



Monthly Gas Processing and Liquids Report Form EIA-915

PURPOSE

The U.S. Energy Information Administration's (EIA) Form EIA-915, *Monthly Gas Processing and Liquids Report*, collects inlet data of natural gas volumes, the final disposition of all plant products including shrinkage due to fuel use and nonhydrocarbon removal, and end-of-month plant liquid stocks from natural gas processing plants, fractionators, and gas sweetening plants. The data collected are used to estimate production of marketed natural gas, dry natural gas, and natural gas plant liquids. A summary of the data will appear in the following EIA publications: *Natural Gas Monthly*, *Natural Gas Annual*, *Petroleum Supply Monthly*, *Monthly Energy Review*, *Annual Energy Review*, *Annual Energy Outlook*, and the EIA website.

REQUIRED RESPONDENTS

Form EIA-915 is **mandatory** pursuant to Section 13(b) of the Federal Energy Administration Act of 1974 (Public Law 93-275, codified at 15 U.S.C. 772(b)) and must be completed by the operators of **all plants** that extract liquid hydrocarbons from a natural gas stream (natural gas processing plants) and/or separate a liquid hydrocarbon stream into its component products (fractionators). In addition, gas sweetening plants (plants that extract CO₂, H₂S, sulfur, etc.) will be required to submit this form.

If your company operates more than one plant, a separate Form EIA-915 must be submitted for each plant. An EIA ID Number has been assigned to each plant and must be included when filing this form. If you do not have an EIA ID Number, contact EIA at (202) 586-6284 and an EIA ID Number will be assigned to you.

Note: It may be helpful to consult a plant manager, a plant supervisor, or a plant engineer when completing Form EIA-915 as some questions are specific to plant operations.

DUE DATE

The monthly reporting period begins at 12:01 a.m. on the first day of the month and ends at midnight of the last day of the month. The data must be submitted on a monthly basis within 25 days after the reporting period. For example, data reported for January 2013 must be submitted no later than February 25, 2013. If the 25th day falls on a weekend or national holiday, the data must be submitted by the next business day.

RESUBMISSIONS

Submit **the entire** revised EIA-915 form **if any** of the following conditions apply:

- If any data in Parts 2-4 have changed more than +/- 5,000 Mcf in the past 3 months, including the current reporting month.
- If any data in Part 5 has changed +/- 5% in the past 3 months, including the current reporting month.

EIA reserves the right to request resubmissions as part of the data quality review process.

HOW TO FILE A RESPONSE

Form EIA-915 is collected using the **Secure File Transfer System**.

Instructions: Save this file to your desktop. Open the Excel file and enter the data. Resave the Excel file to your desktop before you send it by Secure File Transfer. Submit the Excel file by going to the Secure File Transfer System website:

<https://signon/eia.doe.gov/upload/noticeoog.jsp>

If you are unable to use Secure File Transfer, you may submit your form through conventional email or fax. Email your submission to: EIA-915@eia.gov or fax it to: (202) 586-1076, Attn: EIA-915. Note that commonly used facsimile and email transmissions are not considered secure electronic methods of transmitting survey data.

Please retain a copy of your submission for your files.

QUESTIONS

For questions or additional information regarding Form EIA-915, contact the Survey Manager:

Name: Jeffrey Little

Telephone: (202) 586-6284

Email: EIA-915@eia.gov



PART 1: IDENTIFICATION INFORMATION

1.1. What is the reporting period for this submission?

- The monthly reporting period begins at 12:01 a.m. on the first day of the month and ends at midnight of the last day of the month.

Month: Year:

1.2. Is this a resubmission to previously submitted data?

Submit **the entire** revised EIA-915 form **if any** of the following conditions apply:

- If any data in Parts 2-4 have changed more than +/- 5,000 Mcf in the past 3 months, including the current reporting month.
- If any data in Part 5 has changed +/- 5% in the past 3 months, including the current reporting month.

Yes — If yes, which Part(s) have changed? Part 1 Part 2 Part 3 Part 4 Part 5
 No

1.3. What is the name, EIA ID Number, type, and physical location for the plant for which you are reporting?

- This is the same EIA ID Number used on the EIA-64A and / or EIA-816.
- If you do not have an EIA ID Number, contact EIA at (202) 586-6284 and an EIA ID Number will be assigned to you.

Plant Name: EIA ID Number:

Plant Type (e.g., cryogenic, refrigeration, absorption, gas sweetening plant, fractionator):

Physical Address: County:

City: State: Zip Code: -

1.4. What is the latitude and longitude that best defines the location of this plant?

Latitude: Longitude:

1.5. What is the name of the company that owns this plant?

Company Name: Doing Business As:

Mailing Address:

City: State: Zip Code: -

1.6. What is your contact information?

Contact Name: Email Address:

Phone Number: () - Ext: Fax Number: () -

Company Name:

Mailing Address:

City: State: Zip Code: -

1.7. What is the contact information for an alternative contact that can report for this plant?

Contact Name: Email Address:

Phone Number: () - Ext: Fax Number: () -

Company Name:

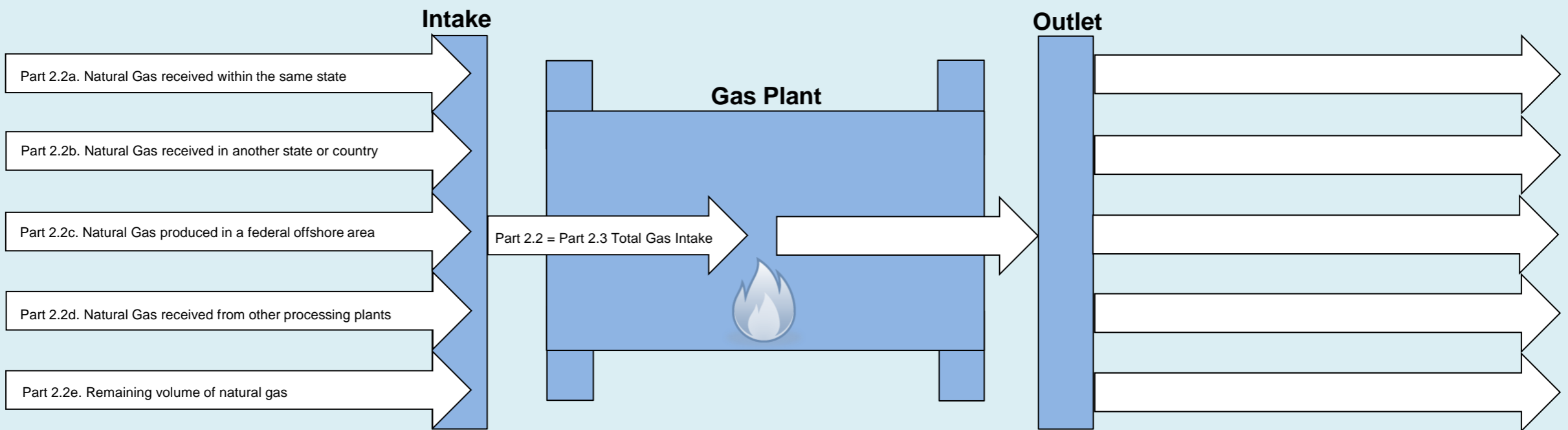
Mailing Address:

City: State: Zip Code: -



PART 2: INTAKE VOLUME OF NATURAL GAS PROCESSED

This is the natural gas coming into the plant, represented by the graphic below.



