	62.78
Indiana	Perry	47.08	Iowa	Harrison	47.08
Indiana	Pike	62.78	Iowa	Henry	62.78
Indiana	Porter	94.17	Iowa	Howard	62.78
Indiana	Posey	62.78	Iowa	Humboldt	62.78
Indiana	Pulaski	62.78	Iowa	Ida	62.78
Indiana	Putnam	62.78	Iowa	Iowa	47.08
Indiana	Randolph	62.78	Iowa	Jackson	47.08
Indiana	Ripley	94.17	Iowa	Jasper	62.78
Indiana	Rush	94.17	Iowa	Jefferson	47.08
Indiana	Scott	62.78	Iowa	Johnson	62.78
Indiana	Shelby	94.17	Iowa	Jones	62.78
Indiana	Spencer	62.78	Iowa	Keokuk	47.08
Indiana	St. Joseph	94.17	Iowa	Kossuth	62.78
Indiana	Starke	62.78	Iowa	Lee	47.08
Indiana	Steuben	62.78	Iowa	Linn	94.17
Indiana	Sullivan	62.78	Iowa	Louisa	62.78
Indiana	Switzerland	62.78	Iowa	Lucas	31.39
Indiana	Tippecanoe	94.17	Iowa	Lyon	62.78
Indiana	Tipton	94.17	Iowa	Madison	47.08
Indiana	Union	62.78	Iowa	Mahaska	47.08
Indiana	Vanderburgh	94.17	Iowa	Marion	47.08
Indiana	Vermillion	62.78	Iowa	Marshall	62.78
Indiana	Vigo	62.78	Iowa	Mills	47.08
Indiana	Wabash	94.17	Iowa	Mitchell	62.78
Indiana	Warren	62.78	Iowa	Monona	47.08
Indiana	Warrick	62.78	Iowa	Monroe	31.39
Indiana	Washington	62.78	Iowa	Montgomery	47.08
Indiana	Wayne	62.78	Iowa	Muscatine	62.78
Indiana	Wells	62.78	Iowa	O'Brien	94.17
Indiana	White	94.17	Iowa	Osceola	62.78
Indiana	Whitley	94.17	Iowa	Page	47.08
Iowa	Adair	47.08	Iowa	Paio Alto	62.78
Iowa	Adams	47.08	Iowa	Plymouth	62.78

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Iowa	Pocahontas	62.78	Kansas	Labette	31.39
Iowa	Polk	62.78	Kansas	Lane	15.69
Iowa	Pottawattamie	62.78	Kansas	Leavenworth	47.08
Iowa	Poweshiek	47.08	Kansas	Lincoln	15.69
Iowa	Ringgold	31.39	Kansas	Linn	31.39
Iowa	Sac	62.78	Kansas	Logan	15.69
Iowa	Scott	94.17	Kansas	Lyon	31.39
Iowa	Shelby	62.78	Kansas	Marion	31.39
Iowa	Sioux	94.17	Kansas	Marshall	31.39
Iowa	Story	62.78	Kansas	McPherson	31.39
Iowa	Tama	62.78	Kansas	Meade	15.69
Iowa	Taylor	31.39	Kansas	Miami	47.08
Iowa	Union	47.08	Kansas	Mitchell	31.39
Iowa	Van Buren	31.39	Kansas	Montgomery	31.39
Iowa	Wapello	47.08	Kansas	Morris	31.39
Iowa	Warren	47.08	Kansas	Morton	15.69
Iowa	Washington	62.78	Kansas	Nemaha	31.39
Iowa	Wayne	31.39	Kansas	Neosho	31.39
Iowa	Webster	62.78	Kansas	Ness	15.69
Iowa	Winnebago	62.78	Kansas	Norton	15.69
Iowa	Winneshiek	47.08	Kansas	Osage	31.39
Iowa	Woodbury	47.08	Kansas	Osborne	15.69
Iowa	Worth	62.78	Kansas	Ottawa	15.69
Iowa	Wright	62.78	Kansas	Pawnee	15.69
Kansas	Allen	31.39	Kansas	Phillips	15.69
Kansas	Anderson	31.39	Kansas	Pottawatomie	31.39
Kansas	Atchison	31.39	Kansas	Pratt	31.39
Kansas	Barber	15.69	Kansas	Rawlins	15.69
Kansas	Barton	15.69	Kansas	Reno	31.39
Kansas	Bourbon	31.39	Kansas	Republic	31.39
Kansas	Brown	31.39	Kansas	Rice	31.39
Kansas	Butler	31.39	Kansas	Riley	31.39
Kansas	Chase	15.69	Kansas	Rooks	15.69
Kansas	Chautauqua	15.69	Kansas	Rush	15.69
Kansas	Cherokee	31.39	Kansas	Russell	15.69
Kansas	Cheyenne	15.69	Kansas	Saline	31.39
Kansas	Clark	15.69	Kansas	Scott	15.69
Kansas	Clay	31.39	Kansas	Sedgwick	31.39
Kansas	Cloud	15.69	Kansas	Seward	31.39
Kansas	Coffey	31.39	Kansas	Shawnee	47.08
Kansas	Comanche	15.69	Kansas	Sheridan	15.69
Kansas	Cowley	31.39	Kansas	Sherman	15.69
Kansas	Crawford	31.39	Kansas	Smith	31.39
Kansas	Decatur	15.69	Kansas	Stafford	31.39
Kansas	Dickinson	31.39	Kansas	Stanton	15.69
Kansas	Doniphan	47.08	Kansas	Stevens	31.39
Kansas	Douglas	62.78	Kansas	Sumner	31.39
Kansas	Edwards	15.69	Kansas	Thomas	15.69
Kansas	Elk	15.69	Kansas	Trego	15.69
Kansas	Ellis	15.69	Kansas	Wabaunsee	31.39
Kansas	Ellsworth	15.69	Kansas	Wallace	15.69
Kansas	Finney	15.69	Kansas	Washington	31.39
Kansas	Ford	15.69	Kansas	Wichita	15.69
Kansas	Franklin	31.39	Kansas	Wilson	31.39
Kansas	Geary	31.39	Kansas	Woodson	15.69
Kansas	Gove	15.69	Kansas	Wyandotte	156.94
Kansas	Graham	15.69	Kentucky	Adair	47.08
Kansas	Grant	31.39	Kentucky	Allen	47.08
Kansas	Gray	31.39	Kentucky	Anderson	62.78
Kansas	Greeley	15.69	Kentucky	Ballard	47.08
Kansas	Greenwood	15.69	Kentucky	Barren	47.08
Kansas	Hamilton	15.69	Kentucky	Bath	47.08
Kansas	Harper	15.69	Kentucky	Bell	47.08
Kansas	Harvey	31.39	Kentucky	Boone	94.17
Kansas	Haskell	31.39	Kentucky	Bourbon	94.17
Kansas	Hodgeman	15.69	Kentucky	Boyd	47.08
Kansas	Jackson	31.39	Kentucky	Boyle	62.78
Kansas	Jefferson	31.39	Kentucky	Bracken	47.08
Kansas	Jewell	31.39	Kentucky	Breathitt	31.39
Kansas	Johnson	62.78	Kentucky	Breckinridge	47.08
Kansas	Kearny	15.69	Kentucky	Bullitt	94.17
Kansas	Kingman	31.39	Kentucky	Butler	47.08
Kansas	Kiowa	15.69	Kentucky	Caldwell	31.39

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Kentucky	Calloway	47.08	Kentucky	Nicholas	47.08
Kentucky	Campbell	156.94	Kentucky	Ohio	47.08
Kentucky	Carlisle	47.08	Kentucky	Oldham	156.94
Kentucky	Carroll	62.78	Kentucky	Owen	47.08
Kentucky	Carter	47.08	Kentucky	Owsley	47.08
Kentucky	Casey	31.39	Kentucky	Pendleton	47.08
Kentucky	Christian	47.08	Kentucky	Perry	31.39
Kentucky	Clark	62.78	Kentucky	Pike	31.39
Kentucky	Clay	31.39	Kentucky	Powell	47.08
Kentucky	Clinton	47.08	Kentucky	Pulaski	47.08
Kentucky	Crittenden	31.39	Kentucky	Robertson	31.39
Kentucky	Cumberland	31.39	Kentucky	Rockcastle	47.08
Kentucky	Daviess	62.78	Kentucky	Rowan	47.08
Kentucky	Edmonson	31.39	Kentucky	Russell	62.78
Kentucky	Elliott	31.39	Kentucky	Scott	94.17
Kentucky	Estill	31.39	Kentucky	Shelby	94.17
Kentucky	Fayette	156.94	Kentucky	Simpson	62.78
Kentucky	Fleming	47.08	Kentucky	Spencer	94.17
Kentucky	Floyd	47.08	Kentucky	Taylor	47.08
Kentucky	Franklin	62.78	Kentucky	Todd	47.08
Kentucky	Fulton	47.08	Kentucky	Trigg	47.08
Kentucky	Gallatin	62.78	Kentucky	Trimble	47.08
Kentucky	Garrard	47.08	Kentucky	Union	47.08
Kentucky	Grant	94.17	Kentucky	Warren	62.78
Kentucky	Graves	47.08	Kentucky	Washington	47.08
Kentucky	Grayson	47.08	Kentucky	Wayne	62.78
Kentucky	Green	47.08	Kentucky	Webster	47.08
Kentucky	Greenup	31.39	Kentucky	Whitley	47.08
Kentucky	Hancock	47.08	Kentucky	Wolfe	31.39
Kentucky	Hardin	62.78	Kentucky	Woodford	156.94
Kentucky	Harlan	62.78	Louisiana	Acadia	47.08
Kentucky	Harrison	47.08	Louisiana	Allen	31.39
Kentucky	Hart	47.08	Louisiana	Ascension	94.17
Kentucky	Henderson	62.78	Louisiana	Assumption	47.08
Kentucky	Henry	62.78	Louisiana	Avoyelles	47.08
Kentucky	Hickman	47.08	Louisiana	Beauregard	47.08
Kentucky	Hopkins	47.08	Louisiana	Bienville	47.08
Kentucky	Jackson	31.39	Louisiana	Bossier	47.08
Kentucky	Jefferson	156.94	Louisiana	Caddo	47.08
Kentucky	Jessamine	94.17	Louisiana	Calcasieu	47.08
Kentucky	Johnson	47.08	Louisiana	Caldwell	47.08
Kentucky	Kenton	156.94	Louisiana	Cameron	47.08
Kentucky	Knott	47.08	Louisiana	Catahoula	31.39
Kentucky	Knox	47.08	Louisiana	Claiborne	47.08
Kentucky	Larue	62.78	Louisiana	Concordia	31.39
Kentucky	Laurel	62.78	Louisiana	De Soto	47.08
Kentucky	Lawrence	31.39	Louisiana	East Baton Rouge	94.17
Kentucky	Lee	31.39	Louisiana	East Carroll	31.39
Kentucky	Leslie	31.39	Louisiana	East Feliciana	62.78
Kentucky	Letcher	31.39	Louisiana	Evangeline	47.08
Kentucky	Lewis	31.39	Louisiana	Franklin	31.39
Kentucky	Lincoln	47.08	Louisiana	Grant	47.08
Kentucky	Livingston	31.39	Louisiana	Iberia	62.78
Kentucky	Logan	47.08	Louisiana	Iberville	47.08
Kentucky	Lyon	31.39	Louisiana	Jackson	94.17
Kentucky	Madison	62.78	Louisiana	Jefferson	62.78
Kentucky	Magoffin	31.39	Louisiana	Jefferson Davis	31.39
Kentucky	Marion	47.08	Louisiana	La Salle	47.08
Kentucky	Marshall	47.08	Louisiana	Lafayette	94.17
Kentucky	Martin	15.69	Louisiana	Lafourche	47.08
Kentucky	Mason	62.78	Louisiana	Lincoln	62.78
Kentucky	McCracken	47.08	Louisiana	Livingston	94.17
Kentucky	McCreary	62.78	Louisiana	Madison	31.39
Kentucky	McLean	47.08	Louisiana	Morehouse	31.39
Kentucky	Meade	62.78	Louisiana	Natchitoches	47.08
Kentucky	Menfee	62.78	Louisiana	Orleans	1,569.43
Kentucky	Mercer	94.17	Louisiana	Ouachita	47.08
Kentucky	Metcalfe	47.08	Louisiana	Plaquemines	94.17
Kentucky	Monroe	47.08	Louisiana	Pointe Coupee	47.08
Kentucky	Montgomery	62.78	Louisiana	Rapides	47.08
Kentucky	Morgan	31.39	Louisiana	Red River	31.39
Kentucky	Muhlenberg	47.08	Louisiana	Richland	31.39
Kentucky	Nelson	62.78	Louisiana	Sabine	62.78

