

and eliminate redundant or unnecessary requirements.³

Burden Statement: Commission staff analyzed the proposed and currently enforced Reliability Standards and has concluded that proposed Reliability Standards merely clarify or eliminate redundancies and thus, the information collection requirements have not changed. Accordingly, the net overall

burden and respondent universe⁴ remain unchanged, when compared to the burden of the existing standards being replaced.⁵

The Commission intends to submit a request for approval to OMB under the Paperwork Reduction Act (PRA) related to the proposed Reliability Standards. For PRA purposes, the information collection requirements in proposed

Reliability Standards FAC-001-2 and FAC-002-2 are identified as FERC-725D and OMB Control Number 1902-0247.

The annual reporting burden for the implementation of Reliability Standards FAC-001-2 and FAC-002-2 is estimated as follows.

FERC-725D, MODIFICATIONS IN RD14-12

	Number and type of respondent ⁶	Annual number of responses per respondent	Total number of responses	Average burden per response (hours)	Total annual burden (hours)	Total annual cost ⁷
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(\$)
FAC-001-2						
Documentation & updates ..	GO 5	1	5	16	80	\$5,833.60
	TO 332	1	332	16	5,312	387,351.04
Record Retention	GO 5	1	5	1	5	145.05
	TO 332	1	332	1	332	9,631.32
FAC-002-2						
Study	PC, TP 183	1	183	32	5,856	427,019.52
Record Retention	PC, TP 183	1	183	1	183	5,308.83
Coordination	TO, DP, LSE, GO 216	1	216	16	3456	252,011.52
Record Retention	TO, DP, LSE, GO 216	1	216	1	216	6,266.16
Total	1,093,567.04

Dated: January 28, 2015.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2015-02112 Filed 2-3-15; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC14-16-000]

Commission Information Collection Activities (FERC-537, FERC-725F, and FERC-725I); Comment Request

AGENCY: Federal Energy Regulatory Commission, Department of Energy.
ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C.

3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collections FERC-537 (Gas Pipeline Certificates: Construction, Acquisition and Abandonment), FERC-725F (Mandatory Reliability Standards for Nuclear Plant Interface Coordination), and FERC-725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council), to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (79 FR 61068, 10/9/2014) requesting public comments. The Commission received no comments on the FERC-537, FERC-725F, and FERC-

725I and is making this notation in its submittal to OMB.

DATES: Comments on the collections of information are due by March 6, 2015.

ADDRESSES: Comments filed with OMB, identified by the OMB Control Nos. 1902-0060 (FERC-537), 1902-0249 (FERC-725F), and 1902-0258 (FERC-725I) should be sent via email to the Office of Information and Regulatory Affairs: *oira_submission@omb.gov*, Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-0710.

A copy of the comments should also be sent to the Commission, in Docket No. IC14-16-000, by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

through the study phase that may require coordination in any given year.

⁷ The estimates for cost per hour are derived as follows:

- \$72.92/hour, the average of the salary plus benefits for a manager (\$84.96/hour) and an electrical engineer (\$60.87/hour), from Bureau of Labor and Statistics at http://bls.gov/oes/current/naics3_221000.htm, as of 9/4/2014
- \$29.01/hour, based on a Commission staff study of record retention burden cost.

³ *Id.* at 4.

⁴ The affected entities for FAC-001-2 are Transmission Owners (TO) and applicable Generator Owners (GO). The affected entities for FAC-002-2 are Transmission Planners (TP), Planning Coordinators (PC), Generator Owners (GO), Transmission Owners (TO), Distribution Providers (DP), and Load-Serving Entities (LSE). Note that Planning Coordinator (PC) is the new name for Planning Authority—a term still used in NERC's Compliance Registry.

⁵ The burden for the preceding versions of the standards being replaced was included in: (a) FERC-725M (OMB Control No. 1902-0263) for FAC-001-1, and (b) FERC-725A (OMB Control No. 1902-0244) for FAC-002-1. The corresponding burden will be transferred from FERC-725M and FERC-725A to FERC-725D.