Report:

- Measureable volumes whenever possible.
- Natural gas values at a pressure of 14.73 psia and 60 degrees Fahrenheit.
- Natural gas values in thousands of cubic feet (Mcf) rounded to the nearest Mcf.

2.1. What is the daily capacity of this plant to process natural gas? Volume Mcf/d

2.2. What is the total intake of natural gas processed at this plant this month? Mcf

Note: 2.2a-2.2e are subcategories of Part 2.2.

2.2a. What is the volume of natural gas received this month from operators, natural gas gatherers, and pipelines that was produced **within the same state** as your plant? *Contact the operator, natural gas gatherer or pipeline if unsure of the origin of the natural gas. If still unsure after doing this, explain in the comment box below.* Mcf

2.2b. What is the volume of natural gas received this month from operators, natural gas gatherers, and pipelines that was produced in **another state or country**? *Use the drop-down box to the right to select the appropriate state or country.*

State / Country	Volume
<input type="text"/>	<input type="text"/> Mcf
<input type="text"/>	<input type="text"/> Mcf
<input type="text"/>	<input type="text"/> Mcf
<input type="text"/>	<input type="text"/> Mcf

2.2c. What is the volume of natural gas received this month from operators, natural gas gatherers, and pipelines that was produced in **a federal offshore area**? *Use the drop-down box to the right to select the appropriate federal offshore area.*

Federal Offshore Area	Volume
<input type="text"/>	<input type="text"/> Mcf

2.2d. What is the volume of natural gas received this month from **other processing plants**? Use the Excel worksheet titled '**Plant Names and Plant IDs**' to select the appropriate State, Plant Name and Plant ID.

State	Plant Name	Plant ID	Volume
			Mcf
			Mcf
			Mcf

2.2e. What is the remaining volume of natural gas not included in 2.2a through 2.2d? Include meter differences and lost and unaccounted gas. This can be a negative number.

..... Mcf

2.3. Sum of Parts 2.2a through 2.2e. If this sum is more than +/- 2% from Part 2.2, explain this difference in the comment box below.

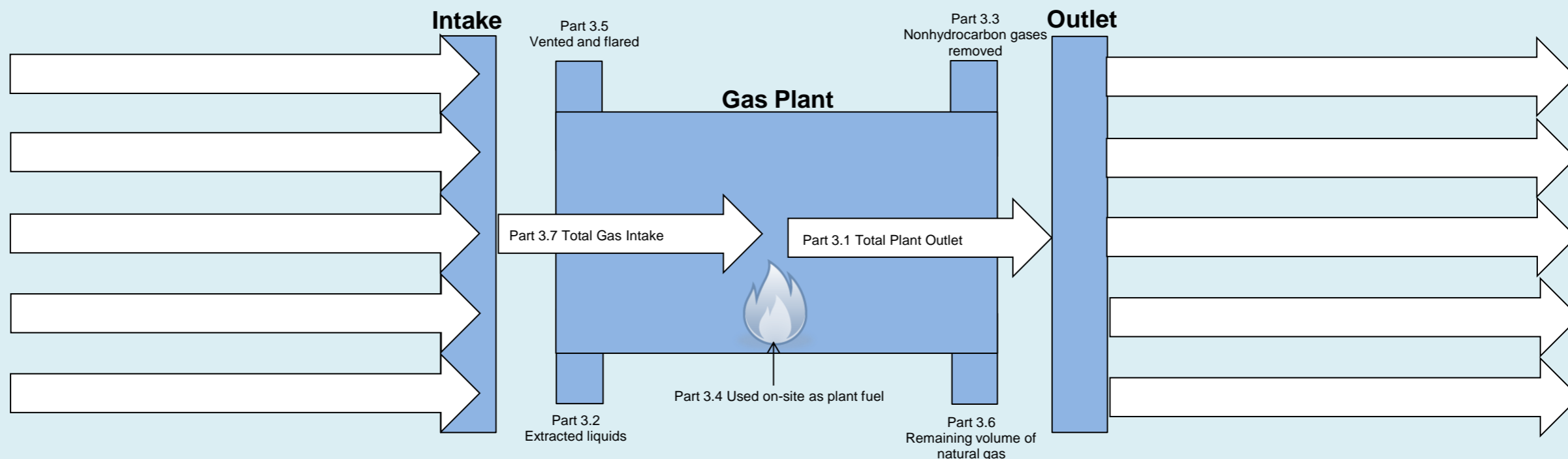
..... 0 Mcf

2.4. Do you have any comments for Part 2?



PART 3: DISPOSITION OF NATURAL GAS PROCESSING

This is the natural gas processed within the plant, represented by the graphic below.



Report:

- Measureable volumes whenever possible.
- Natural gas values at a pressure of 14.73 psia and 60 degrees Fahrenheit.
- Natural gas values in thousands of cubic feet (Mcf) rounded to the nearest Mcf.

3.1. What is the volume of natural gas that exited the plant after processing this month (e.g., plant outlet, tailgate, or residue)?

..... **Volume** Mcf

3.2. What is the equivalent gas volume of the extracted liquids this month? *In order to calculate the equivalent gas volume for the natural gas liquids components, multiply the specific liquid products by the GPA conversion factors listed below and sum the values. It is acceptable to use more recent GPA conversion factors as long as they are converted to 14.73 psia. The liquid volumes to be converted are reported in Part 5, Item 5.1d (Production During Month).*

..... Mcf

Component or Product	GPA-2145 and GPA-2172 Conversion Factors (Mcf/Bbl or MMcf/MBbls)
Ethane	1.558
Propane	1.498
Isobutane	1.247
Normal Butane	1.289
Pentanes Plus (including Isopentane, Natural Gasoline, and Plant Condensate)	1.035

E.g., to convert 50,000 barrels of propane to an equivalent natural gas volume: 50,000 barrels multiplied by 1.498 = 74,900 Mcf.