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Louisiana	St. Bernard	156.94	Massachusetts	Worcester	313.89
Louisiana	St. Charles	156.94	Michigan	Alcona	62.78
Louisiana	St. Helena	62.78	Michigan	Alger	47.08
Louisiana	St. James	47.08	Michigan	Allegan	94.17
Louisiana	St. John the Baptist	94.17	Michigan	Alpena	62.78
Louisiana	St. Landry	47.08	Michigan	Antrim	94.17
Louisiana	St. Martin	47.08	Michigan	Arenac	62.78
Louisiana	St. Mary	47.08	Michigan	Baraga	31.39
Louisiana	St. Tammany	156.94	Michigan	Barry	94.17
Louisiana	Tangipahoa	94.17	Michigan	Bay	94.17
Louisiana	Tensas	31.39	Michigan	Benzie	94.17
Louisiana	Terrebonne	47.08	Michigan	Berrien	156.94
Louisiana	Union	62.78	Michigan	Branch	62.78
Louisiana	Vermilion	47.08	Michigan	Calhoun	62.78
Louisiana	Vernon	47.08	Michigan	Cass	62.78
Louisiana	Washington	62.78	Michigan	Charlevoix	94.17
Louisiana	Webster	94.17	Michigan	Cheboygan	62.78
Louisiana	West Baton Rouge	62.78	Michigan	Chippewa	47.08
Louisiana	West Carroll	47.08	Michigan	Clare	62.78
Louisiana	West Feliciana	47.08	Michigan	Clinton	62.78
Louisiana	Winn	47.08	Michigan	Crawford	94.17
Maine	Androscoggin	62.78	Michigan	Delta	47.08
Maine	Aroostook	31.39	Michigan	Dickinson	47.08
Maine	Cumberland	156.94	Michigan	Eaton	94.17
Maine	Franklin	47.08	Michigan	Emmet	94.17
Maine	Hancock	62.78	Michigan	Genesee	156.94
Maine	Kennebec	62.78	Michigan	Gladwin	62.78
Maine	Knox	94.17	Michigan	Gogebic	47.08
Maine	Lincoln	94.17	Michigan	Grand Traverse	156.94
Maine	Oxford	62.78	Michigan	Gratiot	62.78
Maine	Penobscot	47.08	Michigan	Hillsdale	62.78
Maine	Piscataquis	31.39	Michigan	Houghton	47.08
Maine	Sagadahoc	94.17	Michigan	Huron	62.78
Maine	Somerset	47.08	Michigan	Ingham	94.17
Maine	Waldo	47.08	Michigan	Ionia	94.17
Maine	Washington	31.39	Michigan	Iosco	62.78
Maine	York	156.94	Michigan	Iron	47.08
Maryland	Allegany	62.78	Michigan	Isabella	62.78
Maryland	Anne Arundel	313.89	Michigan	Jackson	94.17
Maryland	Baltimore	313.89	Michigan	Kalamazoo	94.17
Maryland	Calvert	156.94	Michigan	Kalkaska	62.78
Maryland	Caroline	94.17	Michigan	Kent	156.94
Maryland	Carroll	156.94	Michigan	Keweenaw	62.78
Maryland	Cecil	156.94	Michigan	Lake	62.78
Maryland	Charles	94.17	Michigan	Lapeer	156.94
Maryland	Dorchester	94.17	Michigan	Leelanau	156.94
Maryland	Frederick	156.94	Michigan	Lenawee	94.17
Maryland	Garrett	62.78	Michigan	Livingston	156.94
Maryland	Harford	156.94	Michigan	Luce	47.08
Maryland	Howard	156.94	Michigan	Mackinac	47.08
Maryland	Kent	94.17	Michigan	Macomb	156.94
Maryland	Montgomery	156.94	Michigan	Manistee	62.78
Maryland	Prince George's	313.89	Michigan	Marquette	47.08
Maryland	Queen Anne's	94.17	Michigan	Mason	62.78
Maryland	Somerset	94.17	Michigan	Mecosta	62.78
Maryland	St. Mary's	94.17	Michigan	Menominee	47.08
Maryland	Talbot	156.94	Michigan	Midland	94.17
Maryland	Washington	156.94	Michigan	Missaukee	62.78
Maryland	Wicomico	94.17	Michigan	Monroe	94.17
Maryland	Worcester	62.78	Michigan	Montcalm	62.78
Massachusetts	Barnstable	627.77	Michigan	Montmorency	62.78
Massachusetts	Berkshire	156.94	Michigan	Muskegon	94.17
Massachusetts	Bristol	627.77	Michigan	Newaygo	94.17
Massachusetts	Dukes	313.89	Michigan	Oakland	313.89
Massachusetts	Essex	627.77	Michigan	Oceana	94.17
Massachusetts	Franklin	156.94	Michigan	Ogemaw	62.78
Massachusetts	Hampden	313.89	Michigan	Ontonagon	31.39
Massachusetts	Hampshire	313.89	Michigan	Osceola	62.78
Massachusetts	Middlesex	627.77	Michigan	Oscoda	62.78
Massachusetts	Nantucket	1,569.43	Michigan	Otsego	62.78
Massachusetts	Norfolk	627.77	Michigan	Ottawa	156.94
Massachusetts	Plymouth	627.77	Michigan	Presque Isle	62.78
Massachusetts	Suffolk	1,569.43	Michigan	Roscommon	94.17

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Michigan	Saginaw	62.78	Minnesota	Red Lake	31.39
Michigan	Sanilac	62.78	Minnesota	Redwood	47.08
Michigan	Schoolcraft	47.08	Minnesota	Renville	62.78
Michigan	Shiawassee	62.78	Minnesota	Rice	94.17
Michigan	St. Clair	156.94	Minnesota	Rock	47.08
Michigan	St. Joseph	62.78	Minnesota	Roseau	15.69
Michigan	Tuscola	62.78	Minnesota	Scott	94.17
Michigan	Van Buren	94.17	Minnesota	Sherburne	94.17
Michigan	Washtenaw	156.94	Minnesota	Sibley	62.78
Michigan	Wayne	313.89	Minnesota	St. Louis	47.08
Michigan	Wexford	94.17	Minnesota	Stearns	47.08
Minnesota	Aitkin	31.39	Minnesota	Steele	62.78
Minnesota	Anoka	156.94	Minnesota	Stevens	47.08
Minnesota	Becker	31.39	Minnesota	Swift	31.39
Minnesota	Beltrami	31.39	Minnesota	Todd	31.39
Minnesota	Benton	62.78	Minnesota	Traverse	31.39
Minnesota	Big Stone	31.39	Minnesota	Wabasha	47.08
Minnesota	Blue Earth	62.78	Minnesota	Wadena	31.39
Minnesota	Brown	62.78	Minnesota	Waseca	62.78
Minnesota	Carlton	31.39	Minnesota	Washington	156.94
Minnesota	Carver	94.17	Minnesota	Watonwan	47.08
Minnesota	Cass	31.39	Minnesota	Wilkin	31.39
Minnesota	Chippewa	47.08	Minnesota	Winona	62.78
Minnesota	Chisago	94.17	Minnesota	Wright	94.17
Minnesota	Clay	31.39	Minnesota	Yellow Medicine	47.08
Minnesota	Clearwater	31.39	Mississippi	Adams	31.39
Minnesota	Cook	47.08	Mississippi	Alcorn	47.08
Minnesota	Cottonwood	47.08	Mississippi	Amite	47.08
Minnesota	Crow Wing	31.39	Mississippi	Attala	47.08
Minnesota	Dakota	94.17	Mississippi	Benton	31.39
Minnesota	Dodge	62.78	Mississippi	Bolivar	31.39
Minnesota	Douglas	47.08	Mississippi	Calhoun	31.39
Minnesota	Faribault	62.78	Mississippi	Carroll	31.39
Minnesota	Fillmore	47.08	Mississippi	Chickasaw	31.39
Minnesota	Freeborn	62.78	Mississippi	Choctaw	31.39
Minnesota	Goodhue	62.78	Mississippi	Claiborne	31.39
Minnesota	Grant	47.08	Mississippi	Clarke	47.08
Minnesota	Hennepin	156.94	Mississippi	Clay	31.39
Minnesota	Houston	47.08	Mississippi	Coahoma	31.39
Minnesota	Hubbard	31.39	Mississippi	Copiah	47.08
Minnesota	Isanti	62.78	Mississippi	Covington	47.08
Minnesota	Itasca	31.39	Mississippi	DeSoto	62.78
Minnesota	Jackson	47.08	Mississippi	Forrest	94.17
Minnesota	Kanabec	47.08	Mississippi	Franklin	47.08
Minnesota	Kandiyohi	47.08	Mississippi	George	94.17
Minnesota	Kittson	15.69	Mississippi	Greene	47.08
Minnesota	Koochiching	31.39	Mississippi	Grenada	31.39
Minnesota	Lac qui Parle	31.39	Mississippi	Hancock	62.78
Minnesota	Lake	47.08	Mississippi	Harrison	156.94
Minnesota	Lake of the Woods	15.69	Mississippi	Hinds	47.08
Minnesota	Le Sueur	62.78	Mississippi	Holmes	31.39
Minnesota	Lincoln	31.39	Mississippi	Humphreys	31.39
Minnesota	Lyon	47.08	Mississippi	Issaquena	31.39
Minnesota	Mahnomen	31.39	Mississippi	Itawamba	31.39
Minnesota	Marshall	15.69	Mississippi	Jackson	156.94
Minnesota	Martin	62.78	Mississippi	Jasper	47.08
Minnesota	McLeod	62.78	Mississippi	Jefferson	47.08
Minnesota	Meeker	47.08	Mississippi	Jefferson Davis	47.08
Minnesota	Mille Lacs	47.08	Mississippi	Jones	62.78
Minnesota	Morrison	47.08	Mississippi	Kemper	31.39
Minnesota	Mower	62.78	Mississippi	Lafayette	47.08
Minnesota	Murray	47.08	Mississippi	Lamar	62.78
Minnesota	Nicollet	62.78	Mississippi	Lauderdale	47.08
Minnesota	Nobles	47.08	Mississippi	Lawrence	47.08
Minnesota	Norman	31.39	Mississippi	Leake	47.08
Minnesota	Olmsted	62.78	Mississippi	Lee	47.08
Minnesota	Otter Tail	31.39	Mississippi	Leflore	31.39
Minnesota	Pennington	15.69	Mississippi	Lincoln	62.78
Minnesota	Pine	47.08	Mississippi	Lowndes	31.39
Minnesota	Pipestone	47.08	Mississippi	Madison	47.08
Minnesota	Polk	31.39	Mississippi	Marion	47.08
Minnesota	Pope	31.39	Mississippi	Marshall	47.08
Minnesota	Ramsey	62.77	Mississippi	Monroe	31.39

