

Federal Officer, via electronic mail, the preferred mode of submission, at the address listed in the **FOR FURTHER INFORMATION CONTACT** section. Each page of the comment or statement must include the author's name, title or affiliation, address, and daytime phone number. The Designated Federal Official will review all submitted written comments or statements and provide them to members of the committee for their consideration. Written comments or statements being submitted in response to the agenda set forth in this notice must be received by the Designated Federal Official at least seven business days prior to the meeting to be considered by the committee. Written comments or statements received after this date may not be provided to the committee until its next meeting.

Pursuant to 41 CFR 102-3.140d, the Committee is not obligated to allow a member of the public to speak or otherwise address the Committee during the meeting. Members of the public will be permitted to make verbal comments during the Committee meeting only at the time and in the manner described below. If a member of the public is interested in making a verbal comment at the open meeting, that individual must submit a request, with a brief statement of the subject matter to be addressed by the comment, at least seven business days in advance to the committee's Designated Federal Official, via electronic mail, the preferred mode of submission, at the address listed in the **FOR FURTHER INFORMATION CONTACT** section. The Designated Federal Official will log each request, in the order received, and in consultation with the committee Chair, determine whether the subject matter of each comment is relevant to the committee's mission and/or the topics to be addressed in this public meeting. A 15-minute period near the end of the meeting will be available for verbal public comments. Members of the public who have requested to make a verbal comment and whose comments have been deemed relevant under the process described above, will be allotted no more than three minutes during the period, and will be invited to speak in the order in which their requests were received by Designated Federal Official.

Brenda S. Bowen,

Army Federal Register Liaison Officer.

[FR Doc. 2014-21314 Filed 9-5-14; 8:45 am]

BILLING CODE 3710-08-P

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

Senior Executive Service Performance Review Board

AGENCY: Defense Nuclear Facilities Safety Board.

ACTION: Notice.

SUMMARY: This notice announces the membership of the Defense Nuclear Facilities Safety Board (DNFSB) Senior Executive Service (SES) Performance Review Board (PRB).

DATES: *Effective Date:* September 8, 2014.

ADDRESSES: Send comments concerning this notice to: Defense Nuclear Facilities Safety Board, 625 Indiana Avenue NW., Suite 700, Washington, DC 20004-2001.

FOR FURTHER INFORMATION CONTACT: Deborah Bisciegia by telephone at (202) 694-7041 or by email at debbieb@dnfsb.gov.

SUPPLEMENTARY INFORMATION: 5 U.S.C. 4314(c)(1) through (5) requires each agency to establish, in accordance with regulations prescribed by the Office of Personnel Management, one or more performance review boards. The PRB shall review and evaluate the initial summary rating of a senior executive's performance, the executive's response, and the higher level official's comments on the initial summary rating. In addition, the PRB will review and recommend executive performance bonuses and pay increases.

The DNFSB is a small, independent Federal agency; therefore, the members of the DNFSB SES PRB in this notice are drawn from the SES ranks of other agencies. The following persons comprise a standing roster to serve as members of the DNFSB SES PRB:

Christopher E. Aiello, Special Advisor to the Deputy to the Chairman and CFO, Federal Deposit Insurance Corporation
David M. Capozzi, Executive Director, United States Access Board
Cedric R. Hendricks, Associate Director for the Office of Legislative, Intergovernmental and Public Affairs, Court Services and Offender Supervision Agency
Barry S. Socks, Chief Operating Officer, National Capital Planning Commission
Dr. Michael L. Van Woert, Director of the National Science Board Office, National Science Foundation

Dated: September 3, 2014.

Jessie H. Roberson,

Chair, Executive Resources Board.

[FR Doc. 2014-21273 Filed 9-5-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD14-7-000]

Commission Information Collection Activities (Ferc-725y); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC-725Y, Mandatory Reliability Standard PER-005-2 (Operations Personnel Training), to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission solicited comments on the information collection associated with PER-005-2 in an order published in the **Federal Register** (79 FR 36305, 6/26/2014). FERC received no comments on the information collection and is making this notation in its submission to OMB.

DATES: Comments on the collection of information are due by October 8, 2014.

ADDRESSES: Comments filed with OMB, identified by collection FERC-725Y, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov, Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. RD14-7-000, by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725Y,¹ Mandatory Reliability Standard PER-005-2 (Operations Personnel Training).

OMB Control No.: To Be Determined.

Type of Request: Three-year approval of the FERC-725Y information collection requirements.

Abstract: Reliability Standard PER-005-2 (Operations Personnel Training Standard) implements the Congressional mandate of the Energy Policy Act of 2005 to develop mandatory and enforceable Reliability Standards to better ensure the reliability of the nation's Bulk-Power System. Specifically, the purpose of PER-005-2² is to ensure that personnel performing or supporting real-time operations on the Bulk Electric System (BES) are trained using a systematic

approach. The Reliability Standard requires entities to maintain records subject to review by the Commission and NERC to ensure compliance with the Reliability Standard.

PER-005-2 contains six Requirements:

- R1 requiring reliability coordinators, balancing authorities, and transmission operators to develop and implement a training program for system operators
- R2 requiring transmission owners to develop and implement a training program for system operators
- R3 requiring reliability coordinators, balancing authorities, transmission operators and transmission owners to verify the capabilities of their identified personnel
- R4 requiring reliability coordinators, balancing authorities, transmission operators and transmission owners to provide those personnel with emergency operations training using simulation technology
- R5 requiring reliability coordinators, balancing authorities, and transmission operators to develop and implement training for their operations support personnel

- R6 requiring applicable generator operators to develop and implement training for certain of their dispatch personnel at a centrally located dispatch center.