3.3. What is the volume of nonhydrocarbon gases removed this month? *Include water vapor, carbon dioxide, hydrogen sulfide, nitrogen, and helium. These natural gases may be vented, flared, or captured.*

..... Mcf

3.4. What is the volume of hydrocarbon gases used on-site as plant fuel this month, including on-site fractionators?

Volume

..... Mcf

3.5. What is the volume of hydrocarbon gases that were vented or flared this month?

..... Mcf

3.6. What is the remaining volume of natural gas not included in Part 3.1 through 3.5? Include meter differences and lost and unaccounted gas. This can be a negative number.

..... Mcf

3.7. Sum of Parts 3.1 through 3.6. This is the total disposition of natural gas processed at this plant this month.

..... 0 Mcf

This is the reported sum for Part 2.3. If this sum is more than +/- 2% from Part 3.7, explain this difference in the comment box below.

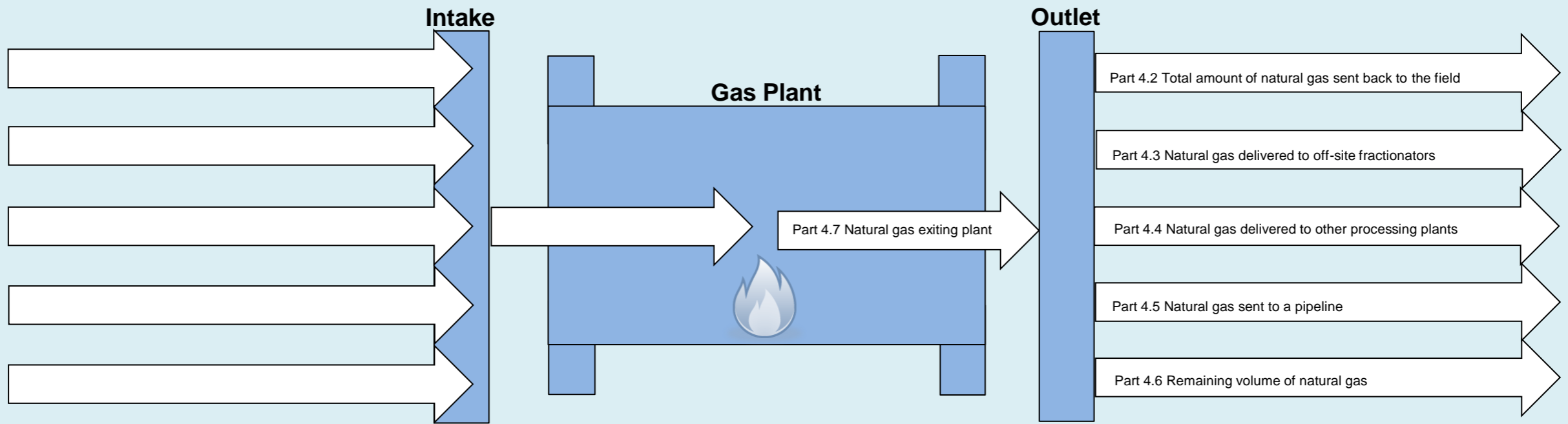
..... 0 Mcf

3.8. Do you have any comments for Part 3?



PART 4: DISPOSITION OF THE PLANT OUTLET NATURAL GAS

This is the natural gas exiting the plant, represented by the graphic below.



Report:

- Measureable volumes whenever possible.
- Natural gas values at a pressure of 14.73 psia and 60 degrees Fahrenheit.
- Natural gas values in thousands of cubic feet (Mcf) rounded to the nearest Mcf.

4.1. Did you send natural gas back to the field this month?

- Yes - Continue to Part 4.2
- No - Skip to Part 4.3

4.2. What is the total amount of natural gas sent back to the field this month?

*If the amount of natural gas sent back to the field for fuel use and other non-fuel use is known, **complete** 4.2a and 4.2b. If unknown, **skip** to Part 4.3.*

Volume

..... Mcf

4.2a. What is the total amount of natural gas sent back to the field for fuel use (e.g., gas used in production operations, heaters, dehydration, field compressors, and pumps)?

..... Mcf

4.2b. What is the total amount of natural gas sent back to the field for non-fuel use (e.g., gas used in enhanced oil recovery, injection, and gas lift)?

..... Mcf

4.3. What is the volume of natural gas delivered this month to off-site fractionators for fuel use?

..... Mcf

4.4. What is the volume of natural gas delivered this month to other processing plants downstream from your plant? Use the Excel worksheet titled 'Plant Names and Plant IDs' to select the appropriate State, Plant Name and Plant ID.

State	Plant Name	Plant ID	
<input type="text"/>	<input type="text"/>	<input type="text"/> <input type="text"/> Mcf
<input type="text"/>	<input type="text"/>	<input type="text"/> <input type="text"/> Mcf
<input type="text"/>	<input type="text"/>	<input type="text"/> <input type="text"/> Mcf

4.5. What is the volume of natural gas sent this month to a pipeline?

Exclude volumes reported in Part 4.1-4.4.

..... Mcf

4.6. What is the remaining volume of natural gas not included in Part 4.1 through 4.5? *Include meter differences and lost and unaccounted gas. This can be a negative number.*

Volume

..... Mcf

4.7. Sum of Parts 4.1 through 4.6. *This is the total disposition of the plant outlet natural gas this month.*

..... Mcf

This is the reported total for Part 3.1. If this sum is more than +/- 2% from Part 4.7, explain this difference in the comment box below.

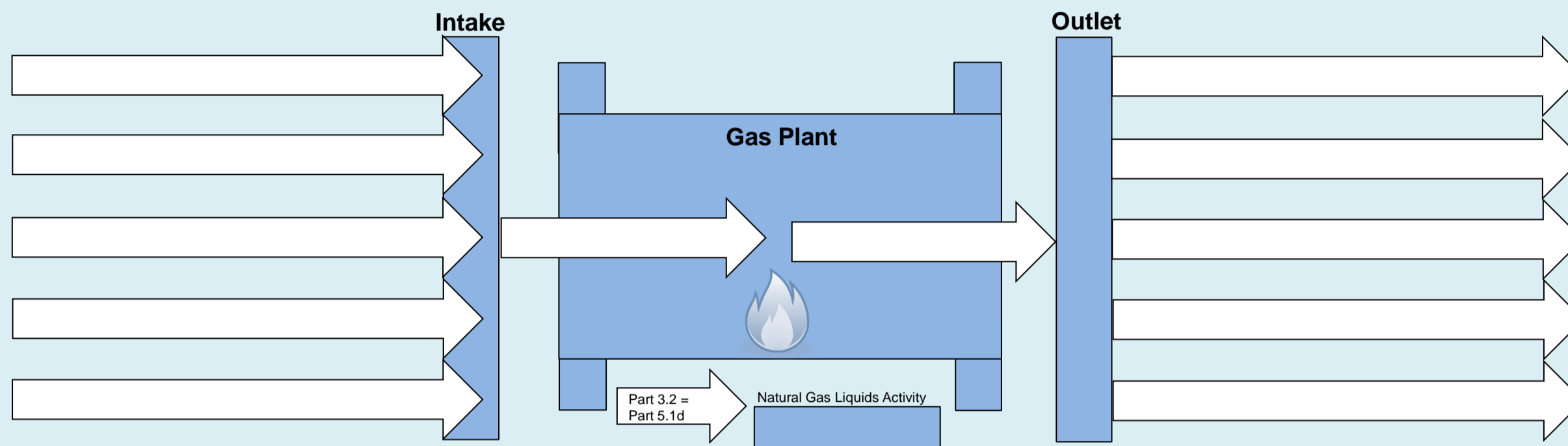
..... Mcf

4.8. Do you have any comments for Part 4?



PART 5: NATURAL GAS LIQUIDS ACTIVITY

This is the plant shrink within the plant, represented by the graphic below.