⁶ The number of respondents is based on the NERC Compliance Registry as of September 24, 2014. Although 2,163 entities are registered as TO, DP, LSE, or GO, we expect at the most 216 entities (ten percent) will seek to interconnect and go

• Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Type of Request: Three-year extensions of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance

the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

FERC-537, Gas Pipeline Certificates: Construction, Acquisition and Abandonment

*OMB Control No.:*1902-0060

Abstract: The information collected under the requirements of FERC-537 is used by the Commission to implement the statutory provisions of the Natural Gas Policy Act of 1978 (NGPA)¹ and the Natural Gas Act (NGA).² Under Section 7(c) of the NGA, natural gas pipeline companies must obtain Commission authorization to undertake the construction or extension of any facilities, or to acquire or operate any such facilities or extensions. A natural gas company must also obtain Commission approval under Section 7(b) of the NGA prior to abandoning any jurisdictional facility or service. Under the NGA and the NGPA, interstate and intrastate pipelines must also obtain authorization for certain transportation and storage services and arrangements, particularly a Part 284, Subpart G—Blanket Certificate.³

The information collected is necessary to certificate interstate pipelines engaged in the transportation and sale of natural gas, and the construction, acquisition, and operation of facilities to be used in those activities, to authorize the abandonment of facilities and services, and to authorize certain NGPA transactions. If

a certificate is granted, the natural gas company can construct, acquire, or operate facilities, plus engage in interstate transportation or sale of natural gas. Conversely, approval of an abandonment application permits the pipeline to cease service and/or discontinue the operation of such facilities. Authorization under NGPA Section 311(a) allows the interstate or intrastate pipeline applicants to render certain transportation services.

The data required to be submitted consists of identification of the company and responsible officials, factors considered in the location of the facilities and the detailed impact on the project area for environmental considerations. The following will also be submitted:

- Flow diagrams showing proposed design capacity for engineering design verification and safety determination;
- Commercial and economic data presenting the basis for the proposed action; and
- Cost of the proposed facilities, plans for financing, and estimated revenues and expenses related to the proposed facility for accounting and financial evaluation.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 157.5-11; 157.13-20; 157.53; 157.201-209; 157.211; 157.214-.218; 284.8; 284.11; 284.126; 284.221; 284.224.

Type of Respondent: Natural Gas Pipelines.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:⁴

FERC-537—GAS PIPELINE CERTIFICATES: CONSTRUCTION, ACQUISITION, AND ABANDONMENT

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours & cost per response ⁵ (4)	Total annual burden hours & total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)-(1)
204	2.24	458	146 \$10,293	66,868 \$4,714,194	\$23,109

A more granular breakdown of the average burden hour figure (*i.e.*, 146 average hours per response) follows:

¹ 15 U.S.C. 3301-3432.

² 15 U.S.C. 717-717w.

³ 18 CFR 284.8.

⁴ The annual public reporting burden of the FERC-537 has changed since the publication of the

60-day notice. The current estimate of annual burden has been updated and is reflected in this notice. Figures in the table have been rounded. The reporting requirements have not changed.

⁵ The estimates for cost per response are derived using the following formula: Average Burden Hours

per Response * \$70.50 per Hour = Average Cost per Response. The cost per hour figure is the FERC average salary plus benefits. Subject matter experts found that industry employment costs closely resemble FERC's regarding the FERC-537 information collection.

18 CFR Section	Regulation topic	Number of respondents (distinct entities)	Number of responses	Average hours per response (average, weighted)
157.5-.11; & 157.13-.20	Interstate certificate and abandonment applications.	159	82	500
157.53	Exemptions	39	3	50
157.201-.209; 157.211; 157.214-.218	Blanket Certificates prior notice filings	62	46	200
157.201-.209; 157.211; 157.214-.218	Blanket Certificates—annual reports	159	159	50
284.11	NGPA Sec. 311 Construction—annual reports.	93	93	50
284.8	Capacity Release—record keeping	0	N/A	75
284.126(a)	Intrastate bypass, semi-annual transportation	37	48	30
284.221	Blanket Certificates—one time filing, inc. new tariff and rate design proposal.	14	14	100
284.224	Hinshaw Blanket Certificates	8	8	75
157.5-.11; & 157.13-.20	Non-facility certificate or abandonment applications.	5	5	75
Totals	204	458	146

FERC-725F, Mandatory Reliability Standards for Nuclear Plant Interface Coordination

OMB Control No.: 1902-0249

Abstract: The Commission requires the information collected by the FERC-725F to implement the statutory provisions of section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o). On August 8, 2005, the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPA 2005), was enacted into law.⁶ EPA 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.⁷

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.⁸ Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO. The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

⁶ Energy Policy Act of 2005, Public Law 109-58, Title XII, Subtitle A, 119 Stat. 594, 941 (2005), 16 U.S.C. 824o.

