



Monthly Oil and Natural Gas Production Report Form EIA-914

REQUIRED RESPONDENTS

This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties, and other sanctions as provided by law. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

Form EIA-914 must be completed by selected operators of oil and gas wells in the United States that produce oil and natural gas, including federal and state offshore well operators. The operator is the person, company, or entity recognized by State or Federal regulatory agencies as the operator. **The operator should report 100% of the production for wells that they operate.**

PURPOSE

The U.S. Energy Information Administration's (EIA) Form EIA-914, Monthly Oil and Natural Gas Production Report, collects information on oil and natural gas production by operators in the United States. The data collected are used to estimate production of oil and natural gas production in the United States. A summary of the data will appear in the following EIA publications: Natural Gas Monthly, Natural Gas Annual, Petroleum Supply Annual, Petroleum Supply Monthly, Monthly Energy Review, Annual Energy Review, Annual Energy Outlook, and the EIA website.

DUE DATE

The monthly reporting period is the calendar month. The data must be submitted on a monthly basis within 40 days after the reporting period. For example, data reported for April 2015 must be submitted no later than June 9, 2015. If the 40th day falls on a weekend or national holiday, the data must be submitted by the next business day.

EIA recognizes that some operators may not have the information readily available for each state. If your company does not maintain this information, estimates of the volumes may be provided. The basis for the estimates must be consistent with the standard accounting records maintained by the company. The estimating procedure and data supporting the estimates should result in a reasonably accurate estimate which will be subject to review.

RESUBMISSIONS

Submit **the entire** revised EIA-914 form if one of the following conditions apply:

- If the reported gross withdrawals or lease production is revised by more than +/- 4% **and** +/- 150 MMcf, in either or both of the previous two months, for any State or area.
- If the reported crude oil and lease condensate is revised by more than +/- 4% **and** +/- 1,000 Bbbls, in either or both of the previous two months, for any State or area.

EIA reserves the right to request resubmissions as part of the data quality review process.

HOW TO FILE A RESPONSE

Form EIA-914 is collected using the **Secure File Transfer System**.

Instructions: Save this file to your desktop. Open the Excel file and enter the data. Resave the Excel file to your desktop before you send it by Secure File Transfer. Submit the Excel file by going to the Secure File Transfer System website:

<https://signon.eia.doe.gov/upload/noticeoog.jsp>

If you are unable to use Secure File Transfer, you may submit your form through conventional email or fax. Email your submission to: EIA-914@eia.gov or fax it to: (202) 586-1076, Attn: EIA-914. Note that commonly used facsimile and email transmissions are not considered secure electronic methods of transmitting survey data.

Please retain a copy of your submission for your files. EIA cannot return copies of submitted forms.

QUESTIONS

For questions about the survey, please contact the EIA-914 hotline for help at **1-800-879-1470**.

For any additional questions or information regarding Form EIA-914, contact the Survey Manager:

Name: Jeffrey Little
Telephone: (202) 586-6284
Email: EIA-914@eia.gov



PART 1: IDENTIFICATION INFORMATION

1.1. What is the reporting period for this submission?

- The monthly reporting period is the calendar month.

Month: Year:

1.2. Is this a resubmission to previously submitted data?

Submit **the entire** revised EIA-914 form if one of the following conditions apply:

- If the reported gross withdrawals or lease production is revised by more than +/- 4% and +/- 150 MMcf, in either or both of the previous two months, for any State or area.
- If the reported crude oil and lease condensate is revised by more than +/- 4% and +/- 1,000 Bbls, in either or both of the previous two months, for any State or area.

Yes
 No

1.3. What is the EIA ID Number for your company?

- This is the 10-digit identification number EIA has assigned to your company.
- If you do not have an EIA ID Number, contact EIA at 1-800-879-1470 and an EIA ID Number will be assigned to you.

