

Applicants who submit a nomination in response to this Call, or who already submitted a nomination in response to the RFI, are invited (but not required) to respond to this Call with a description of the compatibility of their proposed project with the proposed Port Ambrose LNG Project and with commercial fishing activity occurring, or expected to occur, within and/or near the Call Area. Please state whether you would consider such activities to be compatible with the commercial wind activities you ultimately plan to undertake on the lease. If you believe that specific project design measures would promote greater compatibility, please specify which measures (e.g., notices to mariners, spacing between individual turbines, array configurations, cable burial depths, routing measures, inspection protocols, cable configurations or consolidations).

#### Call for Information: Requested Information From Interested or Affected Parties

BOEM is requesting from the public and other interested or affected parties specific and detailed data, or other information regarding the following:

- (1) Geological and geophysical conditions (including bottom and shallow hazards) in the area described in this notice;
- (2) Known archaeological and/or cultural resource sites on the seabed in the area described in this notice;
- (3) Historic properties potentially affected by the construction of meteorological towers, the installation of meteorological buoys, or commercial wind development in the area identified in this Call;
- (4) Other uses of the area, including navigation (in particular, commercial and recreational vessel use), recreation, and fisheries (commercial and recreational);
- (5) Other relevant socioeconomic, biological, and environmental information;
- (6) Any potential conflicts or compatibilities between the proposed commercial wind activities and existing fishing practices. If you believe that specific wind project design measures would promote greater compatibility between these two uses, please specify which measures (e.g., notices to mariners, spacing between individual turbines, array configurations, cable burial depths, routing measures, inspection protocols, cable configurations or consolidations);
- (7) Any potential conflicts or compatibilities between the proposed Port Ambrose LNG Project and proposed commercial wind activities. If you

believe that specific wind project design measures would promote greater compatibility between these two uses, please specify which measures (e.g., notices to mariners, spacing between individual turbines, array configurations, cable burial depths, routing measures, inspection protocols, cable configurations or consolidations); and

(8) Any other relevant information BOEM should consider during its planning and decision-making process for the purpose of issuing a lease in the Call Area.

#### Protection of Privileged or Confidential Information

*Freedom of Information Act:* BOEM will protect privileged or confidential information submitted as required by the Freedom of Information Act (FOIA). Exemption 4 of FOIA applies to trade secrets and commercial or financial information that you submit that is privileged or confidential. If you wish to protect the confidentiality of such information, clearly mark it and request that BOEM treat it as confidential. BOEM will not disclose such information, subject to the requirements of FOIA. Please label privileged or confidential information "Contains Confidential Information" and consider submitting such information as a separate attachment.

However, BOEM will not treat as confidential any aggregate summaries of such information or comments not containing such information. Additionally, BOEM will not treat as confidential (1) the legal title of the nominating entity (for example, the name of your company), or (2) the list of whole or partial blocks that you are nominating. Finally, information that is not labeled as privileged or confidential would be regarded by BOEM as suitable for public release.

*Section 304 of the National Historic Preservation Act (NHPA) (16 U.S.C. 470w-3(a)):* BOEM is required, after consultation with the Secretary of the Interior, to withhold the location, character, or ownership of historic resources if it determines that disclosure may, among other things, risk harm to the historic resources or impede the use of a traditional religious site by practitioners. Tribal entities should designate information that falls under Section 304 of NHPA as confidential.

Dated: May 19, 2014.

**Walter D. Cruickshank,**

*Acting Director, Bureau of Ocean Energy Management.*

[FR Doc. 2014-12065 Filed 5-27-14; 8:45 am]

**BILLING CODE 4310-MR-P**

## DEPARTMENT OF THE INTERIOR

### Office of Natural Resources Revenue

[Docket No. ONRR-2011-0009; DS63610300 DR2PS0000.CH7000 134D0102R2]

#### Information Collection Request Renewal; Collection of Monies Due the Federal Government; Agency Information Collection Activities: Submitted for Office of Management and Budget Review; Comment Request

**AGENCY:** Office of Natural Resources Revenue, Interior.

**ACTION:** Notice of an extension of a currently approved information collection (OMB Control Number 1012-0008).

**SUMMARY:** To comply with the Paperwork Reduction Act of 1995 (PRA), the Office of Natural Resources Revenue (ONRR) is inviting comments on the renewal of a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. This Information Collection Request (ICR) covers the paperwork requirements in the regulations under 30 CFR part 1218. **DATES:** Submit written comments on or before July 28, 2014.

**ADDRESSES:** You may submit comments on this ICR to ONRR by using one of the following three methods (please reference ICR 1012-0008 in your comments):

- Electronically go to <http://www.regulations.gov>. In the entry titled "Enter Keyword or ID," enter ONRR-2011-0009, and then click search. Follow the instructions to submit public comments. We will post all comments.
- Mail comments to Luis Aguilar, Regulatory Specialist, Office of Natural Resources Revenue, P.O. Box 25165, MS 61013A, Denver, Colorado 80225.
- Hand-carry comments or use an overnight courier service. Our courier address is Building 85, Room A-614, Denver Federal Center, West 6th Ave. and Kipling St., Denver, Colorado 80225.