Report:

- Stock quantities from actual measured inventories
- Liquid volumes in Barrels (Bbl)
- A value of zero (0) if there are no natural gas liquids produced this month
- Not applicable (N/A) if the natural gas liquids volume activity does not apply to your plant

5.1. What is the natural gas liquids activity at this plant?

5.1a. Stocks Beginning of Month and 5.1g. Stocks End of Month

Report:

- All stocks in the custody of the plant regardless of ownership
- All stocks as of midnight on the last day of the month:
 - Beginning stocks are from the previous month
 - End stocks are from the current month
- All stocks corrected to 60°F less basic sediment and water (BS&W)
- All domestic and foreign stocks held at plants and in transit, **except** those in transit by pipeline. Petroleum products in transit by pipeline are reported on Form EIA-812.

Include foreign stocks only after entry through Customs

For purposes of this report, "after entry through Customs" is said to occur on:

- The "entry date" specified in block 7 of the U.S. Customs and Border Protection CBP Form 7501, "Entry Summary;" (The entry date for a warehouse withdrawal is the date of withdrawal) or

- The "import date" specified in block 5 of the U.S. Customs and Border Protection CBP Form 214A (Statistical Copy), "Application for Foreign Trade Zone Administration and/or Status Designation;" or
- The "export date" specified in block 4 of the U.S. Department of Commerce Form 7525-V, "Shipper's Export Declaration," for shipments from Puerto Rico to the 50 States and the District of Columbia.

Exclude stocks of foreign origin held in bond

5.1b. Receipts During Month

Report:

- All receipts at the plant and in transit, **EXCEPT** pipelines, using the same criteria as those used to report **Stocks Beginning of Month** and **Stocks End of Month**.
Include intra-company transactions

5.1c. Inputs During Month

Report:

- Only inputs of normal butane being converted by an isomerization process into isobutane

5.1d. Production During Month

Report:

- Production during the month by individual components as determined by chemical analysis (i.e., ethane, propane, normal butane, isobutane, and pentanes plus)
- As production during the month the quantity of product converted through isomerization into a different product

5.1e. Shipments During Month

Report:

- All shipments, including intracompany shipments to other plants, storage plants, refineries, chemical plants, or fractionating plants

5.1f. Plant Fuel Use & Losses During Month

Report:

- All products consumed at this plant for all purposes during the month
- All nonprocessing losses during the month by product, for example spills, fire losses, and contamination

Special Instructions for Plants that are only Fractionators

Report:

- Only Stocks End of Month for each of the products identified in Part 5
- All mixes of natural gas plant liquids (including unfractionated streams) by the individual components as determined by chemical analysis (i.e., ethane, propane, normal butane, isobutane, and pentanes plus)

Note:

- If the fractionation facility also has isomerization units, report inputs and production of the products being converted

Explain any unusual reporting activity in the comment box at the end of Part 5.

NATURAL GAS LIQUIDS ACTIVITY AT THIS PLANT

Natural Gas Liquids	Product Code	5.1a. Stocks Beginning of Month	5.1b. Receipts During Month	5.1c. Inputs During Month	5.1d. Production During Month	5.1e. Shipments During Month	5.1f. Plant Fuel Use & Losses During Month	5.1g. Stocks End of Month
Ethane	243	<input type="text"/> Bbl	+ <input type="text"/> Bbl		+ <input type="text"/> Bbl	- <input type="text"/> Bbl	- <input type="text"/> Bbl	= <input type="text"/> Bbl
Propane	248	<input type="text"/> Bbl	+ <input type="text"/> Bbl		+ <input type="text"/> Bbl	- <input type="text"/> Bbl	- <input type="text"/> Bbl	= <input type="text"/> Bbl
Isobutane	247	<input type="text"/> Bbl	+ <input type="text"/> Bbl		+ <input type="text"/> Bbl	- <input type="text"/> Bbl	- <input type="text"/> Bbl	= <input type="text"/> Bbl
Normal Butane	249	<input type="text"/> Bbl	+ <input type="text"/> Bbl	- <input type="text"/> Bbl	+ <input type="text"/> Bbl	- <input type="text"/> Bbl	- <input type="text"/> Bbl	= <input type="text"/> Bbl
Pentanes Plus (including Isopentane, Natural Gasoline, and Plant Condensate)	220	<input type="text"/> Bbl	+ <input type="text"/> Bbl		+ <input type="text"/> Bbl	- <input type="text"/> Bbl	- <input type="text"/> Bbl	= <input type="text"/> Bbl

5.2. Of the natural gas liquids reported in 5.1e, what amount (in barrels) was comingled with crude oil?

- **Include** natural gas plant liquids that were shipped to a crude oil pipeline or crude oil storage terminal.

Natural Gas Liquids	Product Code	Comingled with Crude Oil
Ethane	243	<input type="text"/> Bbl
Propane	248	<input type="text"/> Bbl
Isobutane	247	<input type="text"/> Bbl
Normal Butane	249	<input type="text"/> Bbl
Pentanes Plus (including Isopentane, Natural Gasoline, and Plant Condensate)	220	<input type="text"/> Bbl

5.3. Do you have any comments for Part 5?



DEFINITIONS

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquids constituents such as ethane, propane, and butane at natural gas processing plants.

Flared Hydrocarbon Gas: Gas disposed of by burning in flares usually at the processing sites or at gas processing plants.

Lease Fuel: Natural gas used in well, field, and lease production operations, such as heaters, dehydrators, and field compressors.

Natural Gas Pipeline (Transmission Line): Natural gas that is sent through pipelines for consumption.

Nonhydrocarbons Gases: Typical nonhydrocarbons gases that may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Plant Fuel: Natural gas used as fuel at natural gas processing plants, including on-site fractionators.

Plant Inlet: The volume of gas that enters the gas processing plant at the inlet meter(s).

Plant Outlet: The volume of gas that exits the gas processing plant at the outlet meter(s).