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Mississippi	Montgomery	31.39	Missouri	Grundy	31.39
Mississippi	Neshoba	62.78	Missouri	Harrison	31.39
Mississippi	Newton	94.17	Missouri	Henry	31.39
Mississippi	Noxubee	31.39	Missouri	Hickory	31.39
Mississippi	Oktibbeha	47.08	Missouri	Holt	47.08
Mississippi	Panola	31.39	Missouri	Howard	47.08
Mississippi	Pearl River	94.17	Missouri	Howell	47.08
Mississippi	Perry	62.78	Missouri	Iron	47.08
Mississippi	Pike	62.78	Missouri	Jackson	94.17
Mississippi	Pontotoc	31.39	Missouri	Jasper	47.08
Mississippi	Prentiss	31.39	Missouri	Jefferson	94.17
Mississippi	Quitman	31.39	Missouri	Johnson	47.08
Mississippi	Rankin	47.08	Missouri	Knox	47.08
Mississippi	Scott	47.08	Missouri	Laclede	47.08
Mississippi	Sharkey	31.39	Missouri	Lafayette	47.08
Mississippi	Simpson	62.78	Missouri	Lawrence	47.08
Mississippi	Smith	62.78	Missouri	Lewis	31.39
Mississippi	Stone	47.08	Missouri	Lincoln	62.78
Mississippi	Sunflower	31.39	Missouri	Linn	31.39
Mississippi	Tallahatchie	31.39	Missouri	Livingston	47.08
Mississippi	Tate	47.08	Missouri	Macon	31.39
Mississippi	Tippah	31.39	Missouri	Madison	31.39
Mississippi	Tishomingo	47.08	Missouri	Maries	31.39
Mississippi	Tunica	31.39	Missouri	Marion	31.39
Mississippi	Union	47.08	Missouri	McDonald	62.78
Mississippi	Walthall	94.17	Missouri	Mercer	156.94
Mississippi	Warren	31.39	Missouri	Miller	47.08
Mississippi	Washington	47.08	Missouri	Mississippi	47.08
Mississippi	Wayne	47.08	Missouri	Moniteau	47.08
Mississippi	Webster	31.39	Missouri	Monroe	31.39
Mississippi	Wilkinson	47.08	Missouri	Montgomery	47.08
Mississippi	Winston	47.08	Missouri	Morgan	47.08
Mississippi	Yalobusha	31.39	Missouri	New Madrid	47.08
Mississippi	Yazoo	31.39	Missouri	Newton	47.08
Missouri	Adair	31.39	Missouri	Nodaway	31.39
Missouri	Andrew	47.08	Missouri	Oregon	31.39
Missouri	Atchison	47.08	Missouri	Osage	47.08
Missouri	Audrain	47.08	Missouri	Ozark	47.08
Missouri	Barry	47.08	Missouri	Pemiscot	47.08
Missouri	Barton	31.39	Missouri	Perry	47.08
Missouri	Bates	31.39	Missouri	Pettis	47.08
Missouri	Benton	31.39	Missouri	Phelps	47.08
Missouri	Bollinger	47.08	Missouri	Pike	47.08
Missouri	Boone	94.17	Missouri	Platte	62.78
Missouri	Buchanan	47.08	Missouri	Polk	47.08
Missouri	Butler	47.08	Missouri	Pulaski	47.08
Missouri	Caldwell	47.08	Missouri	Putnam	31.39
Missouri	Callaway	47.08	Missouri	Ralls	47.08
Missouri	Camden	47.08	Missouri	Randolph	31.39
Missouri	Cape Girardeau	62.78	Missouri	Ray	47.08
Missouri	Carroll	47.08	Missouri	Reynolds	31.39
Missouri	Carter	31.39	Missouri	Ripley	31.39
Missouri	Cass	47.08	Missouri	Saline	47.08
Missouri	Cedar	31.39	Missouri	Schuyler	31.39
Missouri	Chariton	47.08	Missouri	Scotland	31.39
Missouri	Christian	62.78	Missouri	Scott	47.08
Missouri	Clark	31.39	Missouri	Shannon	31.39
Missouri	Clay	94.17	Missouri	Shelby	31.39
Missouri	Clinton	47.08	Missouri	St Louis	94.17
Missouri	Cole	62.78	Missouri	St. Charles	156.94
Missouri	Cooper	47.08	Missouri	St. Clair	31.39
Missouri	Crawford	31.39	Missouri	St. Francois	62.78
Missouri	Dade	47.08	Missouri	Ste. Genevieve	47.08
Missouri	Dallas	47.08	Missouri	Stoddard	62.78
Missouri	Daviss	31.39	Missouri	Stone	62.78
Missouri	DeKalb	31.39	Missouri	Sullivan	31.39
Missouri	Dent	31.39	Missouri	Taney	47.08
Missouri	Douglas	31.39	Missouri	Texas	31.39
Missouri	Dunklin	62.78	Missouri	Vernon	31.39
Missouri	Franklin	62.78	Missouri	Warren	62.78
Missouri	Gasconade	47.08	Missouri	Washington	47.08
Missouri	Gentry	31.39	Missouri	Wayne	31.39
Missouri	Greene	94.17	Missouri	Webster	47.08

Federal Energy Regulatory Commission

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Missouri	Worth	31.39	Nebraska	Cherry	7.85
Missouri	Wright	47.08	Nebraska	Cheyenne	15.69
Montana	Beaverhead	15.69	Nebraska	Clay	47.08
Montana	Big Horn	7.85	Nebraska	Colfax	47.08
Montana	Blaine	7.85	Nebraska	Cuming	47.08
Montana	Broadwater	15.69	Nebraska	Custer	15.69
Montana	Carbon	31.39	Nebraska	Dakota	47.08
Montana	Carter	7.85	Nebraska	Dawes	15.69
Montana	Cascade	15.69	Nebraska	Dawson	31.39
Montana	Chouteau	15.69	Nebraska	Deuel	15.69
Montana	Custer	7.85	Nebraska	Dixon	31.39
Montana	Daniels	7.85	Nebraska	Dodge	62.78
Montana	Dawson	7.85	Nebraska	Douglas	156.94
Montana	Deer Lodge	31.39	Nebraska	Dundy	15.69
Montana	Fallon	7.85	Nebraska	Fillmore	47.08
Montana	Fergus	15.69	Nebraska	Franklin	31.39
Montana	Flathead	62.78	Nebraska	Frontier	15.69
Montana	Gallatin	31.39	Nebraska	Furnas	15.69
Montana	Garfield	7.85	Nebraska	Gage	31.39
Montana	Glacier	15.69	Nebraska	Garden	7.85
Montana	Golden Valley	7.85	Nebraska	Garfield	15.69
Montana	Granite	31.39	Nebraska	Gosper	31.39
Montana	Hill	15.69	Nebraska	Grant	7.85
Montana	Jefferson	15.69	Nebraska	Greeley	31.39
Montana	Judith Basin	15.69	Nebraska	Hall	47.08
Montana	Lake	31.39	Nebraska	Hamilton	47.08
Montana	Lewis and Clark	15.69	Nebraska	Harlan	31.39
Montana	Liberty	15.69	Nebraska	Hayes	15.69
Montana	Lincoln	94.17	Nebraska	Hiitchcock	15.69
Montana	Madison	31.39	Nebraska	Holt	15.69
Montana	McCone	7.85	Nebraska	Hooker	7.85
Montana	Meagher	15.69	Nebraska	Howard	31.39
Montana	Mineral	62.78	Nebraska	Jefferson	31.39
Montana	Missoula	47.08	Nebraska	Johnson	31.39
Montana	Musselshell	7.85	Nebraska	Kearney	47.08
Montana	Park	31.39	Nebraska	Keith	15.69
Montana	Petroleum	7.85	Nebraska	Keya Paha	15.69
Montana	Phillips	7.85	Nebraska	Kimball	7.85
Montana	Pondera	15.69	Nebraska	Knox	31.39
Montana	Powder River	7.85	Nebraska	Lancaster	62.78
Montana	Powell	15.69	Nebraska	Lincoln	15.69
Montana	Prairie	7.85	Nebraska	Logan	7.85
Montana	Ravalli	94.17	Nebraska	Loup	7.85
Montana	Richland	7.85	Nebraska	Madison	47.08
Montana	Roosevelt	7.85	Nebraska	McPherson	7.85
Montana	Rosebud	7.85	Nebraska	Merrick	47.08
Montana	Sanders	31.39	Nebraska	Morrill	15.69
Montana	Sheridan	15.69	Nebraska	Nance	31.39
Montana	Silver Bow	31.39	Nebraska	Nemaha	47.08
Montana	Stillwater	15.69	Nebraska	Nuckolls	31.39
Montana	Sweet Grass	15.69	Nebraska	Otoe	47.08
Montana	Teton	15.69	Nebraska	Pawnee	31.39
Montana	Toole	15.69	Nebraska	Perkins	31.39
Montana	Treasure	7.85	Nebraska	Phelps	47.08
Montana	Valley	7.85	Nebraska	Pierce	31.39
Montana	Wheatland	7.85	Nebraska	Platte	47.08
Montana	Wibaux	7.85	Nebraska	Polk	47.08
Montana	Yellowstone	15.69	Nebraska	Red Willow	15.69
Nebraska	Adams	47.08	Nebraska	Richardson	31.39
Nebraska	Antelope	31.39	Nebraska	Rock	15.69
Nebraska	Arthur	7.85	Nebraska	Saline	47.08
Nebraska	Banner	7.85	Nebraska	Sarpy	94.17
Nebraska	Blaine	7.85	Nebraska	Saunders	62.78
Nebraska	Boone	31.39	Nebraska	Scotts Bluff	31.39
Nebraska	Box Butte	15.69	Nebraska	Seward	47.08
Nebraska	Boyd	15.69	Nebraska	Sheridan	7.85
Nebraska	Brown	15.69	Nebraska	Sherman	15.69
Nebraska	Buffalo	47.08	Nebraska	Sioux	7.85
Nebraska	Burt	47.08	Nebraska	Stanton	47.08
Nebraska	Butler	62.78	Nebraska	Thayer	47.08
Nebraska	Cass	62.78	Nebraska	Thomas	7.85
Nebraska	Cedar	31.39	Nebraska	Thurston	47.08
Nebraska	Chase	31.39	Nebraska	Valley	31.39