EIA ID Number:

1.4. What is the company name and mailing address?

Company Name: Doing Business As:

Mailing Address:

City: State: Zip Code: -

1.5. What is your contact information?

Contact Name: Email Address:

Phone Number: () - Ext: Fax Number: () -

Company Name:

Mailing Address:

City: State: Zip Code: -

1.6. What is your supervisor's contact information?

Supervisor Name: Email Address:

Phone Number: () - Ext: Fax Number: () -

Company Name:

Mailing Address:

City: State: Zip Code: -

1.7. During the reporting period, did the company acquire any producing properties (leases, wells, fields, etc.) or other companies?

- Yes **→ What company was the previous operator and in what state(s) are the properties located?**
 No

1.8. During the reporting period, did the company divest any producing properties (leases, wells, fields, etc.) or other companies?

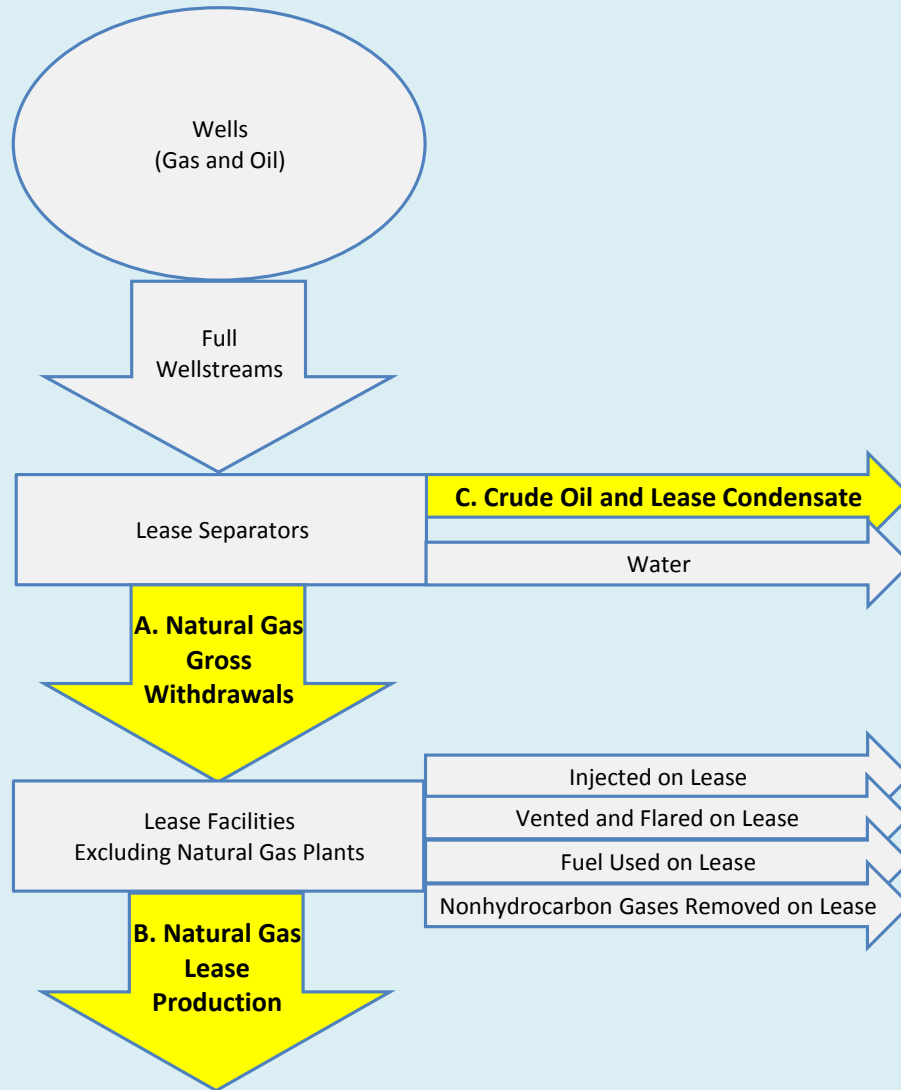
- Yes **→ What company was the purchaser and in what state(s) are the properties located?**
 No



PART 2: MONTHLY NATURAL GAS PRODUCTION

This graphic represents the well production stream. Use it as a guide to answer the questions below.