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Vented Hydrocarbon Gas: Gas released into the air on the processing site or at processing plants.

SANCTIONS

The timely submission of Form EIA-915 by those required to report is mandatory under Section 13(b) of the Federal Energy Administration Act of 1974 (Public Law 93-275), as amended. Failure to respond may result in a civil penalty of not more than \$2,750 each day for each violation, or a fine of not more than \$5,000 for each willful violation.

The government may bring a civil action to prohibit reporting violations which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements.

REPORTING BURDEN

Respondents are not required to file or reply to any Federal collection of information unless it has a valid OMB control number. Public reporting burden for this collection of information is estimated to average 1 hour and 35 minutes per response. This includes the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information including suggestions for reducing this burden to: Energy Information Administration, Survey Development and Statistical Integration, EI-21, 1000 Independence Avenue, S.W., Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.

DISCLOSURE OF INFORMATION

Contact information and address information for the plant facility reported in Part 1 of Form EIA-915 will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. All other information reported on Form EIA-915 is considered public information and may be publicly released in company or individually identifiable form.



Plant Names and Plant IDs

Use the filtering functionality in the drop-down arrows in the State, County, Plant Name and Plant ID columns below to find the appropriate State, Plant Name and Plant ID to report in **Part 2, Item 1d** and **Part 4, Item 4**.

Type the key 'F1' if you need assistance in using the filtering functionality in Excel.

State	County	Plant Name	Plant ID
AK	ANCHORAGE	ENDICOTT	0625956001
AK	FAIRBANKS NORTH STAR	PBU CENTRAL	0625956004
AK	FAIRBANKS NORTH STAR	LISBURNE PRODUCTION CENTER	0625956005
AL	MOBILE	HATTERS POND	004900A045
AL	MOBILE	CHUNCHULA	004900M001
AL	MONROE	WILDFORK	0163721003
AL	MOBILE	MOBILE BAY PROCESSING PLANT	1320320082
AL	ESCAMBIA	BIG ESCAMBIA CREEK	1519775001
AL	CONECUH	CASTLEBERRY	1975690001
AL	MONROE	NORTH FRISCO CITY	2372741007
AL	MONROE	MONROEVILLE	3806970003
AL	CONECUH	NORTH BEACH GAS FACILITY	400136A004
AL	CHOCTAW	WOMACK HILL GAS PLANT	4082550002
AL	WASHINGTON	CHATOM PLANT	4108720002
AL	PICKENS	GORDO	4424980002
AL	MOBILE	MOBILE BAY	5471317001
AR	LAFAYETTE	MCKAMIE	0590931001
AR	COLUMBIA	DORCHEAT MACEDONIA	0590931002
AR	WHITE	SEARCY DEW POINT	2839059002
AR	COLUMBIA	GRAYSON	3927050002
CA	LOS ANGELES	HARBOR CITY	0032000004
CA	KERN	MCKITTRICK	004900A004
CA	KERN	BELRIDGE	0222001003
CA	VENTURA	SANTA CLARA VALLEY	0231704008
CA	KERN	35R	0231707001
CA	KERN	TAFT 1C	0231707002
CA	KERN	SOUTH COLES LEVEE	0916730001
CA	KERN	GREELEY	1201270001
CA	FRESNO	RIVERDALE	1201270003
CA	SANTA BARBARA	LAS FLORES CANYON	1667020003
CA	SANTA BARBARA	LAS FLORES CANYON	1667020040
CA	KERN	NORTH COLES LEVEE	2543593002
CA	ORANGE	STEARNS	3053801001
CA	LOS ANGELES	INGLEWOOD 3	4002100001
CA	SANTA BARBARA	HS & P GAS PLANT	4002100002
CA	VENTURA	VENTURA	4356515003
CA	KERN	KERNRIDGE	4356515006
CA	LOS ANGELES	LOMITA	4588770001
CA	SANTA BARBARA	CARPINTERIA	5239920001
CA	SANTA BARBARA	SOUTH ELWOOD	5239920002
CO	RIO BLANCO	RANGELY	0049001027
CO	RIO BLANCO	WILSON CREEK	0049007010
CO	WELD	FORT LUPTON	0179557001
CO	WELD	PLATTE VALLEY	0179557002

CO	WELD	TERRACE FIELD	0204660001
CO	ADAMS	WATTENBERG	062595C051
CO	ARAPAHOE	MOUNT PEARL	0992650016
CO	MOFFAT	BUCK PEAK	1238350002
CO	WELD	ROGGEN	1320320001
CO	WELD	EATON	1320320002
CO	WELD	MEWBOURNE	1320320003
CO	WELD	GREELEY	1320320004
CO	WELD	LUCERNE	1320320005
CO	WELD	SPINDLE	1320320010
CO	CHEYENNE	LADDER CREEK	1320320031
CO	WELD	PLATTEVILLE	1320320069
CO	MESA	PLATEAU CREEK PLANT	1609562009
CO	RIO BLANCO	DRAGON TRAIL	1609562023
CO	RIO BLANCO	NORTH DOUGLAS CREEK	1616074001
CO	RIO BLANCO	FOUNDATION CREEK	1616074002
CO	MESA	DEBEQUE	1616074004
CO	RIO BLANCO	MEEKER	1622244018
CO	RIO BLANCO	PICEANCE CREEK	2601105001
CO	HUERFANO	LA VETA GAS PLANT	3205150001
CO	LOGAN	YENTER	3208201004
CO	ROUTT	BEAR RIVER	3466450002
CO	CHEYENNE	MULL UNIT	3541050001
CO	WELD	LILLI D SAND UNIT	3642830002
CO	SAN MIGUEL	ANDYS MESA	3996610001
CO	PROWERS	CLYDE GASOLINE	4082110001
CO	MOFFAT	SKULL CREEK DEW POINT	4111821002
CO	MONTEZUMA	CUTTHROAT B	4111822003
CO	RIO BLANCO	PICEANCE CREEK	4675111001
CO	WELD	GILCREST	4684281002
CO	MORGAN	WIGGINS	5410950001
CO	GARFIELD	PARACHUTE CREEK GAS PLANT	5471311001
CO	LA PLATA	IGNACIO	5471316003
CO	RIO BLANCO	WILLOW CREEK	5471316006
CO	GARFIELD	GRAND VALLEY GAS PLANT	5471600002
CO	RIO BLANCO	SAGEBRUSH	5471600008
CO	GARFIELD	RIFLE CREEK	5560970002
CO	GARFIELD	BAXTER PASS	5560970003
KS	GRANT	HUGOTON JAYHAWK	062595C067
KS	SEWARD	NATIONAL HELIUM	1320320025
KS	KINGMAN	MATLI	2372550006
KS	SCOTT	SCOTT CITY GASOLINE HELIUM	3749672008
KS	SEDGWICK	CHENEY	3749673001
KS	HARPER	SPIVEY	3987370001
KS	GRANT	SATANTA	3987880001
KS	KINGMAN	KINGMAN	4684282002
KY	PIKE	BOLDMAN	3226770007
KY	FLOYD	MAYTOWN	3226774001
KY	CLAY	FALL ROCK	5260760001
LA	VERMILION	SEA ROBIN	0008000005
LA	DE SOTO	DESOTO	0488150004
LA	SAINT JAMES	COLLEGE POINT GAS PLANT	0488150007
LA	SAINT HELENA	CHIPOLA	0655351001
LA	TERREBONNE	CRESCENT FARMS	0703260001
LA	CADDO	VIVIAN	0879850001
LA	BOSSIER	SLIGO	0903751001