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Nebraska	Washington	62.78	New Mexico	Quay	7.85
Nebraska	Wayne	47.08	New Mexico	Rio Arriba	15.69
Nebraska	Webster	31.39	New Mexico	Roosevelt	7.85
Nebraska	Wheeler	15.69	New Mexico	San Juan	15.69
Nebraska	York	62.78	New Mexico	San Miguel	7.85
Nevada	Carson City	94.17	New Mexico	Sandoval	7.85
Nevada	Churchill	47.08	New Mexico	Santa Fe	15.69
Nevada	Clark	94.17	New Mexico	Sierra	7.85
Nevada	Douglas	31.39	New Mexico	Socorro	7.85
Nevada	Elko	7.85	New Mexico	Taos	15.69
Nevada	Esmeralda	31.39	New Mexico	Torrance	7.85
Nevada	Eureka	7.85	New Mexico	Union	7.85
Nevada	Humboldt	15.69	New Mexico	Valencia	31.39
Nevada	Lander	7.85	New York	Albany	94.17
Nevada	Lincoln	31.39	New York	Allegany	31.39
Nevada	Lyon	47.08	New York	Bronx *	47.08
Nevada	Mineral	7.85	New York	Broome	94.17
Nevada	Nye	31.39	New York	Cattaraugus	47.08
Nevada	Pershing	31.39	New York	Cayuga	47.08
Nevada	Storey	941.66	New York	Chautauqua	47.08
Nevada	Washoe	15.69	New York	Chemung	47.08
Nevada	White Pine	15.69	New York	Chenango	31.39
New Hampshire	Belknap	94.17	New York	Clinton	31.39
New Hampshire	Carroll	94.17	New York	Columbia	94.17
New Hampshire	Cheshire	94.17	New York	Cortland	31.39
New Hampshire	Coos	31.39	New York	Delaware	47.08
New Hampshire	Grafton	62.78	New York	Dutchess	313.89
New Hampshire	Hillsborough	156.94	New York	Erie	47.08
New Hampshire	Merrimack	94.17	New York	Essex	47.08
New Hampshire	Rockingham	313.89	New York	Franklin	31.39
New Hampshire	Strafford	94.17	New York	Fulton	47.08
New Hampshire	Sullivan	94.17	New York	Genesee	47.08
New Jersey	Atlantic	156.94	New York	Greene	62.78
New Jersey	Bergen	1,569.43	New York	Hamilton *	47.08
New Jersey	Burlington	313.89	New York	Herkimer	31.39
New Jersey	Camden	313.89	New York	Jefferson	31.39
New Jersey	Cape May	313.89	New York	Kings *	47.08
New Jersey	Cumberland	156.94	New York	Lewis	31.39
New Jersey	Essex	1,569.43	New York	Livingston	47.08
New Jersey	Gloucester	313.89	New York	Madison	47.08
New Jersey	Hudson *	313.89	New York	Monroe	62.78
New Jersey	Hunterdon	313.89	New York	Montgomery	47.08
New Jersey	Mercer	627.77	New York	Nassau	941.66
New Jersey	Middlesex	627.77	New York	New York	313.89
New Jersey	Monmouth	627.77	New York	Niagara	47.08
New Jersey	Morris	941.66	New York	Oneida	31.39
New Jersey	Ocean	627.77	New York	Onondaga	47.08
New Jersey	Passaic	941.66	New York	Ontario	47.08
New Jersey	Salem	156.94	New York	Orange	156.94
New Jersey	Somerset	627.77	New York	Orleans	31.39
New Jersey	Sussex	313.89	New York	Oswego	62.78
New Jersey	Union	3,138.86	New York	Otsego	47.08
New Jersey	Warren	313.89	New York	Putnam	313.89
New Mexico	Bernalillo	15.69	New York	Queens	47.08
New Mexico	Catron	7.85	New York	Rensselaer	94.17
New Mexico	Chaves	7.85	New York	Richmond	3,138.86
New Mexico	Cibola	7.85	New York	Rockland	941.66
New Mexico	Colfax	7.85	New York	Saratoga	94.17
New Mexico	Curry	15.69	New York	Schenectady	62.78
New Mexico	De Baca	7.85	New York	Schoharie	47.08
New Mexico	Dona Ana	47.08	New York	Schuyler	47.08
New Mexico	Eddy	7.85	New York	Seneca	47.08
New Mexico	Grant	7.85	New York	St. Lawrence	31.39
New Mexico	Guadalupe	7.85	New York	Steuben	31.39
New Mexico	Harding *	7.85	New York	Suffolk	627.77
New Mexico	Hidalgo	7.85	New York	Sullivan	94.17
New Mexico	Lea	7.85	New York	Tioga	47.08
New Mexico	Lincoln	7.85	New York	Tompkins	47.08
New Mexico	Los Alamos*	7.85	New York	Ulster	94.17
New Mexico	Luna	7.85	New York	Warren	94.17
New Mexico	McKinley	7.85	New York	Washington	47.08
New Mexico	Mora	7.85	New York	Wayne	62.78
New Mexico	Otero	7.85	New York	Westchester	627.77

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
New York	Wyoming	47.08	North Carolina	Perquimans	62.78
New York	Yates	47.08	North Carolina	Person	62.78
North Carolina	Alamance	156.94	North Carolina	Pitt	62.78
North Carolina	Alexander	156.94	North Carolina	Polk	156.94
North Carolina	Alleghany	94.17	North Carolina	Randolph	156.94
North Carolina	Anson	94.17	North Carolina	Richmond	62.78
North Carolina	Ashe	156.94	North Carolina	Robeson	62.78
North Carolina	Avery	156.94	North Carolina	Rockingham	94.17
North Carolina	Beaufort	62.78	North Carolina	Rowan	94.17
North Carolina	Bertie	62.78	North Carolina	Rutherford	94.17
North Carolina	Bladen	94.17	North Carolina	Sampson	94.17
North Carolina	Brunswick	94.17	North Carolina	Scotland	62.78
North Carolina	Buncombe	156.94	North Carolina	Stanly	94.17
North Carolina	Burke	156.94	North Carolina	Stokes	94.17
North Carolina	Cabarrus	156.94	North Carolina	Surry	94.17
North Carolina	Caldwell	156.94	North Carolina	Swain	156.94
North Carolina	Camden	62.78	North Carolina	Transylvania	313.89
North Carolina	Carteret	62.78	North Carolina	Tyrrell	47.08
North Carolina	Caswell	94.17	North Carolina	Union	94.17
North Carolina	Catawba	94.17	North Carolina	Vance	62.78
North Carolina	Chatham	94.17	North Carolina	Wake	313.89
North Carolina	Cherokee	156.94	North Carolina	Warren	62.78
North Carolina	Chowan	62.78	North Carolina	Washington	62.78
North Carolina	Clay	156.94	North Carolina	Watauga	156.94
North Carolina	Cleveland	94.17	North Carolina	Wayne	94.17
North Carolina	Columbus	62.78	North Carolina	Wilkes	94.17
North Carolina	Craven	62.78	North Carolina	Wilson	62.78
North Carolina	Cumberland	94.17	North Carolina	Yadkin	94.17
North Carolina	Currituck	94.17	North Carolina	Yancey	156.94
North Carolina	Dare	47.08	North Dakota	Adams	7.85
North Carolina	Davidson	156.94	North Dakota	Barnes	15.69
North Carolina	Davie	156.94	North Dakota	Benson	15.69
North Carolina	Duplin	94.17	North Dakota	Billings	7.85
North Carolina	Durham	156.94	North Dakota	Bottineau	15.69
North Carolina	Edgecombe	62.78	North Dakota	Bowman	7.85
North Carolina	Forsyth	156.94	North Dakota	Burke	7.85
North Carolina	Franklin	94.17	North Dakota	Burleigh	15.69
North Carolina	Gaston	156.94	North Dakota	Cass	31.39
North Carolina	Gates	47.08	North Dakota	Cavalier	15.69
North Carolina	Graham	94.17	North Dakota	Dickey	15.69
North Carolina	Granville	94.17	North Dakota	Divide	7.85
North Carolina	Greene	94.17	North Dakota	Dunn	7.85
North Carolina	Guilford	156.94	North Dakota	Eddy	15.69
North Carolina	Halifax	47.08	North Dakota	Emmons	7.85
North Carolina	Harnett	94.17	North Dakota	Foster	15.69
North Carolina	Haywood	156.94	North Dakota	Golden Valley	7.85
North Carolina	Henderson	156.94	North Dakota	Grand Forks	31.39
North Carolina	Hertford	62.78	North Dakota	Grant	7.85
North Carolina	Hoke	94.17	North Dakota	Griggs	15.69
North Carolina	Hyde	47.08	North Dakota	Hettinger	15.69
North Carolina	Iredell	156.94	North Dakota	Kidder	7.85
North Carolina	Jackson	156.94	North Dakota	LaMoure	15.69
North Carolina	Johnston	94.17	North Dakota	Logan	7.85
North Carolina	Jones	62.78	North Dakota	McHenry	15.69
North Carolina	Lee	94.17	North Dakota	McIntosh	7.85
North Carolina	Lenoir	94.17	North Dakota	McKenzie	7.85
North Carolina	Lincoln	156.94	North Dakota	McLean	15.69
North Carolina	Macon	156.94	North Dakota	Mercer	7.85
North Carolina	Madison	156.94	North Dakota	Morton	7.85
North Carolina	Martin	62.78	North Dakota	Mountrail	7.85
North Carolina	McDowell	94.17	North Dakota	Nelson	15.69
North Carolina	Mecklenburg	313.89	North Dakota	Oliver	7.85
North Carolina	Mitchell	156.94	North Dakota	Pembina	31.39
North Carolina	Montgomery	94.17	North Dakota	Pierce	15.69
North Carolina	Moore	94.17	North Dakota	Ramsey	15.69
North Carolina	Nash	94.17	North Dakota	Ransom	15.69
North Carolina	New Hanover	313.89	North Dakota	Renville	15.69
North Carolina	Northampton	62.78	North Dakota	Richland	31.39
North Carolina	Onslow	94.17	North Dakota	Rolette	15.69
North Carolina	Orange	156.94	North Dakota	Sargent	15.69
North Carolina	Pamlico	62.78	North Dakota	Sheridan	7.85
North Carolina	Pasquotank	62.78	North Dakota	Stoux	7.85
North Carolina	Pender	94.17	North Dakota	Slope	7.85