**FOR FURTHER INFORMATION CONTACT:** For questions on technical issues, contact Ms. Lee-Ann Martin, Reporting and Solid Mineral Services, ONRR, telephone (303) 231-3313, or email at [LeeAnn.Martin@onrr.gov](mailto:LeeAnn.Martin@onrr.gov). For other questions, contact Mr. Luis Aguilar, telephone (303) 231-3418, or email at [Luis.Aguilar@onrr.gov](mailto:Luis.Aguilar@onrr.gov). You may also contact Mr. Aguilar to obtain copies (free of charge) of (1) the ICR, (2) any associated forms, and (3) the regulations that require the subject collection of information.

**SUPPLEMENTARY INFORMATION:**

*Title:* 30 CFR Part 1218, Collection of Monies Due the Federal Government.

*OMB Control Number:* 1012-0008.

*Bureau Form Number:* Form ONRR-4425.

*Abstract:* The Secretary of the U.S. Department of the Interior is responsible for mineral resource development on Federal and Indian lands and the Outer Continental Shelf (OCS). The Secretary is required by various laws to manage mineral resource production from Federal and Indian lands and the OCS, collect the royalties and other mineral revenues due, and distribute the funds collected in accordance with applicable laws. The Secretary also has a trust responsibility to manage Indian lands and to seek advice and information from Indian beneficiaries. ONRR performs the minerals revenue management functions for the Secretary and assists the Secretary in carrying out the Department's trust responsibility for Indian lands. Public laws pertaining to mineral leases on Federal and Indian lands are posted on our Web site at [http://www.onrr.gov/Laws\\_R\\_D/PubLaws/default.htm](http://www.onrr.gov/Laws_R_D/PubLaws/default.htm).

Minerals produced from Federal and Indian leases vary greatly in the nature of occurrence, production, and processing methods. When a company or an individual enters into a lease to explore, develop, produce, and dispose of minerals from Federal or Indian lands, that company or individual agrees to pay the lessor a share in an amount or value of production from the leased lands. The lessee is required to report various kinds of information to the lessor relative to the disposition of the leased minerals. Such information is generally available within the records of the lessee or others involved in developing, transporting, processing, purchasing, or selling such minerals. The information collected includes data necessary to ensure that production is accurately valued and that royalties are appropriately paid.

This ICR covers unique reporting circumstances, including (1) Cross-lease netting in calculation of late-payment interest; (2) designation of a designee; and (3) Tribal permission for recoupment on Indian oil and gas leases.

**Cross-Lease Netting in Calculation of Late-Payment Interest**

Regulations at § 1218.54 require ONRR to assess interest on unpaid or underpaid amounts. ONRR distributes these interest revenues to States, Indian tribes, and the U.S. Treasury, based on financial lease distribution information. Current regulations at § 1218.42 provide that an overpayment on a lease or leases may be offset against an underpayment on a different lease or leases to determine the net payment subject to interest when certain conditions are met. This process is called cross-lease netting. Sections 6(a), (b), and (c) of the Royalty Simplification and Fairness Act (RSFA) require ONRR to pay interest on lessees' Federal oil and gas overpayments made on or after February 13, 1997 (six months after the August 13, 1996, enactment of RSFA). ONRR implemented this RSFA provision in 1997 and began calculating interest on both underpayments and overpayments for Federal oil and gas leases, making the cross-lease netting provisions at § 1218.42 no longer applicable for these leases. However, lessees must still comply with the provisions at 30 CFR 1218.42(b) and (c) for Indian Tribal leases or Federal leases other than oil and gas. They must demonstrate that cross-lease netting is correct by submitting production reports, pipeline allocation reports, or other similar documentary evidence. This information is necessary in order for ONRR to determine the correct amount of interest that the lessee owes and to ensure that we collect in full all monies owed to the Federal Government.

**Designation of Designee**

Requirements of RSFA established that owners of, primarily, operating rights or, secondarily, lease record title (both referred to as "lessees") are responsible for making royalty and related payments on Federal oil and gas leases (see 30 CFR 1218.52). It is common however, for a payor—rather than a lessee—to make these payments. When a payor makes payments on behalf of a lessee, RSFA section 6(g) requires that the lessee designate the payor as its designee and notify ONRR of this arrangement in writing. We designed Form ONRR-4425, Designation Form for Royalty Payment Responsibility, to request all the

information necessary for lessees to comply with these RSFA requirements when choosing to designate an agent to pay for them. We require this information to ensure proper mineral revenue collection.