LA	BOSSIER	ELM GROVE PLANT	0903751007
LA	WEBSTER	COTTON VALLEY	1209250009
LA	TERREBONNE	GIBSON	1210873001
LA	LAFAYETTE	PLAQUEMINE	1210873005
LA	SAINT LANDRY	EUNICE	1210874016
LA	ACADIA	BLUEWATER	1210874019
LA	CAMERON	SABINE PASS	1210875018
LA	SAINT MARY	PELICAN	1210876009
LA	WEBSTER	MINDEN BEACON	1320320006
LA	BOSSIER	ROCKY MOUNT	1379053002
LA	SAINT MARTIN	LAKE LA ROSE	1616075001
LA	SAINT MARY	CALUMET	1622244012
LA	SAINT MARY	NEPTUNE GAS PLANT	1622244014
LA	TERREBONNE	NORTH TERREBONNE	1622244015
LA	SAINT BERNARD	TOCA	1622244016
LA	SAINT MARY	BURNS POINT	1622244020
LA	DE SOTO	STATE LINE PLANT	1622244027
LA	WEST BATON ROUGE	BATON ROUGE	1667020037
LA	SAINT LANDRY	ELBA GAS	2605300001
LA	SAINT LANDRY	KROTZ SPRINGS	2605300003
LA	ALLEN	INDIAN VILLAGE	2605300005
LA	BOSSIER	PLAIN DEALING	3927050003
LA	SAINT LANDRY	BASILE GAS PLANT	400136A001
LA	SAINT MARY	PATTERSON II	400136A002
LA	CAMERON	GRAND CHENIER PLANT	400136A003
LA	VERMILION	PSI KAPLAN	4084090001
LA	CAMERON	CAMERON MEADOWS	4084090002
LA	LINCOLN	DUBACH	4209061002
LA	BOSSIER	ELM GROVE DEW PT	4209061005
LA	WEBSTER	DUBBERLY PLANT	4209061006
LA	BOSSIER	BENTON FIELD PLANT	4424981001
LA	BOSSIER	ROCKY MOUNT	4424981002
LA	JACKSON	TOWNSEND	4424981003
LA	CAMERON	STINGRAY	4916171004
LA	CAMERON	BARRACUDA	4916171005
LA	PLAQUEMINES	VENICE	4916171007
LA	SAINT BERNARD	YSCLOSKEY	4916171008
LA	ACADIA	ACADIA	4916171009
LA	JEFFERSON DAVIS	LOWRY	4916171010
LA	CALCASIEU	GILLIS 29	4916171011
LA	DE SOTO	KINGSTON HWY 5 PRCS FAC	5151950003
LA	DE SOTO	CASPIANA GRAVEL POINT PLANT	5151950004
LA	ALLEN	CASTOR CREEK	5171952001
LA	LAFOURCHE	LAROSE	5471314001
MI	OGEMAW	WEST BRANCH	0125431002
MI	IOSCO	RENO	0125431004
MI	ISABELLA	ROSEBUSH	0289551001
MI	CRAWFORD	BEAVER CREEK	0645752001
MI	BAY	FRASER 8	0645752002
MI	BAY	MONITOR 11	0645752004
MI	OSCEOLA	SHERMAN 35	0645752005
MI	OSCEOLA	MARION	1292301001
MI	OSCEOLA	GOOSE LAKE	1292301002
MI	MANISTEE	MANISTEE	2664750001
MI	IOSCO	MENTOR	3356430001
MI	KALKASKA	KALKASKA	3356430008

MI	OAKLAND	HARTLAND 36 PROCESSING PLANT	3356430010
MI	MACOMB	LENNOX 36	3356430011
MS	WAYNE	BAZOR RIDGE	0163721001
MS	JACKSON	PASCAGOULA	062595C012
MS	MONROE	CORRINE	4424980003
MT	RICHLAND	BAKKEN PROCESSING PLANT	2372550003
MT	TOOLE	ALOE VENTURES	2946750001
MT	GLACIER	CUT BANK	3747941001
MT	FALLON	BAKER	3749679003
MT	CARBON	DRY CREEK	4410550001
ND	WILLIAMS	TIOGA	0008000003
ND	MOUNTRAIL	ROBINSON LAKE	0125432003
ND	BURLEIGH	RED WING CREEK	0339000003
ND	WILLIAMS	NESSON	1209250040
ND	BOWMAN	BADLANDS	2372550004
ND	DIVIDE	NORSE GAS PLANT	2372550007
ND	DIVIDE	AMBROSE	3208201005
ND	BURLEIGH	MCKENZIE	3749679001
ND	SLOPE	MARMARTH	3749679002
ND	BURKE	LIGNITE	3749679004
ND	DUNN	LITTLEKNIFE	3929320001
NM	EDDY	INDIAN BASIN	023170C001
NM	SAN JUAN	SAN JUAN RIVER	0365000042
NM	LEA	EAST VACUUM LIQ	1115470076
NM	SAN JUAN	SAN JUAN BASIN	1115470085
NM	LEA	LINAM RANCH	1320320009
NM	EDDY	PECOS DIAMOND	1320320015
NM	EDDY	ARTESIA	1320320038
NM	EDDY	CARLSBAD	1320320045
NM	LEA	EUNICE	1320320049
NM	LEA	ANTELOPE RIDGE	1320320078
NM	LEA	HOBBS CRYOGENIC	1320320079
NM	SAN JUAN	NEW CHACO	1622244021
NM	EDDY	SOUTH CARLSBAD DEW POINT PLANT	1622244022
NM	EDDY	CARLSBAD CHAPARRAL	1622244023
NM	LEA	DENTON	2601105014
NM	LEA	MALJAMAR	4684283001
NM	LEA	EMPIRE ABO	4684283002
NM	LEA	JAL 3	4702161003
NM	LEA	SAUNDERS 146	4916171013
NM	LEA	EUNICE	4916173002
NM	LEA	MONUMENT	4916173003
NM	SANDOVAL	LYBROOK	5471316002
NM	SAN JUAN	KUTZ CANYON 1 & 2	5471316004
OK	TEXAS	DRY TRAIL	0125432001
OK	STEPHENS	VELMA	0285951001
OK	MAJOR	CHANEY DELL	0285951029
OK	MARSHALL	MADILL	0869570001
OK	BEAVER	CAMERICK	0869570002
OK	OSAGE	OSAGE HILLS GAS PLANT	0869571001
OK	COAL	COALGATE PLANT	0903751011
OK	DEWEY	LEEDY	0903752001
OK	LINCOLN	MILFAY	1153402001
OK	OKMULGEE	GLENPOLE	1153402002
OK	OKFUSKEE	PADEN	1153402003
OK	OKLAHOMA	SOUTHERN DOME	1153402004