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
North Dakota	Stark	15.69	Ohio	Pickaway	94.17
North Dakota	Steele	15.69	Ohio	Pike	47.08
North Dakota	Stutsman	15.69	Ohio	Portage	156.94
North Dakota	Towner	15.69	Ohio	Preble	94.17
North Dakota	Trails	31.39	Ohio	Putnam	62.78
North Dakota	Walsh	31.39	Ohio	Richland	94.17
North Dakota	Ward	15.69	Ohio	Ross	62.78
North Dakota	Wells	15.69	Ohio	Sandusky	62.78
North Dakota	Williams	15.69	Ohio	Scioto	47.08
Ohio	Adams	62.78	Ohio	Seneca	62.78
Ohio	Allen	94.17	Ohio	Shelby	94.17
Ohio	Ashland	94.17	Ohio	Stark	156.94
Ohio	Ashtabula	62.78	Ohio	Summit	156.94
Ohio	Athens	47.08	Ohio	Trumbull	94.17
Ohio	Auglaize	94.17	Ohio	Tuscarawas	94.17
Ohio	Belmont	47.08	Ohio	Union	94.17
Ohio	Brown	62.78	Ohio	Van Wert	94.17
Ohio	Butler	156.94	Ohio	Vinton	62.78
Ohio	Carroll	62.78	Ohio	Warren	156.94
Ohio	Champaign	94.17	Ohio	Washington	62.78
Ohio	Clark	94.17	Ohio	Wayne	156.94
Ohio	Clermont	94.17	Ohio	Williams	62.78
Ohio	Clinton	94.17	Ohio	Wood	94.17
Ohio	Columbiana	94.17	Ohio	Wyandot	94.17
Ohio	Coshocton	62.78	Oklahoma	Adair	31.39
Ohio	Crawford	62.78	Oklahoma	Alfalfa	31.39
Ohio	Cuyahoga	627.77	Oklahoma	Atoka	31.39
Ohio	Darke	94.17	Oklahoma	Beaver	15.69
Ohio	Defiance	62.78	Oklahoma	Beckham	15.69
Ohio	Delaware	156.94	Oklahoma	Blaine	15.69
Ohio	Erie	94.17	Oklahoma	Bryan	31.39
Ohio	Fairfield	94.17	Oklahoma	Caddo	15.69
Ohio	Fayette	62.78	Oklahoma	Canadian	31.39
Ohio	Franklin	156.94	Oklahoma	Carter	31.39
Ohio	Fulton	94.17	Oklahoma	Cherokee	31.39
Ohio	Gallia	47.08	Oklahoma	Choctaw	15.69
Ohio	Geauga	156.94	Oklahoma	Cimarron	7.85
Ohio	Greene	94.17	Oklahoma	Cleveland	47.08
Ohio	Guernsey	62.78	Oklahoma	Coal	31.39
Ohio	Hamilton	156.94	Oklahoma	Comanche	31.39
Ohio	Hancock	62.78	Oklahoma	Cotton	15.69
Ohio	Hardin	62.78	Oklahoma	Craig	31.39
Ohio	Harrison	31.39	Oklahoma	Creek	31.39
Ohio	Henry	94.17	Oklahoma	Custer	15.69
Ohio	Highland	62.78	Oklahoma	Delaware	47.08
Ohio	Hocking	94.17	Oklahoma	Dewey	15.69
Ohio	Holmes	94.17	Oklahoma	Ellis	15.69
Ohio	Huron	94.17	Oklahoma	Garfield	31.39
Ohio	Jackson	47.08	Oklahoma	Garvin	31.39
Ohio	Jefferson	47.08	Oklahoma	Grady	31.39
Ohio	Knox	94.17	Oklahoma	Grant	15.69
Ohio	Lake	313.89	Oklahoma	Greer	15.69
Ohio	Lawrence	47.08	Oklahoma	Harmon	15.69
Ohio	Licking	94.17	Oklahoma	Harper	15.69
Ohio	Logan	62.78	Oklahoma	Haskell	31.39
Ohio	Lorain	94.17	Oklahoma	Hughes	15.69
Ohio	Lucas	94.17	Oklahoma	Jackson	15.69
Ohio	Madison	94.17	Oklahoma	Jefferson	15.69
Ohio	Mahoning	94.17	Oklahoma	Johnston	31.39
Ohio	Marion	62.78	Oklahoma	Kay	31.39
Ohio	Medina	156.94	Oklahoma	Kingfisher	31.39
Ohio	Meigs	47.08	Oklahoma	Kiowa	15.69
Ohio	Mercer	94.17	Oklahoma	Latimer	31.39
Ohio	Miami	94.17	Oklahoma	Le Flore	31.39
Ohio	Monroe	47.08	Oklahoma	Lincoln	31.39
Ohio	Montgomery	156.94	Oklahoma	Logan	31.39
Ohio	Morgan	47.08	Oklahoma	Love	31.39
Ohio	Morrow	62.78	Oklahoma	Major	15.69
Ohio	Muskingum	62.78	Oklahoma	Marshall	31.39
Ohio	Noble	47.08	Oklahoma	Mayes	31.39
Ohio	Ottawa	62.78	Oklahoma	McClain	31.39
Ohio	Paulding	62.78	Oklahoma	McCurtain	31.39
Ohio	Perry	62.78	Oklahoma	McIntosh	31.39

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Oklahoma	Murray	31.39	Pennsylvania	Butler	156.94
Oklahoma	Muskogee	31.39	Pennsylvania	Cambria	94.17
Oklahoma	Noble	31.39	Pennsylvania	Cameron	62.78
Oklahoma	Nowata	31.39	Pennsylvania	Carbon	156.94
Oklahoma	Okfuskee	31.39	Pennsylvania	Centre	94.17
Oklahoma	Oklahoma	62.78	Pennsylvania	Chester	313.89
Oklahoma	Okmulgee	31.39	Pennsylvania	Clarion	47.08
Oklahoma	Osage	15.69	Pennsylvania	Clearfield	47.08
Oklahoma	Ottawa	47.08	Pennsylvania	Clinton	94.17
Oklahoma	Pawnee	15.69	Pennsylvania	Columbia	94.17
Oklahoma	Payne	31.39	Pennsylvania	Crawford	47.08
Oklahoma	Pittsburg	31.39	Pennsylvania	Cumberland	156.94
Oklahoma	Pontotoc	31.39	Pennsylvania	Dauphin	156.94
Oklahoma	Pottawatomie	31.39	Pennsylvania	Delaware	627.77
Oklahoma	Pushmataha	15.69	Pennsylvania	Elk	94.17
Oklahoma	Roger Mills	15.69	Pennsylvania	Erie	62.78
Oklahoma	Rogers	47.08	Pennsylvania	Fayette	47.08
Oklahoma	Seminole	31.39	Pennsylvania	Forest	62.78
Oklahoma	Sequoyah	47.08	Pennsylvania	Franklin	156.94
Oklahoma	Stephens	31.39	Pennsylvania	Fulton	62.78
Oklahoma	Texas	15.69	Pennsylvania	Greene	31.39
Oklahoma	Tillman	15.69	Pennsylvania	Huntingdon	62.78
Oklahoma	Tulsa	62.78	Pennsylvania	Indiana	62.78
Oklahoma	Wagoner	47.08	Pennsylvania	Jefferson	47.08
Oklahoma	Washington	31.39	Pennsylvania	Juniata	94.17
Oklahoma	Washita	15.69	Pennsylvania	Lackawanna	94.17
Oklahoma	Woods	15.69	Pennsylvania	Lancaster	313.89
Oklahoma	Woodward	15.69	Pennsylvania	Lawrence	62.78
Oregon	Baker	15.69	Pennsylvania	Lebanon	156.94
Oregon	Benton	156.94	Pennsylvania	Lehigh	156.94
Oregon	Clackamas	313.89	Pennsylvania	Luzerne	94.17
Oregon	Clatsop	94.17	Pennsylvania	Lycoming	62.78
Oregon	Columbia	156.94	Pennsylvania	McKean	31.39
Oregon	Coos	94.17	Pennsylvania	Mercer	62.78
Oregon	Crook	15.69	Pennsylvania	Mifflin	94.17
Oregon	Curry	62.78	Pennsylvania	Monroe	156.94
Oregon	Deschutes	156.94	Pennsylvania	Montgomery	627.77
Oregon	Douglas	62.78	Pennsylvania	Montour	94.17
Oregon	Gilliam	7.85	Pennsylvania	Northampton	156.94
Oregon	Grant	7.85	Pennsylvania	Northumberland	94.17
Oregon	Harney	7.85	Pennsylvania	Perry	94.17
Oregon	Hood River	313.89	Pennsylvania	Philadelphia	941.66
Oregon	Jackson	94.17	Pennsylvania	Pike	94.17
Oregon	Jefferson	15.69	Pennsylvania	Potter	47.08
Oregon	Josephine	156.94	Pennsylvania	Schuylkill	94.17
Oregon	Klamath	31.39	Pennsylvania	Snyder	94.17
Oregon	Lake	15.69	Pennsylvania	Somerset	62.78
Oregon	Lane	156.94	Pennsylvania	Sullivan	62.78
Oregon	Lincoln	94.17	Pennsylvania	Susquehanna	62.78
Oregon	Linn	94.17	Pennsylvania	Tioga	62.78
Oregon	Malheur	15.69	Pennsylvania	Union	156.94
Oregon	Marion	156.94	Pennsylvania	Venango	47.08
Oregon	Morrow	15.69	Pennsylvania	Warren	47.08
Oregon	Multnomah	313.89	Pennsylvania	Washington	62.78
Oregon	Polk	156.94	Pennsylvania	Wayne	62.78
Oregon	Sherman	15.69	Pennsylvania	Westmoreland	94.17
Oregon	Tillamook	156.94	Pennsylvania	Wyoming	62.78
Oregon	Umatilla	31.39	Pennsylvania	York	156.94
Oregon	Union	31.39	Puerto Rico	All Areas	156.94
Oregon	Wallowa	15.69	Rhode Island	Bristol	627.77
Oregon	Wasco	15.69	Rhode Island	Kent	313.89
Oregon	Washington	313.89	Rhode Island	Newport	627.77
Oregon	Wheeler	7.85	Rhode Island	Providence	313.89
Oregon	Yamhill	313.89	Rhode Island	Washington	313.89
Pennsylvania	Adams	156.94	South Carolina	Abbeville	62.78
Pennsylvania	Allegheny	156.94	South Carolina	Aiken	62.78
Pennsylvania	Armstrong	62.78	South Carolina	Allendale	47.08
Pennsylvania	Beaver	94.17	South Carolina	Anderson	94.17
Pennsylvania	Bedford	62.78	South Carolina	Bamberg	47.08
Pennsylvania	Berks	156.94	South Carolina	Barnwell	47.08
Pennsylvania	Blair	94.17	South Carolina	Beaufort	62.78
Pennsylvania	Bradford	47.08	South Carolina	Berkeley	94.17
Pennsylvania	Bucks	313.89	South Carolina	Calhoun	47.08