**Tribal Permission for Recoupment on Indian Oil and Gas Leases**

In order to report cross-lease netting on Indian oil and gas leases, lessees must also comply with regulations at 30 CFR 1218.53(b), allowing only lessees with written permission from the Tribe to recoup overpayments on one lease against a different lease for which the Tribe is the lessor. The payor must provide ONRR with a copy of the Tribe's written permission. Generally, a payor may recoup an overpayment against the current month's royalties or other revenues owed on the same Tribal lease. For any month, a payor may not recoup more than 50 percent of the royalties or other revenues owed in that month (under an individual allotted lease) or more than 100 percent of the royalties or other revenues owed in that month (under a Tribal lease). Lessees report oil and gas lease recoupments on Form ONRR-2014, Report of Sales and Royalty Remittance. The burden hours are covered under OMB Control Number 1012-0004.

**OMB Approval**

We are requesting OMB's approval to continue to collect this information. Not collecting this information would limit the Secretary's ability to discharge the duties of the office and may also result in the loss of royalty payments. Proprietary information submitted is protected, and there are no questions of a sensitive nature included in this information collection.

*Frequency:* On occasion.

*Estimated Number and Description of Respondents:* 1,630 Federal and Indian lessees.

*Estimated Annual Reporting and Recordkeeping "Hour" Burden:* 1,255 hours.

We have not included in our estimates certain requirements performed in the normal course of business and that are considered usual and customary. The following chart shows the estimated burden hours by CFR section and paragraph:

## RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS

Citation 30 CFR Part 1218	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
<b>Subpart A—General Provisions—Cross-lease netting in calculation of late-payment interest.</b>				
1218.42 (b) and (c) .....	Cross-lease netting in calculation of late-payment interest. (b) Royalties attributed to production from a lease or leases which should have been attributed to production from a different lease or leases may be offset . . . if . . . the payor submits production reports, pipeline allocation reports, or other similar documentary evidence pertaining to the specific production involved which verifies the correct production information . . . (c) If ONRR assesses late-payment interest and the payor asserts that some or all of the interest is not owed . . . the burden is on the payor to demonstrate that the exception applies. . . .	2	25	50
<b>Subpart B—Oil and Gas, General—How does a lessee designate a Designee?</b>				
1218.52 (a), (c), and (d).	How does a lessee designate a Designee? (a) If you are a lessee under 30 U.S.C. 1701(7), and you want to designate a person to make all or part of the payments due under a lease on your behalf . . . you must notify ONRR . . . in writing of such designation. . . . (c) If you want to terminate a designation . . . you must provide [the following] to ONRR in writing . . . . (d) ONRR may require you to provide notice when there is a change in the percentage of your record title or operating rights ownership. The ONRR currently uses Form MMS-4425, Designation Form for Royalty Payment Responsibility, to collect this information.	0.75	1,600	1,200
<b>Subpart B—Oil and Gas, General—Recoupment of overpayments on Indian mineral leases.</b>				
1218.53 (b) .....	Recoupment of overpayments on Indian mineral leases. (b) With written permission authorized by tribal statute or resolution, a payor may recoup an overpayment against royalties or other revenues owed . . . under other leases . . . . A copy of the tribe's written permission must be furnished to ONRR . . . .	1	5	5
Total Burden .....	.....	.....	1,630	1,255

*Estimated Annual Reporting and Recordkeeping “Non-hour” Cost Burden:* We have identified no “non-hour cost” burden associated with this collection of information.

*Public Disclosure Statement:* The PRA (44 U.S.C. 3501 *et seq.*) provides that an agency may not conduct or sponsor—and a person is not required to respond to—a collection of information unless it displays a currently valid OMB control number.

*Comments:* Section 3506(c)(2)(A) of the PRA requires each agency to “\* \* \* provide 60-day notice in the **Federal Register** \* \* \* and otherwise consult with members of the public and affected agencies concerning each proposed collection of information \* \* \*.” Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information; (c) enhance the quality,

usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

If you wish to comment in response to this notice, you may send your comments to the offices listed under the **ADDRESSES** section of this notice.

*Public Comment Policy:* We post all comments, including names and addresses of respondents, at <http://www.regulations.gov>. Before including your address, phone number, email address, or other personal identifying information in your comment, be advised that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold from public view your personal identifying information, we cannot guarantee that we will be able to do so.

*Information Collection Clearance Officer:* David Alspach (202) 219-8526

Dated: May 16, 2014.

**Gregory J. Gould,**  
*Director, Office of Natural Resources Revenue.*

[FR Doc. 2014-12185 Filed 5-27-14; 8:45 am]

**BILLING CODE 4310-MR-P**

## INTERNATIONAL TRADE COMMISSION

[Investigation No. 731-TA-1206 (Final)]

### Diffusion-Annealed, Nickel-Plated Flat-Rolled Steel Products From Japan; Determination

On the basis of the record<sup>1</sup> developed in the subject investigation, the United States International Trade Commission (Commission) determines,<sup>2</sup> pursuant to section 735(b) of the Tariff Act of 1930 (19 U.S.C. 1673d(b)) (the Act), that an industry in the United States is

<sup>1</sup> The record is defined in sec. 207.2(f) of the Commission’s Rules of Practice and Procedure (19 CFR 207.2(f)).

<sup>2</sup> Commissioner Rhonda K. Schmidlein not participating.