OK	TEXAS	TYRONE	1209250001
OK	GRADY	CHITWOOD	1320320019
OK	STEPHENS	SHOLEM ALECHEM	1320320020
OK	KAY	MUSTANG	1320320053
OK	DEWEY	CIMARRON	1320320055
OK	KINGFISHER	OKARCHE	1320320056
OK	KINGFISHER	KINGFISHER	1320320057
OK	WOODWARD	MOORELAND	1320320065
OK	CADDO	CYRIL	1320320081
OK	HUGHES	NORTHRIDGE GAS PLANT	1379050009
OK	CANADIAN	CANA PLANT	1379050010
OK	BECKHAM	ELK CITY	1609459001
OK	KAY	TECUMSEH	1611071005
OK	ALFALFA	EAGLE CHIEF	2372550005
OK	GARFIELD	WATFORD CITY	2372550008
OK	GARVIN	ANTIOCH	3073740001
OK	GARVIN	ELMORE CITY	3179632001
OK	CUSTER	ARAPAHO PROCESSING PLANT	3226771001
OK	GARFIELD	RODMAN	3556051004
OK	CADDO	BINGER	3556051005
OK	MAJOR	RINGWOOD	3556051006
OK	KINGFISHER	DOVER HENNESSEY	3556051007
OK	CADDO	BINGER	3637951001
OK	ATOKA	ATOKA	3734772001
OK	CANADIAN	CALUMET	3734772002
OK	CUSTER	WETUMKA	3734772003
OK	CANADIAN	SOUTH CANADIAN	3734772004
OK	GRADY	COX CITY	3734772011
OK	WASHITA	CANUTE	3734772012
OK	CUSTER	THOMAS STRADDLE	3734772014
OK	CUSTER	CLINTON	3734772015
OK	WOODWARD	WOODWARD	3749672001
OK	CUSTER	CUSTER	3749672002
OK	ROGER MILLS	ANTELOPE HILLS	3749672005
OK	STEPHENS	STEPHENS	3749672006
OK	CUSTER	PANTHER CREEK	3749672007
OK	DEWEY	LEEDEY	3749672020
OK	GARVIN	MAYSVILLE	3749672023
OK	BEAVER	BEAVER	3887771002
OK	LOGAN	CRESCENT	3887771004
OK	BEAVER	MOCANE	4209061004
OK	OKLAHOMA	HARRAH	4487311003
OK	GRANT	NASH	4517026002
OK	WOODS	HOPETON	4517026003
OK	GRADY	AMBER PLANT	4684282001
OK	OSAGE	GREY HORSE GAS PLANT	4684282003
OK	PAYNE	MEHAN	4909850002
OK	KINGFISHER	CASHION	5171953001
OK	GRADY	MINCO	5171953005
OK	LINCOLN	PERKINS	5171953006
PA	MCKEAN	KANE	1579781001
PA	WARREN	KEYSTONE	1579781002
PA	WARREN	ROYSTONE	1579781003
PA	MCKEAN	LEWIS RUN	1579781004
PA	MCKEEN	WHITETAIL PLANT	1579782001
PA	WARREN	GRUNDER RUN PLANT	2781270001

PA	WASHINGTON	HOUSTON PLANT	3226773002
PA	MCKEAN	LAFAYETTE	3534710001
PA	WASHINGTON	STEWART	4230823002
PA	WASHINGTON	ROBINHILL PLANT	4230823003
TN	HAWKINS	ROGERSVILLE CRYO PLANT	4516131001
TX	GAINES	SSAU CO2	0008000002
TX	MIDLAND	BRADFORD RANCH	004900A003
TX	CROCKETT	OZONA	004900A017
TX	ECTOR	HEADLEE DEVONIAN	004900A028
TX	VAN ZANDT	VAN	004900M002
TX	ANDREWS	DOLLARHIDE	004900U001
TX	BORDEN	HANOVER REINECKE	004900U002
TX	YOUNG	INDIAN MOUND	0072270001
TX	CRANE	CRANE	0208250003
TX	TERRY	MALLET CO2	0231704001
TX	YOAKUM	WASSON	0231704002
TX	YOAKUM	DENVER CO2	0231704003
TX	TERRY	SLAUGHTER	0231704004
TX	TERRY	WILLARD	0231704006
TX	SCURRY	SALT CREEK	0231704007
TX	GAINES	WPMT NGL GAS CAP PLANT	0231704009
TX	CRANE	BLOCK 31	023170C002
TX	UPTON	MIDKIFF BENEDUM MIDDLE CONCHO	0285951021
TX	HEMPHILL	HEMPHILL	062595C014
TX	MOORE	SUNRAY	062595C015
TX	CLAY	BRIDWELL RIVER RANCH	0655350001
TX	EASTLAND	DESDEMONA	0835311001
TX	GRAY	MCLEAN PLANT	0869570003
TX	SHELBY	JOAQUIN PLANT	0903751009
TX	SHELBY	STOCKMAN PLANT	0903751010
TX	REEVES	JOHNSON STATE	0957681003
TX	HOOD	COWTOWN/CORVETTE	0994641001
TX	HUTCHINSON	PANTEX	1115470045
TX	COLORADO	HOUSTON CENTRAL	1153401001
TX	MONTAGUE	SAINT JO	1153404001
TX	CRANE	CORDONA LAKE	1209250039
TX	PARKER	SILVER CREEK PLANT	1210870003
TX	PARKER	GOFORTH	1210874015
TX	PARKER	AZLE	1210874020
TX	LAVACA	WILCOX	1320320007
TX	ECTOR	ROBERTS RANCH	1320320011
TX	JEFFERSON	CIPCO SUPERSYSTEM	1320320012
TX	UPTON	PEGASUS	1320320018
TX	BROOKS	LA GLORIA	1320320023
TX	CROCKETT	OZONA	1320320033
TX	NUECES	GULF PLAINS	1320320034
TX	PANOLA	EAST TEXAS	1320320036
TX	SUTTON	SONORA	1320320046
TX	CROCKETT	SW OZONA	1320320048
TX	ANDREWS	FULLERTON	1320320059
TX	ECTOR	GOLDSMITH	1320320060
TX	GRAYSON	PANHANDLE	1320320062
TX	MIDLAND	SPRABERRY	1320320063
TX	FAYETTE	AUSTIN GIDDINGS	1320320064
TX	HOOD	TOLAR	1320320080
TX	LIVE OAK	THREE RIVERS	1320322001