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
South Carolina	Charleston	156.94	South Dakota	Jones	7.85
South Carolina	Cherokee	62.78	South Dakota	Kingsbury	31.39
South Carolina	Chester	62.78	South Dakota	Lake	31.39
South Carolina	Chesterfield	47.08	South Dakota	Lawrence	31.39
South Carolina	Clarendon	47.08	South Dakota	Lincoln	47.08
South Carolina	Colleton	47.08	South Dakota	Lyman	15.69
South Carolina	Darlington	31.39	South Dakota	Marshall	15.69
South Carolina	Dillon	47.08	South Dakota	McCook	31.39
South Carolina	Dorchester	62.78	South Dakota	McPherson	15.69
South Carolina	Edgefield	62.78	South Dakota	Meade	7.85
South Carolina	Fairfield	47.08	South Dakota	Mellette	7.85
South Carolina	Florence	47.08	South Dakota	Miner	31.39
South Carolina	Georgetown	62.78	South Dakota	Minnehaha	47.08
South Carolina	Greenville	94.17	South Dakota	Moody	31.39
South Carolina	Greenwood	47.08	South Dakota	Pennington	15.69
South Carolina	Hampton	47.08	South Dakota	Perkins	7.85
South Carolina	Horry	62.78	South Dakota	Potter	15.69
South Carolina	Jasper	47.08	South Dakota	Roberts	31.39
South Carolina	Kershaw	62.78	South Dakota	Sanborn	15.69
South Carolina	Lancaster	62.78	South Dakota	Shannon	7.85
South Carolina	Laurens	62.78	South Dakota	Spink	15.69
South Carolina	Lee	47.08	South Dakota	Stanley	7.85
South Carolina	Lexington	94.17	South Dakota	Sully	15.69
South Carolina	Marion	47.08	South Dakota	Todd	7.85
South Carolina	Marlboro	31.39	South Dakota	Tripp	15.69
South Carolina	McCormick	94.17	South Dakota	Turner	47.08
South Carolina	Newberry	62.78	South Dakota	Union	62.78
South Carolina	Oconee	156.94	South Dakota	Walworth	15.69
South Carolina	Orangeburg	47.08	South Dakota	Yankton	31.39
South Carolina	Pickens	156.94	South Dakota	Ziebach	7.85
South Carolina	Richland	94.17	Tennessee	Anderson	156.94
South Carolina	Saluda	62.78	Tennessee	Bedford	62.78
South Carolina	Spartanburg	156.94	Tennessee	Benton	47.08
South Carolina	Sumter	62.78	Tennessee	Bledsoe	62.78
South Carolina	Union	47.08	Tennessee	Blount	156.94
South Carolina	Williamsburg	47.08	Tennessee	Bradley	156.94
South Carolina	York	156.94	Tennessee	Campbell	62.78
South Dakota	Aurora	15.69	Tennessee	Cannon	94.17
South Dakota	Beadle	15.69	Tennessee	Carroll	47.08
South Dakota	Bennett	7.85	Tennessee	Carter	94.17
South Dakota	Bon Homme	31.39	Tennessee	Cheatham	94.17
South Dakota	Brookings	31.39	Tennessee	Chester	47.08
South Dakota	Brown	31.39	Tennessee	Claiborne	47.08
South Dakota	Brule	15.69	Tennessee	Clay	47.08
South Dakota	Buffalo	7.85	Tennessee	Cooke	94.17
South Dakota	Butte	7.85	Tennessee	Coffee	94.17
South Dakota	Campbell	15.69	Tennessee	Crockett	62.78
South Dakota	Charles Mix	15.69	Tennessee	Cumberland	94.17
South Dakota	Clark	31.39	Tennessee	Davidson	313.89
South Dakota	Clay	47.08	Tennessee	Decatur	47.08
South Dakota	Codington	31.39	Tennessee	DeKalb	94.17
South Dakota	Corson	7.85	Tennessee	Dickson	94.17
South Dakota	Custer	15.69	Tennessee	Dyer	62.78
South Dakota	Davison	31.39	Tennessee	Fayette	62.78
South Dakota	Day	15.69	Tennessee	Fentress	62.78
South Dakota	Deuel	31.39	Tennessee	Franklin	94.17
South Dakota	Dewey	7.85	Tennessee	Gibson	47.08
South Dakota	Douglas	31.39	Tennessee	Giles	62.78
South Dakota	Edmunds	15.69	Tennessee	Grainger	62.78
South Dakota	Fall River	7.85	Tennessee	Greene	94.17
South Dakota	Faulk	15.69	Tennessee	Grundy	62.78
South Dakota	Grant	31.39	Tennessee	Hamblen	156.94
South Dakota	Gregory	15.69	Tennessee	Hamilton	94.17
South Dakota	Haakon	7.85	Tennessee	Hancock	62.78
South Dakota	Hamlin	31.39	Tennessee	Hardeman	31.39
South Dakota	Hand	15.69	Tennessee	Hardin	47.08
South Dakota	Hanson	31.39	Tennessee	Hawkins	94.17
South Dakota	Harding	7.85	Tennessee	Haywood	47.08
South Dakota	Hughes	15.69	Tennessee	Henderson	47.08
South Dakota	Hutchinson	31.39	Tennessee	Henry	47.08
South Dakota	Hyde	7.85	Tennessee	Hickman	47.08
South Dakota	Jackson	7.85	Tennessee	Houston	47.08
South Dakota	Jerauld	15.69	Tennessee	Humphreys	47.08