⁷ 16 U.S.C. 824o(e)(3).

⁸ *Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards*, Order No. 672, FERC Stats. & Regs. ¶ 31,204, order on reh'g, Order No. 672-A, FERC Stats. & Regs. ¶ 31,212 (2006).

On November 19, 2007, NERC filed its petition for Commission approval of the Nuclear Plant Interface Coordination Reliability Standard, designated NUC-001-1. In Order No. 716, issued October 16, 2008, the Commission approved the standard while also directing certain revisions.⁹ Revised Reliability Standard, NUC-001-2, was filed with the Commission by NERC in August 2009 and subsequently approved by the Commission January 21, 2010.¹⁰

The purpose of Reliability Standard NUC-001-2 is to require “coordination between nuclear plant generator operators and transmission entities for the purpose of ensuring nuclear plant safe operation and shutdown.”¹¹ The Nuclear Reliability Standard applies to nuclear plant generator operators (generally nuclear power plant owners and operators, including licensees) and “transmission entities,” defined in the Reliability Standard as including a nuclear plant’s suppliers of off-site power and related transmission and distribution services. To account for the variations in nuclear plant design and grid interconnection characteristics, the Reliability Standard defines transmission entities as “all entities that are responsible for providing services related to Nuclear Plant Interface Requirements (NPIRs),” and lists eleven types of functional entities (heretofore

⁹ *Mandatory Reliability Standard for Nuclear Plant Interface Coordination*, Order No. 716, 125 FERC ¶ 61,065, at P 189 & n.90 (2008), order on reh'g, Order No. 716-A, 126 FERC ¶ 61,122 (2009).

¹⁰ *North American Electric Reliability Corporation*, 130 FERC ¶ 61,051 (2010). When the revised Reliability Standard was approved the Commission did not go to OMB for approval. It is assumed that the changes made did not substantively affect the information collection and therefore a formal submission to OMB was not needed.

¹¹ See Reliability Standard NUC-001-2 at <http://www.nerc.com/files/NUC-001-2.pdf>.

described as “transmission entities”) that could provide services related to NPIRs.¹²

FERC-725F information collection requirements include establishing and maintaining interface agreements, including record retention requirements. These agreements are not filed with FERC but with the appropriate entities as established by the Reliability Standard.

Type of Respondent: Nuclear operators, nuclear plants, transmission entities.

Estimate of Annual Burden: The Commission estimates the average annual burden for this information collection as:

¹² The list of functional entities consists of transmission operators, transmission owners, transmission planners, transmission service providers, balancing authorities, reliability coordinators, planning authorities, distribution providers, load-serving entities, generator owners and generator operators.

¹³ The cost for reporting requirements is \$73.83/hour and is based on a composite loaded (wage plus benefits) average wage for an electrical engineer, attorney, and administrative staff. The cost for record keeping is \$29.01/hour and is based on wages plus benefits for a file clerk. The wages are generated from Bureau of Labor Statistics data retrieved September, 2014 from http://www.bls.gov/oes/current/naics2_22.htm. The loaded wage is calculated using BLS data indicating, as of Sept 1, 2014, that wages make up 69.9% of total salary (<http://www.bls.gov/news.release/ecec.nr0.htm>).

¹⁴ This figure of 130 transmission entities is based on the assumption that each agreement will be between 1 nuclear plant and 2 transmission entities (65 times 2 = 130). However, there is some double counting in this figure because some transmission entities may be party to multiple agreements with multiple nuclear plants. The double counting does not affect the burden estimate and the correct number of unique respondents will be reported to OMB. The actual number of unique entities subject to this collection is 143.

