Independent Statistics & Analysis U.S. Energy Information Administration	D SUF	PPLE	OMB No. 1905-0175 Expiration Date: xx/xx/xxxx Version No.: xxxx.xx Burden: 12.0 hours MENTAL GAS SUPPLY & DISPOSITION		
F This report is mandatory under the Federal Energy Administration Act of other sanctions as provided by law. For the sanctions and the provisions	1974 (F	Public L	176 aw 93-275). Failure to comply may result in criminal fines, civil penalties and e confidentiality of information submitted on this form, see instructions. Title		
18 USC 1001 makes it a criminal offense for any person knowingly fictitious, or fraudulent statements as to any matter within its jurisdic		llingiy	to make to any Agency or Department of the United States any false,		
PART 1. RESPONDENT IDENTIFICATION DATA			PART 2. SUBMISSION INFORMATION		
REPORT PERIOD: Year: 2 0 EIA ID NUMBER: 1 7 6 1 If this is a resubmission, enter an "X" in the box: 1 1 1			A completed form must be filed by March 1 Form may be submitted using one of the following methods: Mail to: EIA-176		
If any Respondent Identification Data has changed since the last report, enter an "X" in the box:			U. S. Department of Energy Oil & Gas Survey Ben Franklin Station P.O. Box 279		
Company Name:			Washington, DC 20044-0279 Email: OOG.SURVEYS@eia.gov Fax: (202) 586-1076 Secure File Transfer: https://signon.eia.doe.gov/upload/noticeoog.jsp		
Address 2: City: Zip: Email address:			Questions? Call: (877) 800-5261		
PART 3. COMPANY CHARACTERISTICS					
A. Type of Operations (check all that apply)					
1. Distribution company - investor owned	8.		prage operator		
2. Distribution company - municipally owned	9.		nthetic natural gas (SNG) plant operator		
3. Distribution company - privately owned 4. Distribution company - cooperative	10. 11.		oduceratherer		
5. Distribution company - other ownership	12.		juefied natural gas (LNG) peak facility operator		
6. Interstate pipeline (FERC regulated)	13.		juefied natural gas (LNG) marine terminal		
7. Intrastate pipeline	14.		her (specify)		
 B. Vehicles Powered by Natural Gas 1. Does your company's vehicle fleet include vehicles powered. 2. If yes, how many vehicles in your company's fleet are powered. 3. If you sell natural gas directly to the public at a fueling far price on December 31 of the report year, in cents per gas 	owered cility, v	by na vhat w	tural gas?		
 C. Customer Choice Program If there is a Customer Choice program available in your served of customers currently eligible for and participating in the the end of the calendar year. D. Sales/Acquisitions 1. Did your distribution territory increase or decrease in size 	e Custo	omer C	Choice program at Commercial Commercial Commercial		
or sale this year? If Yes, please describe the sale or acc	quisitio				
Comments: (To separate one comment from another, press ALT+EN	ITER)				

Γ

Page 1

Independent Statistics & Analysis					OMB No.	1905-	-0175
eia) U.S. Energy Info	rmation			Ex	piration Date:	xx/xx	/xxxx
Cla' Administration					Version N	lo.: xx	xx.xx
ANNUAL RE	PORT OF NATURAL A	ND SUPPLEMENTAL (GAS SUPI	PLY & DISPOS	SITION		
		FORM EIA-176					
REPORT PERIOD: Year: 2 0	COMPANY	NAME:	Resubmi	ssion			
EIA ID NUMBER: 1 7 6							
PART 4. NATURAL AND SUPPLE	MENTAL GAS SUPPLY F	OR THE REPORT STATE					
				VOLUME	0007		
	ITEM DESCRIPTION			(Mcf @ 14.73 psia and 60°)	COST	NOT E	ES* F
1.0 If you are a producer, report p		state of:				_	
1.1 Natural gas** (if reportin			be				
reported on lin							
1.2 Synthetic natural gas (S	NG)						
2.0 If you are a storage operator, i	report operations within the	e report state of:					
2.1 Underground storage wi	thdrawals						
2.2 Liquefied natural gas (LI	NG) storage withdrawals (re	egasification)					
3.0 If you are an interstate pipeline			-				
state lines or U.S. borders,	report receipts						
From company	In state or country	Means of transport					
From company	In state or country	Means of transport					
From company	In state or country	Means of transport					
From company In state or country Means of transport 4.0 If you are a distributor, report receipts at city gates within the report state							
						-	
4.1 Purchase gas received in							
4.2 Receipts of gas in distribution service area for delivery to your transportation customers 5.0 Report any other receipts of natural gas within the report state (excluding federal offshore)							
6.0 Supplemental gaseous fuels s	-	State (excluding rederal onsh	1010)				
	[] [] [] [] [] [] [] [] [] [] [] [] [] [
7.0 Total supply within report state (sum of all items in lines 1.0 through 6.0)							
PART 5. LIQUEFIED NATURAL GAS (LNG) STORAGE INVENTORY							
				VOLUME	CAPACITY	NOT	ES*
				(Mcf @ 14.73 psia and 60°)	(Mmcf per day)	Е	F
8.0 If you operate a natural gas fa	cility, report inventory as of	December 31 of the report	year				
8.1 Liquefied natural gas (LI	NG) facility						
8.2 Marine terminal facility							

*Check E if data reported are an estimate; check F if you are providing a footnote in Part 7 for this data item.