Well Production Stream



Report:

- 100% of the production for wells that you or the company operates. This includes natural gas production associated with both oil wells and gas wells operated by the company within a State. This is also called the "Gross Operated" or "8/8ths Basis" production.
- All production of natural gas in million cubic feet (MMCF) rounded to the nearest million (no decimals).
- Zero (0) if operated properties in any area produce no natural gas. If there are no operated properties in an area, leave the cell blank for that area.
- Natural gas volumes at a pressure of 14.73 psia and 60 degrees Fahrenheit. If your pressure is different from the 14.73 psia cited in the form, convert your volumes to the required pressure. To do this, calculate a pressure adjustment factor for each state or federal offshore area. This adjustment factor is the value of your pressure base at 60-degree Fahrenheit divided by 14.73. Multiply all your volumes by this factor and report the resulting values. For example, if your pressure base is 15.025 psia at 60-degrees Fahrenheit, your factor will be 15.025/14.73=1.02. Call the EIA-914 helpline if you need assistance at 1-800-879-1470.
- Reasonable estimates if necessary to meet the EIA-914 due date.

2.1. For each state or federal offshore area that your company produced natural gas in, what are the natural gas gross withdrawals and the natural gas lease production? Include gas production from both oil wells and gas wells.

State / Region	A. Natural Gas Gross Withdrawals	B. Natural Gas Lease Production
Alabama.....	MMCF	MMCF
Arkansas.....	MMCF	MMCF
California.....	MMCF	MMCF
Colorado.....	MMCF	MMCF
Kansas.....	MMCF	MMCF
Louisiana.....	MMCF	MMCF
Michigan.....	MMCF	MMCF
Mississippi.....	MMCF	MMCF
Montana.....	MMCF	MMCF
North Dakota.....	MMCF	MMCF
New Mexico.....	MMCF	MMCF
New York.....	MMCF	MMCF
Ohio.....	MMCF	MMCF
Oklahoma.....	MMCF	MMCF
Pennsylvania.....	MMCF	MMCF
Texas.....	MMCF	MMCF
Utah.....	MMCF	MMCF
West Virginia.....	MMCF	MMCF
Wyoming.....	MMCF	MMCF
Federal Offshore, Gulf of Mexico...	MMCF	MMCF
Other States, Excluding Alaska...	MMCF	MMCF

2.2. Do you have any comments for natural gas gross withdrawals volumes and/or natural gas lease production volumes reported in 2.1?