Type of Respondents: Reliability coordinators, balancing authorities, transmission operators, transmission owners, and generator owners.

*Estimate of Annual Burden*³: Our estimate below regarding the number of respondents is based on the NERC compliance registry as of April 30, 2014. According to the NERC compliance registry, NERC has registered 15 reliability coordinators, 107 balancing authorities, 182 transmission operators, 337 transmission owners and 848 generator operators. However, under NERC's compliance registration program, entities may be registered for multiple functions, so these numbers incorporate some double counting. The number of unique entities responding will be approximately 387 entities registered as a reliability coordinator, balancing authority, transmission operator, transmission owner, or generator operator.

The Commission estimates the additional annual reporting burden and cost as follows:

FERC-725Y, AS IMPLEMENTED IN DOCKET NO. RD14-7

	Number and type of respondents ⁴	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ⁵	Total annual burden hours and total annual cost	Cost per respondent
	(1)	(2)		(3)	(1) × (2) × (3)	
(One-time) Development of a training program and materials, and task list [R2].	TO (337) ⁶	1	337	15 hrs. and \$59.62/hour.	5,055 hours and \$301,379.10.	\$894.30
(One-time) Development of a training program [R5].	RC, BA, TOP (216) ...	1	216	15 hrs. and \$59.62/hour.	3,240 hours and \$193,168.80.	894.30
(One-time) Development of a training program [R6].	GOP (848)	1	848	15 hrs. and \$59.62/hour.	12,720 hours and \$758,366.40.	894.30
(Ongoing) Annual Evaluation and update of training program and task list [R2 and R6].	TO (337), GOP (848)	1	⁷ 1,050	6 hrs. and \$59.62/hour.	6,300 hours and \$375,606.	357.72

¹ In the Order issued 6/19/2014, the proposed information collection was included in FERC-725A (Mandatory Reliability Standards for the Bulk-Power System) under OMB Control No. 1902-0244. In this notice and the related Paperwork Reduction Act package to be submitted to the Office of Management and Budget for review and approval, the information collection will be included in a new FERC-725Y (rather than FERC-725A).

² Reliability Standard PER-005-2 expands the scope of the current Reliability Standard in order to address the Commission's directives in Order Nos. 693 and 742.

³ Burden is defined as the total time, effort, or financial resources expended by persons to

generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ TO=Transmission Owner; RC=Reliability Coordinator; BA=Balancing Authority; TOP=Transmission Operator; GOP=Generator Operator.

⁵ The estimated hourly costs (salary plus benefits) are based on Bureau of Labor and Statistics (BLS) information (available at http://bls.gov/oes/current/naics3_221000.htm#17-0000) for an electrical engineer (\$59.62/hour for review and

documentation), and for a file clerk (\$28.95/hour for record retention).

⁶ Not all transmission owners are expected to have personnel who will be subject to the revised personnel training requirements, but this estimate conservatively includes all registered TOs. The same approach is taken with respect to generator operators.

⁷ Some transmission owners are also generator operators. To eliminate double counting some entities, this figure reflects the number of unique entities (1,050) within the group of TOs and GOPs. That approach is used throughout the table.

FERC-725Y, AS IMPLEMENTED IN DOCKET NO. RD14-7—Continued

	Number and type of respondents ⁴	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ⁵	Total annual burden hours and total annual cost	Cost per respondent
	(1)	(2)		(3)	(1) × (2) × (3)	
(Ongoing) Retention of records [M2, M6, and C.1.3].	TO (337), GOP (848)	1	1,050	10 hrs. and \$28.95/hour.	10,500 hrs. and \$303,975.	289.50
(Ongoing) Verification and retention of evidence of capabilities of personnel [R3, M3, C1.3], and creation and retention of records on simulation training [R4 and M4].	TO (337)	1	337	10 hrs. and \$28.95/hour.	3,370 hrs. and \$97,561.50.	289.50

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 29, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-21207 Filed 9-5-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-539-000]

Ozark Gas Transmission, LLC; Notice of Application

Take notice that on August 22, 2014, Ozark Gas Transmission, LLC (Ozark), 5400 Westheimer Court, Houston, Texas 77056, filed an application in Docket No. CP14-539-000 pursuant to Section 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, for a certificate of public convenience and necessity for its Ozark Abandonment Project. Ozark seeks authorization to abandon by inter- corporate transfer to an affiliate approximately 158.7 miles of pipeline,

located in Sebastian and White Counties, Arkansas, that will be repurposed to refined petroleum products transportation service. In addition, Ozark will disconnect and abandon 29 associated metering and regulating facilities and other appurtenant facilities that will not be converted to refined petroleum products transportation service. In addition to the work required to perform the abandonment activities, Ozark will perform work to re-pipe the existing Noark Compressor Station to Ozark's 16-inch Line 2 pursuant to Section 2.55(a) of the Commission's regulations, all as more fully set forth in the application which is on file with the Commission and open for public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the applications should be directed to Lisa A. Connolly, General Manager, Rates and Certificates, Ozark Gas Transmission, LLC, P.O. Box 1642, Houston, Texas 77251, or by calling (713) 627-4102 (telephone) or (713) 627-5947 (fax) laconnolly@spectraenergy.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of

Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as