¹⁵ The recordkeeping “responses” are considered to be part of (i.e., to be contained within the same quantity as) the Reporting responses leading to a total number of unique responses of 420 (390 + 30 = 420).

ERC-725F

FERC-725F	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours & cost per response ¹³ (4)	Total annual burden hours & total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)÷(1)
New agreements (Reporting).	10 nuclear operators + 20 transmission entities.	1	30	1,080 \$79,736	32,400 \$2,392,092	\$79,736
New Agreements (Record Keeping).	10 nuclear operators + 20 transmission entities.	1	30	108 \$3,133	3,240 \$93,992	\$3,133
Modifications to agreements (Reporting).	65 nuclear plants + 130 transmission entities ¹⁴ .	2	390	66.67 \$4,922	26,000 \$1,919,581	\$9,844
Modifications to Agreements (Record Keeping).	65 nuclear plants + 130 transmission entities.	2	390	6.67 \$193	2,600 \$75,426	\$387
Total	15420	\$4,481,091

FERC-725I, Mandatory Reliability Standards for the Northeast Power Coordinating Council

OMB Control No.: 1902-0258

Abstract: This information collection relates to two FERC-approved Protection and Control (PRC) regional Reliability Standards: PRC-002-NPCC-01—Disturbance Monitoring, and PRC-006-NPCC-1—Automatic Under frequency Load-Shedding. These Northeast Power Coordinating Council (NPCC) regional Reliability Standards require respondents to provide recording capability necessary to monitor the response of the Bulk-Power System to system disturbances, including scheduled and unscheduled outages; require each reliability coordinator to establish requirements for its area’s dynamic disturbance recording needs; establish disturbance data reporting requirements; and require planning coordinators to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard in addition

to the requirements of the NERC Reliability Standard PRC-006-1.¹⁶

Reliability Standard PRC-002-NPCC-01 introduced several new mandatory and enforceable requirements for the applicable entities. However, when FERC approved this standard, NPCC had (and continues to have) criteria¹⁷ and published guidance¹⁸ addressing similar requirements that the Reliability Standard made mandatory. Thus, it is usual and customary for affected entities within NPCC to create, maintain and store some of the same or equivalent information identified in Reliability Standard PRC-002-NPCC-01. Therefore, many of the requirements contained in PRC-002-NPCC-01 do not impose new burdens on the affected entities.¹⁹

Several requirements contained in regional Reliability Standard PRC-002-NPCC-01 were entirely new responsibilities for the applicable entities when the Commission approved the standard and each of these is listed in the estimated annual burden section below.

Information collection burden for Reliability Standard PRC-006-NPCC-01 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard in addition to the requirements of the NERC Reliability Standard PRC-006-1. There is also burden on the generator owners to maintain data.

Type of Respondent: Entities registered with the North American Electric Reliability Corporation (NERC) as Generator Owners, Transmission Owners, Reliability Coordinators and Planning Coordinators

Estimate of Annual Burden: The number of respondents is based on NERC’s registry as of August 27, 2014. Entities registered for more than one applicable function type have been accounted for in the figures below. The Commission estimates the annual public reporting burden for the information collection as:

Reliability Standard PRC-002-NPCC-01, information collection requirements	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours & cost per response ²⁰ (4)	Total annual burden hours & total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)÷(1)
R13: GO ²¹ and TO to have evidence it acquired and installed dynamic disturbance recorders and a mutually agreed upon implementation schedule with the RC (record retention)	1	1	1	10 \$290	10 \$290	\$290

¹⁶ The burden estimates for Reliability Standard PRC-006-1 are included in Order No. 763 (Final Rule in RM11-20) and covered in FERC-725A (OMB Control No. 1902-0244). OMB approved those requirements on 7/9/2012 (ICR Reference No. 201204-1902-001).

¹⁷ Disturbance Monitoring Equipment Criteria (Aug. 2007), available at <https://www.npcc.org/Standards/Criteria/A-15.pdf> (Disturbance Monitoring Criteria).

¹⁸ Guide for Application of Disturbance Recording Equipment (Sept. 2006), available at <https://www.npcc.org/Standards/Guides/B-26.pdf> (Application Guide).