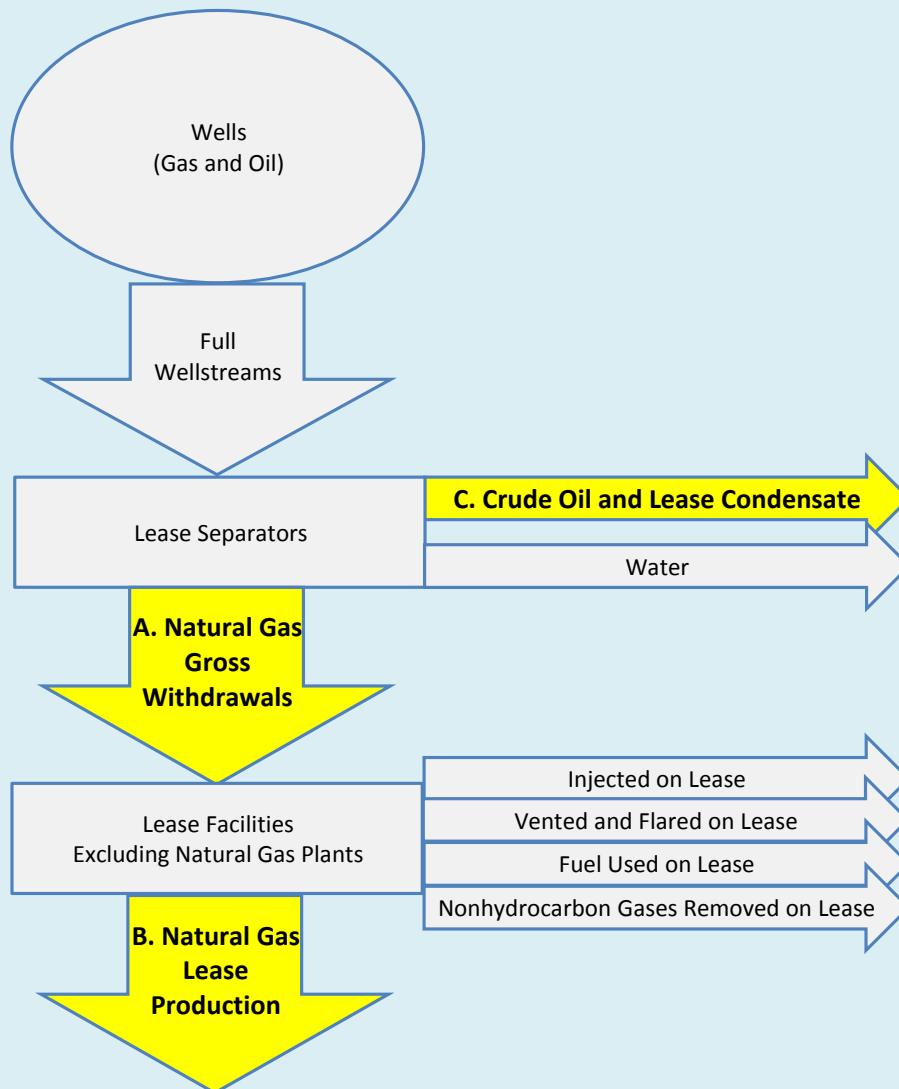
Alabama.....	
Arkansas.....	
California.....	
Colorado.....	
Kansas.....	
Louisiana.....	
Michigan.....	
Mississippi.....	
Montana.....	
North Dakota.....	
New Mexico.....	
New York.....	
Ohio.....	
Oklahoma.....	
Pennsylvania.....	
Texas.....	
Utah.....	
West Virginia.....	
Wyoming.....	
Federal Offshore, Gulf of Mexico...	
Other States, Excluding Alaska....	



PART 3: MONTHLY CRUDE OIL AND LEASE CONDENSATE PRODUCTION

This graphic represents the well production stream. Use it as a guide to answer the questions below.

Well Production Stream



Report:

- 100% of the production for wells that you or the company operates. This includes all crude oil and lease condensate production associated with both oil wells and gas wells operated by the company within a State. This is also called the "Gross Operated" or "8/8ths Basis" production.
- All production of crude oil and lease condensate in barrels (no decimals).
- Zero (0) if operated properties in any area produce no crude oil and lease condensate. If there are no operated properties in an area, leave the cell blank for that area.
- Crude oil and lease condensate volumes at 60 degrees Fahrenheit.
- Reasonable estimates if necessary to meet the EIA-914 due date.

3.1. For each state or federal offshore area that your company produced crude oil and lease condensate, what is the total volume of crude oil and lease condensate produced? Include crude oil and lease condensate production from both oil wells and gas wells.

<u>State / Region</u>	A. Total Crude Oil and Lease Condensate
Alabama.....	<input type="text"/> Bbls
Arkansas.....	<input type="text"/> Bbls
California.....	<input type="text"/> Bbls
Colorado.....	<input type="text"/> Bbls
Kansas.....	<input type="text"/> Bbls
Louisiana.....	<input type="text"/> Bbls
Michigan.....	<input type="text"/> Bbls
Mississippi.....	<input type="text"/> Bbls
Montana.....	<input type="text"/> Bbls
North Dakota.....	<input type="text"/> Bbls
New Mexico.....	<input type="text"/> Bbls
New York.....	<input type="text"/> Bbls
Ohio.....	<input type="text"/> Bbls
Oklahoma.....	<input type="text"/> Bbls
Pennsylvania.....	<input type="text"/> Bbls
Texas.....	<input type="text"/> Bbls
Utah.....	<input type="text"/> Bbls
West Virginia.....	<input type="text"/> Bbls
Wyoming.....	<input type="text"/> Bbls
Federal Offshore, Gulf of Mexico.....	<input type="text"/> Bbls
Other States, Excluding Alaska...	<input type="text"/> Bbls

3.2. For each state or federal offshore area that your company produced natural gas in, what is the total volume of crude oil and lease condensate produced by API Gravity categories?