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Tennessee	Jackson	47.08	Texas	Brewster	7.85
Tennessee	Jefferson	156.94	Texas	Briscoe	7.85
Tennessee	Johnson	94.17	Texas	Brooks	15.69
Tennessee	Knox	156.94	Texas	Brown	31.39
Tennessee	Lake	47.08	Texas	Burleson	47.08
Tennessee	Lauderdale	47.08	Texas	Burnet	47.08
Tennessee	Lawrence	47.08	Texas	Caldwell	47.08
Tennessee	Lewis	62.78	Texas	Calhoun	31.39
Tennessee	Lincoln	62.78	Texas	Callahan	15.69
Tennessee	Loudon	156.94	Texas	Cameron	47.08
Tennessee	Macon	94.17	Texas	Camp	62.78
Tennessee	Madison	94.17	Texas	Carson	15.69
Tennessee	Marion	62.78	Texas	Cass	47.08
Tennessee	Marshall	62.78	Texas	Castro	31.39
Tennessee	Maury	94.17	Texas	Chambers	31.39
Tennessee	McMinn	94.17	Texas	Cherokee	47.08
Tennessee	McNairy	31.39	Texas	Childress	15.69
Tennessee	Meigs	94.17	Texas	Clay	31.39
Tennessee	Monroe	94.17	Texas	Cochran	15.69
Tennessee	Montgomery	62.78	Texas	Coke	15.69
Tennessee	Moore	62.78	Texas	Coleman	15.69
Tennessee	Morgan	62.78	Texas	Collin	94.17
Tennessee	Obion	47.08	Texas	Collingsworth	15.69
Tennessee	Overton	62.78	Texas	Colorado	47.08
Tennessee	Perry	47.08	Texas	Comal	62.78
Tennessee	Pickett	62.78	Texas	Comanche	31.39
Tennessee	Polk	156.94	Texas	Concho	15.69
Tennessee	Putnam	94.17	Texas	Cooke	47.08
Tennessee	Rhea	94.17	Texas	Coryell	31.39
Tennessee	Roane	94.17	Texas	Cottle	7.85
Tennessee	Robertson	94.17	Texas	Crane	7.85
Tennessee	Rutherford	94.17	Texas	Crockett	7.85
Tennessee	Scott	62.78	Texas	Crosby	15.69
Tennessee	Sequatchie	62.78	Texas	Culberson	7.85
Tennessee	Sevier	156.94	Texas	Dallam	15.69
Tennessee	Shelby	156.94	Texas	Dallas	94.17
Tennessee	Smith	62.78	Texas	Dawson	15.69
Tennessee	Stewart	62.78	Texas	Deaf Smith	15.69
Tennessee	Sullivan	94.17	Texas	Delta	31.39
Tennessee	Sumner	94.17	Texas	Denton	94.17
Tennessee	Tipton	62.78	Texas	DeWitt	31.39
Tennessee	Trousdale	94.17	Texas	Dickens	7.85
Tennessee	Unicoi	313.89	Texas	Dimmit	15.69
Tennessee	Union	94.17	Texas	Donley	15.69
Tennessee	Van Buren	62.78	Texas	Duval	31.39
Tennessee	Warren	62.78	Texas	Eastland	31.39
Tennessee	Washington	156.94	Texas	Ector	7.85
Tennessee	Wayne	47.08	Texas	Edwards	15.69
Tennessee	Weakley	47.08	Texas	El Paso	62.78
Tennessee	White	94.17	Texas	Ellis	47.08
Tennessee	Williamson	156.94	Texas	Erath	47.08
Tennessee	Wilson	94.17	Texas	Falls	31.39
Texas	Anderson	31.39	Texas	Fannin	31.39
Texas	Andrews	7.85	Texas	Fayette	62.78
Texas	Angelina	62.78	Texas	Fisher	15.69
Texas	Aransas	31.39	Texas	Floyd	15.69
Texas	Archer	15.69	Texas	Foard	15.69
Texas	Armstrong	15.69	Texas	Fort Bend	62.78
Texas	Atascosa	31.39	Texas	Franklin	31.39
Texas	Austin	62.78	Texas	Freestone	31.39
Texas	Bailey	15.69	Texas	Frio	31.39
Texas	Bandera	47.08	Texas	Gaines	15.69
Texas	Bastrop	47.08	Texas	Galveston	47.08
Texas	Baylor	15.69	Texas	Garza	7.85
Texas	Bee	31.39	Texas	Gillespie	62.78
Texas	Bell	47.08	Texas	Glasscock	15.69
Texas	Bexar	62.78	Texas	Goliad	31.39
Texas	Blanco	62.78	Texas	Gonzales	31.39
Texas	Borden	15.69	Texas	Gray	15.69
Texas	Bosque	47.08	Texas	Grayson	62.78
Texas	Bowie	47.08	Texas	Gregg	47.08
Texas	Brazoria	47.08	Texas	Grimes	47.08
Texas	Brazos	47.08	Texas	Guadalupe	62.78

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Texas	Hale	15.69	Texas	Mitchell	15.69
Texas	Hall	7.85	Texas	Montague	47.08
Texas	Hamilton	31.39	Texas	Montgomery	94.17
Texas	Hansford	15.69	Texas	Moore	15.69
Texas	Hardeman	15.69	Texas	Morris	31.39
Texas	Hardin	47.08	Texas	Motley	7.85
Texas	Harris	94.17	Texas	Nacogdoches	47.08
Texas	Harrison	31.39	Texas	Navarro	31.39
Texas	Hartley	15.69	Texas	Newton	31.39
Texas	Haskell	15.69	Texas	Nolan	15.69
Texas	Hays	94.17	Texas	Nueces	31.39
Texas	Hemphill	7.85	Texas	Ochiltree	15.69
Texas	Henderson	47.08	Texas	Oldham	7.85
Texas	Hidalgo	62.78	Texas	Orange	47.08
Texas	Hill	31.39	Texas	Palo Pinto	31.39
Texas	Hockley	15.69	Texas	Panola	31.39
Texas	Hood	62.78	Texas	Parker	62.78
Texas	Hopkins	47.08	Texas	Parmer	15.69
Texas	Houston	31.39	Texas	Pecos	7.85
Texas	Howard	15.69	Texas	Polk	47.08
Texas	Hudspeth	7.85	Texas	Potter	15.69
Texas	Hunt	47.08	Texas	Presidio	15.69
Texas	Hutchinson	7.85	Texas	Rains	47.08
Texas	Irion	7.85	Texas	Randall	15.69
Texas	Jack	31.39	Texas	Reagan	7.85
Texas	Jackson	31.39	Texas	Real	15.69
Texas	Jasper	47.08	Texas	Red River	31.39
Texas	Jeff Davis	7.85	Texas	Reeves	7.85
Texas	Jefferson	31.39	Texas	Refugio	15.69
Texas	Jim Hogg	15.69	Texas	Roberts	7.85
Texas	Jim Wells	15.69	Texas	Robertson	31.39
Texas	Johnson	62.78	Texas	Rockwall	94.17
Texas	Jones	15.69	Texas	Runnels	15.69
Texas	Karnes	31.39	Texas	Rusk	47.08
Texas	Kaufman	47.08	Texas	Sabine	62.78
Texas	Kendall	62.78	Texas	San Augustine	47.08
Texas	Kenedy	15.69	Texas	San Jacinto	62.78
Texas	Kent	7.85	Texas	San Patricio	31.39
Texas	Kerr	31.39	Texas	San Saba	31.39
Texas	Kimble	31.39	Texas	Schleicher	15.69
Texas	King	7.85	Texas	Scurry	15.69
Texas	Kinney	15.69	Texas	Shackelford	15.69
Texas	Kleberg	15.69	Texas	Shelby	47.08
Texas	Knox	7.85	Texas	Sherman	15.69
Texas	La Salle	15.69	Texas	Smith	47.08
Texas	Lamar	31.39	Texas	Somervell	47.08
Texas	Lamb	15.69	Texas	Starr	31.39
Texas	Lampasas	31.39	Texas	Stephens	15.69
Texas	Lavaca	47.08	Texas	Sterling	7.85
Texas	Lee	47.08	Texas	Stonewall	7.85
Texas	Leon	31.39	Texas	Sutton	15.69
Texas	Liberty	47.08	Texas	Swisher	15.69
Texas	Limestone	31.39	Texas	Tarrant	94.17
Texas	Lipscomb	15.69	Texas	Taylor	31.39
Texas	Live Oak	31.39	Texas	Terrell	7.85
Texas	Llano	47.08	Texas	Terry	15.69
Texas	Loving	7.85	Texas	Throckmorton	15.69
Texas	Lubbock	31.39	Texas	Titus	47.08
Texas	Lynn	15.69	Texas	Tom Green	31.39
Texas	Madison	31.39	Texas	Travis	47.08
Texas	Marion	31.39	Texas	Trinity	31.39
Texas	Martin	15.69	Texas	Tyler	62.78
Texas	Mason	31.39	Texas	Upshur	47.08
Texas	Matagorda	31.39	Texas	Upton	7.85
Texas	Maverick	7.85	Texas	Uvalde	31.39
Texas	McCulloch	31.39	Texas	Val Verde	7.85
Texas	McLennan	31.39	Texas	Van Zandt	47.08
Texas	McMullen	31.39	Texas	Victoria	31.39
Texas	Medina	31.39	Texas	Walker	62.78
Texas	Menard	15.69	Texas	Waller	94.17
Texas	Midland	15.69	Texas	Ward	7.85
Texas	Milam	31.39	Texas	Washington	62.78
Texas	Mills	31.39	Texas	Webb	15.69

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Texas	Wharton	31.39	Virginia	Caroline	62.78
Texas	Wheeler	15.69	Virginia	Carroll	94.17
Texas	Wichita	31.39	Virginia	Charles City	94.17
Texas	Wilbarger	15.69	Virginia	Charlotte	47.08
Texas	Willacy	31.39	Virginia	Chesapeake City	94.17
Texas	Williamson	62.78	Virginia	Chesterfield	156.94
Texas	Wilson	47.08	Virginia	Clarke	156.94
Texas	Winkler	7.85	Virginia	Craig	62.78
Texas	Wise	62.78	Virginia	Culpeper	156.94
Texas	Wood	47.08	Virginia	Cumberland	62.78
Texas	Yoakum	15.69	Virginia	Dickenson	47.08
Texas	Young	15.69	Virginia	Dinwiddie	47.08
Texas	Zapata	31.39	Virginia	Essex	62.78
Texas	Zavala	31.39	Virginia	Fairfax	313.89
Utah	Beaver	62.78	Virginia	Fauquier	156.94
Utah	Box Elder	15.69	Virginia	Floyd	62.78
Utah	Cache	62.78	Virginia	Fluvanna	62.78
Utah	Carbon	15.69	Virginia	Franklin	62.78
Utah	Daggett	31.39	Virginia	Frederick	94.17
Utah	Davis	156.94	Virginia	Giles	62.78
Utah	Duchesne	15.69	Virginia	Gloucester	94.17
Utah	Emery	31.39	Virginia	Goochland	94.17
Utah	Garfield	47.08	Virginia	Grayson	94.17
Utah	Grand	31.39	Virginia	Greene	156.94
Utah	Iron	31.39	Virginia	Greensville	47.08
Utah	Juab	15.69	Virginia	Halifax	47.08
Utah	Kane	15.69	Virginia	Hanover	156.94
Utah	Millard	31.39	Virginia	Henrico	156.94
Utah	Morgan	31.39	Virginia	Henry	47.08
Utah	Piute	47.08	Virginia	Highland	62.78
Utah	Rich	15.69	Virginia	Isle of Wight	62.78
Utah	Salt Lake	156.94	Virginia	James City	156.94
Utah	San Juan	7.85	Virginia	King and Queen	62.78
Utah	Sanpete	31.39	Virginia	King George	94.17
Utah	Sevier	47.08	Virginia	King William	62.78
Utah	Summit	31.39	Virginia	Lancaster	62.78
Utah	Tooele	15.69	Virginia	Lee	47.08
Utah	Uintah	7.85	Virginia	Loudoun	313.89
Utah	Utah	94.17	Virginia	Louisa	62.78
Utah	Wasatch	94.17	Virginia	Lunenburg	47.08
Utah	Washington	47.08	Virginia	Madison	94.17
Utah	Wayne	47.08	Virginia	Mathews	94.17
Utah	Weber	156.94	Virginia	Mecklenburg	47.08
Vermont	Addison	47.08	Virginia	Middlesex	94.17
Vermont	Bennington	47.08	Virginia	Montgomery	94.17
Vermont	Caledonia	62.78	Virginia	Nelson	62.78
Vermont	Chittenden	62.78	Virginia	New Kent	94.17
Vermont	Essex	47.08	Virginia	Northampton	62.78
Vermont	Franklin	47.08	Virginia	Northumberland	62.78
Vermont	Grand Isle	94.17	Virginia	Nottoway	62.78
Vermont	Lamoille	62.78	Virginia	Orange	94.17
Vermont	Orange	47.08	Virginia	Page	156.94
Vermont	Orleans	47.08	Virginia	Patrick	47.08
Vermont	Rutland	94.17	Virginia	Pittsylvania	47.08
Vermont	Washington	62.78	Virginia	Powhatan	94.17
Vermont	Windham	62.78	Virginia	Prince Edward	47.08
Vermont	Windsor	94.17	Virginia	Prince George	62.78
Virginia	Accomack	62.78	Virginia	Prince William	313.89
Virginia	Albemarle	156.94	Virginia	Pulaski	62.78
Virginia	Alleghany	62.78	Virginia	Rappahannock	94.17
Virginia	Amelia	62.78	Virginia	Richmond	47.08
Virginia	Amherst	62.78	Virginia	Roanoke	94.17
Virginia	Appomattox	47.08	Virginia	Rockbridge	94.17
Virginia	Arlington	94.17	Virginia	Rockingham	156.94
Virginia	Augusta	94.17	Virginia	Russell	47.08
Virginia	Bath	62.78	Virginia	Scott	47.08
Virginia	Bedford	94.17	Virginia	Shenandoah	94.17
Virginia	Bland	47.08	Virginia	Smyth	47.08
Virginia	Botetourt	94.17	Virginia	Southampton	62.78
Virginia	Brunswick	47.08	Virginia	Spotsylvania	156.94
Virginia	Buchanan	94.17	Virginia	Stafford	156.94
Virginia	Buckingham	62.78	Virginia	Suffolk	62.78
Virginia	Campbell	47.08	Virginia	Surry	62.78