¹⁹ 5 CFR 1320.3(b)(2) (2011).

Reliability Standard PRC-002-NPCC-01, information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response ²⁰	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)+(1)
R14.5: GO and TO to have evidence of a maintenance and testing program for stand-alone disturbance monitoring equipment including monthly verification of active analog quantities	169	12	2028	5 \$305	9,960 \$618,540	\$3,660
R14.7: GO and TO to record efforts to return failed units to service if it takes longer than 90 days ²²	33	1	33	10 \$610	330 \$20,130	\$610
R14.7: GO and TO record retention	33	1	33	10 \$290	330 \$9,570	\$290
R17: RC provide certain disturbance monitoring equipment data to the Regional Entity upon request	5	1	5	5 \$305	25 \$7,625	\$305
R17: RC record retention	5	1	5	10 \$290	50 \$1,450	\$290
TOTAL		2,105		10,705 \$657,605		

FERC-725I

Reliability standard PRC-006-NPCC-01, information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)+(1)
PCs Design and document automatic UFLS program	6	1	6	8 \$488	48 \$2,928	\$488
PCs update and maintain UFLS program database	6	1	6	16 \$976	96 \$5,856	\$976
GOs provide documentation and data to the planning coordinator	145	1	145	16 \$976	2,320 \$141,520	\$976
GOs: record retention	145	1	145	4 \$116	580 \$16,820	\$116
TOTAL			302		3,044 \$167,124	

²⁰ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * XX per Hour = Average Cost per Response. The hourly cost figure comes from the Bureau of Labor Statistics (http://www.bls.gov/oes/current/naics2_22.htm and <http://www.bls.gov/>

[news.release/ecec.nr0.htm](http://www.bls.gov/news.release/ecec.nr0.htm)). Record retention (wage plus benefits) cost is \$29/hour, and the remaining costs (wage plus benefits for an electrical engineer are \$61/hour.

²¹ For purposes of these charts, generation owner is abbreviated to GO, transmission owner is abbreviated to TO, reliability coordinator is

abbreviated to RC, and planning coordinator is abbreviated to PC.

²² We estimate that an entity will experience a unit failure greater than 90 days once every five years. Therefore, 20 percent of NPCC's 166 generator owners and transmission owners will experience a unit failure of this duration each year.

Dated: January 28, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-02115 Filed 2-3-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9842-006]

Mr. Ray F. Ward; Notice of Application Accepted for Filing and Soliciting Motions to Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor New License.

b. *Project No.:* 9842-006.

c. *Date filed:* August 28, 2014.

d. *Applicant:* Mr. Ray F. Ward.

e. *Name of Project:* Ward Mill Hydroelectric Project.

f. *Location:* On the Watauga River, in the Township of Laurel Creek, Watauga County, North Carolina. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Andrew C. Givens, Cardinal Energy Service, Inc., 620 N. West St., Suite 103, Raleigh, North Carolina 27603, (919) 834-0909.

i. *FERC Contact:* Adam Peer (202) 502-8449, adam.peer@ferc.gov.

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-9842-006.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Ward Mill Project consists of: (1) A 130-foot-long by 20-foot-high dam; (2) a 4.6 acre reservoir with an estimated gross storage capacity of 16.3 acre-feet; (3) a 14-foot-long, 5-foot-wide, and 7.5-foot-tall penstock made of rock, concrete and reinforced steel; (4) a powerhouse containing two generating units for a total installed capacity of 168 kilowatts; (5) a 45-foot-long, 12-kilovolt transmission line; and (6) appurtenant facilities. The project is estimated to generate from below 290,000 to over 599,000 kilowatt-hours annually. The dam and existing facilities are owned by the applicant. No new project facilities are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the

application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: January 28, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-02114 Filed 2-3-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-95-281]

San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and the California Power Exchange; Notice of Compliance Filing

Take notice that on January 23, 2015, Hafslund Energy Trading LLC submitted a compliance filing pursuant to the Commission's Opinion No. 536.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington,

¹ *San Diego Gas & Elec. Co. v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange*, 149 FERC ¶ 61,116 (2014) (Opinion No. 536).