Total Crude Oil and Lease Condensate Produced by API Gravity Categories

State / Region	Less than or equal to 20.0	20.1 - 30.0	30.1 - 35.0	35.1 - 40.0	40.1 - 45.0	45.1 - 50.0	50.1 - 55.0	Greater than 55.0	Unknown
Alabama.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Arkansas.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
California.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Colorado.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Kansas.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Louisiana.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Michigan.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Mississippi.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Montana.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
North Dakota.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
New Mexico.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
New York.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Ohio.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Oklahoma.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Pennsylvania.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Texas.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Utah.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
West Virginia.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Wyoming.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Federal Offshore, Gulf of Mexico.....	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls
Other States, Excluding Alaska...	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls	Bbls

3.3. Do you have any comments for crude oil and lease condensate production volumes reported in 3.1 or 3.2?

Alabama.....	
Arkansas.....	
California.....	
Colorado.....	
Kansas.....	
Louisiana.....	
Michigan.....	
Mississippi.....	
Montana.....	
North Dakota.....	
New Mexico.....	
New York.....	
Ohio.....	
Oklahoma.....	
Pennsylvania.....	
Texas.....	
Utah.....	
West Virginia.....	
Wyoming.....	
Federal Offshore, Gulf of Mexico...	
Other States, Excluding Alaska....	



DEFINITIONS

Flared/Vented: Natural gas that is disposed of by releasing it into the atmosphere.

Natural Gas Gross Withdrawals: Natural gas after lease separation, including all natural gas plant liquids, nonhydrocarbon gases after oil, and production used as fuel on the lease. Also includes production delivered as royalty payments.

Crude Oil and Lease Condensate: Liquid hydrocarbons recovered from lease separators or field facilities.

Lease Separator: A facility installed at a well or field for the purpose of separating the full well stream volume into its components. For oil wells, these components include produced crude oil, natural gas, and water. For gas wells, these components include produce natural gas, lease condensate, and water.

Natural Gas Lease Production: Gross withdrawals of natural gas **minus** gas production injected on the lease, vented, flared, used as fuel on the lease, and nonhydrocarbon gases removed in treating or processing operations on the lease.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in produced natural gas, such as carbon dioxide, helium, hydrogen sulfide, nitrogen, and water vapor.

Vented: Natural gas that is disposed of by releasing to the atmosphere.

SANCTIONS

The timely and factual submission of Form EIA-914 by those required to report is mandatory under Section 13(b) of the Federal Energy Administration Act of 1974 (Public Law 93-275), as amended. Failure to respond may result in a civil penalty of not more than \$2,750 each day for each violation, or a fine of not more than \$5,000 for each willful violation.

The government may bring a civil action to prohibit reporting violations which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements.

REPORTING BURDEN

Public reporting burden for this collection of information is estimated to average 3 hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information including suggestions for reducing this burden to: Energy Information Administration, Survey Development and Statistical Integration, EI-21, 1000 Independence Avenue, S.W., Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.

PROVISIONS REGARDING CONFIDENTIALITY OF INFORMATION

The information you provide will be used for statistical purposes only. In accordance with the Confidential Information Protection provisions of Title V, Subtitle A of Public Law 107-347 and other applicable Federal laws, your responses will be kept confidential and will not be disclosed in identifiable form to anyone other than employees or agents without your consent. By law, every EIA employee, as well as every agent, is subject to a jail term, a fine of up to \$250,000, or both if he or she discloses ANY identifiable information about you.