**If reporting Natural Gas Production (1.1), data should also be reported on lease use (15.0).

Page 2

			OMB No.	1905	-0175
Independent Statistics & Analysis U.S. Energy Information Administration		E	xpiration Date: Version N		
ANNUAL REPORT OF NATURAL AND SUPPLEME		JPPLY & DISI	POSITION		
FORM EIA-17	0				
REPORT PERIOD: Year: 2 0 COMPANY NAME: EIA ID NUMBER: 1 7 6	Resubmission				
PART 6. NATURAL AND SUPPLEMENTAL GAS DISPOSITION FOR THE R	EPORT STATE				
9.0 Heat content of gas delivered to consumers (Btu/cf)					
ITEM DESCRIPTION	NUMBER OF CUSTOMERS	VOLUME (Mcf @ 14.73 psia and 60° F)	REVENUE (including taxes) (whole dollars)	NOT E	ES*
10.0 Deliveries of natural gas that you do own to end-use consumers within the report state (for assistance in determining proper categorization of customers, see page 3 of instructions)		. ,			
10.1 Residential					
10.2 Commercial					
10.3 Industrial					
10.4 Electric power					
10.5 Vehicle fuel					
10.6 Other (not included in above categories)					
(Specify type)					
11.0 Deliveries of natural gas that you <u>do not own</u> to end-use consumers within the report state (for assistance in determining proper categorization of customers, see page 3 of instructions)					
11.1 Residential					
11.2 Commercial					
11.3 Industrial					
11.4 Electric power					
11.5 Vehicle fuel					
11.6 Other (not included in above categories)					
(Specify type)					
*Check E if data reported are an estimate; check F if you are providing a footne	ote in Part 7 for th	is data item.			

		OMB No.	1905-0175			
Independent Statistics & Analysis	Ex	piration Date:	xx/xx/xxxx			
eia U.S. Energy Information Administration		Version N	lo.: xxxx.xx			
ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPP	LY & DISF	POSITION				
FORM EIA-176						
	Resubmissio	on				
PART 6. NATURAL AND SUPPLEMENTAL GAS DISPOSITION FOR THE REPORT STATE (co	ontinued)					
		VOLUME				
ITEM DESCRIPTION		(Mcf @ 14.73 psia and 60°)	NOTES*			
12.0 Natural gas consumed in your operations:	-					
12.1 Space heat of your facilities						
12.2 New pipeline fill						
12.3 Pipeline distribution or storage compressor use						
12.4 Other(specify type)						
13.0 If you are a storage operator, report operations within the report state of:						
13.1 Underground storage injections (including new fields)						
13.2 Liquefied natural gas (LNG) storage injections						
14.0 If you are an interstate pipeline company or other company moving gas across or to state						
lines or U.S. borders, report volumes transported	··					
From company In state or country Means of transport						
From company In state or country Means of transport	-					
From company In state or country Means of transport						
From company In state or country Means of transport 15.0 Lease use (reported by producers only)						
	-					
16.0 Returned to oil and/or gas reservoirs, used for repressuring, reinjection (reported by producers only) 17.0.1 oscos from looks, damage, accidents, migration and/or blow down within the report state;						
17.0 Losses from leaks, damage, accidents, migration and/or blow down within the report state:						
18.0 Other disposition within the report state (not included above). 18.1 To distribution companies						
18.2 To other pipelines in the report state						
18.3 To storage operators in the report state						
18.4 To other (specify type)						
	·····					
19.0 Total disposition (sum of all items 10.1 through 18.4)						
20.0 Difference between gas supply (+) and disposition (-) (Part 4 line 7.0 minus Part 6 line 19.0))					
(this value may be a negative number)						

*Check E if data reported are an estimate; check F if you are providing a footnote in Part 7 for this data item.

eia	Indeper U.S Adı	dent Statistics & Analysis . Energy Information ninistration		OMB No. 1905-0175 Expiration Date: xx/xx/xxxx Version No.: xxxx.xx
	ļ	NNUAL REPORT OF NATURA	AL AND SUPPLEMENTAL GAS SUPP FORM EIA-176	LY & DISPOSITION
REPORT EIA ID N	r period: Umber:	Year: 2 0	COMPANY NAME:	Resubmission
PART 7.	FOOTNO	TES		
Part No.	Item No.		Footnote	
DOE				