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State	County	(Fee/acre/ YR)	State	County	(Fee/acre/ YR)
Virginia	Sussex	47.08	West Virginia	Mason	47.08
Virginia	Tazewell	47.08	West Virginia	McDowell	31.39
Virginia	Virginia Beach City	94.17	West Virginia	Mercer	47.08
Virginia	Warren	156.94	West Virginia	Mineral	47.08
Virginia	Washington	62.78	West Virginia	Mingo	31.39
Virginia	Westmoreland	62.78	West Virginia	Monongalia	47.08
Virginia	Wise	62.78	West Virginia	Monroe	47.08
Virginia	Wythe	62.78	West Virginia	Morgan	62.78
Virginia	York	1,569.43	West Virginia	Nicholas	47.08
Washington	Adams	31.39	West Virginia	Ohio	31.39
Washington	Asotin	15.69	West Virginia	Pendleton	31.39
Washington	Benton	47.08	West Virginia	Pleasants	31.39
Washington	Chelan	313.89	West Virginia	Pocahontas	31.39
Washington	Clallam	313.89	West Virginia	Preston	47.08
Washington	Clark	313.89	West Virginia	Putnam	47.08
Washington	Columbia	31.39	West Virginia	Raleigh	47.08
Washington	Cowlitz	156.94	West Virginia	Randolph	31.39
Washington	Douglas	31.39	West Virginia	Ritchie	31.39
Washington	Ferry	15.69	West Virginia	Roane	31.39
Washington	Franklin	47.08	West Virginia	Summers	31.39
Washington	Garfield	15.69	West Virginia	Taylor	47.08
Washington	Grant	62.78	West Virginia	Tucker	31.39
Washington	Grays Harbor	62.78	West Virginia	Tyler	31.39
Washington	Island	313.89	West Virginia	Upshur	31.39
Washington	Jefferson	156.94	West Virginia	Wayne	31.39
Washington	King	627.77	West Virginia	Webster	31.39
Washington	Kitsap	627.77	West Virginia	Wetzel	31.39
Washington	Kittitas	94.17	West Virginia	Wirt	31.39
Washington	Klickitat	31.39	West Virginia	Wood	47.08
Washington	Lewis	94.17	West Virginia	Wyoming	31.39
Washington	Lincoln	15.69	Wisconsin	Adams	62.78
Washington	Mason	156.94	Wisconsin	Ashland	31.39
Washington	Okanogan	31.39	Wisconsin	Barron	47.08
Washington	Pacific	62.78	Wisconsin	Bayfield	31.39
Washington	Pend Oreille	47.08	Wisconsin	Brown	94.17
Washington	Pierce	313.89	Wisconsin	Buffalo	47.08
Washington	San Juan	313.89	Wisconsin	Burnett	47.08
Washington	Skagit	156.94	Wisconsin	Calumet	94.17
Washington	Skamania	156.94	Wisconsin	Chippewa	47.08
Washington	Snohomish	313.89	Wisconsin	Clark	47.08
Washington	Spokane	62.78	Wisconsin	Columbia	94.17
Washington	Stevens	31.39	Wisconsin	Crawford	47.08
Washington	Thurston	313.89	Wisconsin	Dane	94.17
Washington	Wahkiakum	94.17	Wisconsin	Dodge	62.78
Washington	Walla Walla	47.08	Wisconsin	Door	62.78
Washington	Whatcom	156.94	Wisconsin	Douglas	31.39
Washington	Whitman	31.39	Wisconsin	Dunn	47.08
Washington	Yakima	47.08	Wisconsin	Eau Claire	47.08
West Virginia	Barbour	31.39	Wisconsin	Florence	47.08
West Virginia	Berkeley	94.17	Wisconsin	Fond du Lac	62.78
West Virginia	Boone	31.39	Wisconsin	Forest	47.08
West Virginia	Braxton	31.39	Wisconsin	Grant	62.78
West Virginia	Brooke	31.39	Wisconsin	Green	62.78
West Virginia	Cabell	47.08	Wisconsin	Green Lake	62.78
West Virginia	Calhoun	31.39	Wisconsin	Iowa	62.78
West Virginia	Clay	31.39	Wisconsin	Iron	31.39
West Virginia	Doddridge	31.39	Wisconsin	Jackson	47.08
West Virginia	Fayette	47.08	Wisconsin	Jefferson	94.17
West Virginia	Gilmer	31.39	Wisconsin	Juneau	47.08
West Virginia	Grant	47.08	Wisconsin	Kenosha	156.94
West Virginia	Greenbrier	47.08	Wisconsin	Kewaunee	94.17
West Virginia	Hampshire	47.08	Wisconsin	La Crosse	62.78
West Virginia	Hancock	62.78	Wisconsin	Lafayette	62.78
West Virginia	Hardy	47.08	Wisconsin	Langlade	47.08
West Virginia	Harrison	31.39	Wisconsin	Lincoln	47.08
West Virginia	Jackson	47.08	Wisconsin	Manitowoc	94.17
West Virginia	Jefferson	94.17	Wisconsin	Marathon	47.08
West Virginia	Kanawha	47.08	Wisconsin	Marinette	47.08
West Virginia	Lewis	31.39	Wisconsin	Marquette	62.78
West Virginia	Lincoln	31.39	Wisconsin	Menominee	31.39
West Virginia	Logan	62.78	Wisconsin	Milwaukee	313.89
West Virginia	Marion	47.08	Wisconsin	Monroe	62.78
West Virginia	Marshall	31.39	Wisconsin	Oconto	62.78

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State	County	(Fee/acre/ YR)
Wisconsin	Oneida	62.78
Wisconsin	Outagamie	94.17
Wisconsin	Ozaukee	156.94
Wisconsin	Pepin	47.08
Wisconsin	Pierce	62.78
Wisconsin	Polk	62.78
Wisconsin	Portage	94.17
Wisconsin	Price	47.08
Wisconsin	Racine	156.94
Wisconsin	Richland	62.78
Wisconsin	Rock	94.17
Wisconsin	Rusk	62.78
Wisconsin	Sauk	94.17
Wisconsin	Sawyer	62.78
Wisconsin	Shawano	94.17
Wisconsin	Sheboygan	94.17
Wisconsin	St. Croix	94.17
Wisconsin	Taylor	47.08
Wisconsin	Trempealeau	47.08
Wisconsin	Vernon	47.08
Wisconsin	Vilas	94.17
Wisconsin	Walworth	156.94
Wisconsin	Washburn	47.08
Wisconsin	Washington	156.94
Wisconsin	Waukesha	156.94
Wisconsin	Waupaca	62.78
Wisconsin	Waushara	94.17
Wisconsin	Winnebago	94.17
Wisconsin	Wood	47.08
Wyoming	Albany	7.85
Wyoming	Big Horn	31.39
Wyoming	Campbell	7.85
Wyoming	Carbon	7.85
Wyoming	Converse	7.85
Wyoming	Crook	15.69
Wyoming	Fremont	7.85
Wyoming	Goshen	15.69
Wyoming	Hot Springs	7.85
Wyoming	Johnson	7.85
Wyoming	Laramie	7.85
Wyoming	Lincoln	31.39
Wyoming	Natrona	7.85
Wyoming	Niobrara	7.85
Wyoming	Park	31.39
Wyoming	Platte	15.69
Wyoming	Sheridan	15.69
Wyoming	Sublette	31.39
Wyoming	Sweetwater	7.85
Wyoming	Teton	94.17
Wyoming	Uinta	15.69
Wyoming	Washakie	15.69
Wyoming	Weston	7.85

* State-average Land and Building value used when no county-specific is available.
 ** Land areas to be determined.

[75 FR 44094, July 28, 2010; 75 FR 48553, Aug. 11, 2010]

PART 12—SAFETY OF WATER POWER PROJECTS AND PROJECT WORKS

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- 12.1 Applicability.
- 12.2 Rules of construction.
- 12.3 Definitions.

- 12.4 Staff administrative responsibility and supervisory authority.
- 12.5 Responsibilities of licensee or applicant.

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- 12.11 Reporting modifications of the project or project works.
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- 12.40 Quality control programs.
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- 12.43 Power and communication lines and gas pipelines.
- 12.44 Testing spillway gates.

AUTHORITY: 16 U.S.C. 792-828c; 42 U.S.C. 7101-7352; E.O. 12009, 3 CFR 142 (1978).

SOURCE: Order 122, 46 FR 9036, Jan. 28, 1981, unless otherwise noted.

EDITORIAL NOTE: Nomenclature changes to part 12 appear at 69 FR 32438, June 10, 2004.

Subpart A—General Provisions

§ 12.1 Applicability.

(a) Except as otherwise provided in this part or ordered by the Commission or its authorized representative, the provisions of this part apply to:

- (1) Any project licensed under Part I of the Federal Power Act;
- (2) Any unlicensed constructed project for which the Commission has