TX	WISE	BRIDGEPORT	1379050005
TX	JOHNSON	WEST JOHNSON COUNTY PLANT	1379050008
TX	JASPER	BROOKELAND	1519771002
TX	HEMPHILL	ARRINGTON	1519772010
TX	HEMPHILL	CANADIAN 143	1519772011
TX	GRAY	GRAY COUNTY	1519772012
TX	GRAY	LEFORS	1519772019
TX	CARSON	CARGRAY	1519772022
TX	ROBERTS	RED DEER	1519773001
TX	AUSTIN	BLEIBLERVILLE	1519774001
TX	RUSK	REKLAW	1519774002
TX	HARDEMAN	CONLEY	1541850001
TX	CASS	BRYANS MILL	1609450009
TX	CASS	EAST TEXAS	1609452001
TX	RUSK	HENDERSON	1609452002
TX	GREGG	LONGVIEW	1609452010
TX	HEMPHILL	HOBART CRYO PLANT	1609454002
TX	HEMPHILL	HOBART RANCH A	1609454003
TX	WHEELER	ZYBACH	1609454005
TX	ROBERTS	OSBOURNE PLANT	1609454006
TX	WHEELER	HIDETOWN PLANT	1609454007
TX	WHEELER	ALLISON PLANT	1609454008
TX	PALO PINTO	LONE CAMP	1609457003
TX	ERATH	HUCKABAY	1609457004
TX	PALO PINTO	GORDON	1609457011
TX	PARKER	SPRINGTOWN	1609457012
TX	HENDERSON	TRINIDAD	1609457013
TX	PALO PINTO	BARTON CHAPEL	1609457016
TX	PARKER	WEATHERFORD	1609457017
TX	ARCHER	LONGHORN	1611072007
TX	WOOD	HAINESVILLE	1614950003
TX	FAYETTE	LA GRANGE	1616071001
TX	MCMULLEN	MCMULLEN	1616072001
TX	JOHNSON	GODLEY	1616073001
TX	NUECES	SHOUP	1622244004
TX	STARR	DELMITA	1622244005
TX	HIDALGO	GILMORE	1622244006
TX	BEXAR	SAN MARTIN	1622244007
TX	SUTTON	SONORA	1622244008
TX	JIM HOGG	THOMPSONVILLE	1622244009
TX	DE WITT	ARMSTRONG	1622244010
TX	DUVAL	SHILLING	1622244011
TX	POLK	INDIAN SPRINGS	1622244024
TX	RUSK	DUNCAN	1622244025
TX	PANOLA	MCCORMICK	1622244026
TX	WOOD	HAWKINS	1667020013
TX	KLEBERG	KING RANCH	1667020038
TX	JACK	WORSHAM-STEED	1687281001
TX	EASTLAND	HILL-LAKE	1687282001
TX	SAN JACINTO	MERCY GAS PLANT	1848221001
TX	CALHOUN	POINT COMFORT	1849951001
TX	ROBERTS	INDIAN CREEK	1909833001
TX	GREGG	LONGVIEW	1976560001
TX	SMITH	CHAPEL HILL	1976560003
TX	RUSK	PRICE	2358600001
TX	BRAZORIA	OLD OCEAN	2372741002

TX	EASTLAND	NORWOOD PLANT	2455450002
TX	HENDERSON	FAIRWAY	2489554001
TX	MARTIN	SALE RANCH	2601101001
TX	HOWARD	EAST VEALMOOR	2601101004
TX	COKE	JAMESON	2601101007
TX	UPTON	BENEDUM II	2601104001
TX	EASTLAND	SHACKELFORD	2601105002
TX	IRION	IRION	2601105007
TX	MONTAGUE	BOWIE	2601105010
TX	CRANE	NELEH	2601105011
TX	DUVAL	CONCHO	2601105013
TX	CALDWELL	LULING	2601105022
TX	GARZA	CEDAR HILL	2601105023
TX	GALVESTON	TEXAS CITY	283905A001
TX	SCURRY	SNYDER	283905D002
TX	PECOS	YATES RR8	283905D006
TX	PANOLA	EAST TEXAS GAS PLANT	3226772001
TX	CARSON	GREY BADGER	3399540001
TX	EASTLAND	GRIMSHAW	3721420003
TX	CROCKETT	OZONA	3782101002
TX	VAN ZANDT	AVENTURA RANCH	3806970001
TX	MONTAGUE	KRIPPLE KREEK GAS PLANT	3870492001
TX	FISHER	HAMLIN	3887771003
TX	OCHILTREE	SPEARMAN	3887771005
TX	HARRISON	CROSSROADS	3887772001
TX	MOORE	FAIN	3987880002
TX	CHEROKEE	NECHES FIELD PLANT	4066630001
TX	EASTLAND	RANGER	4164820001
TX	PECOS	WAHA	4209061001
TX	HENDERSON	EUSTACE	4209061003
TX	GRAYSON	SHERMAN 234	4517026001
TX	HEMPHILL	ANTELOPE HILLS GAS PLANT	4684283003
TX	WHEELER	KELTON	4684284002
TX	MONTGOMERY	CONROE	4685151001
TX	SAN PATRICIO	GREGORY	4685151002
TX	WINKLER	KEYSTONE	4702161001
TX	PECOS	COYANOSA	4702161002
TX	UPTON	TIPPETT	4702161004
TX	CONCHO	AGARITTA	4788570001
TX	STERLING	STERLING	4916171001
TX	CRANE	SAND HILLS PLANT	4916171003
TX	WISE	CHICO	4916171006
TX	STEPHENS	SHACKELFORD 170	4916171012
TX	IRION	MERTZON	4916171017
TX	SMITH	TYLER GAS PROCESSING PLANT	5151950001
TX	WISE	SWEETWATER CREEK	5151950002
TX	HEMPHILL	HEMPHILL	5171953003
TX	SMITH	SHAMBURGER	5205950003
TX	WICHITA	ELECTRA	5278570001
TX	JACK	MARKLEY	5289550001
TX	HARRISON	WASKOM	5341360001
TX	MATAGORDA	MARKHAM PROCESSING PLANT	5471316007
TX	MADISON	OSR-HALLIDAY	5533660001
UT	UINTAH	CHIPETA	0179556001
UT	DUCHESNE	BERRY PLANT	0490560001
UT	DUCHESNE	ALTAMONT	073275E013

UT	SUMMIT	PINEVIEW	0992650003
UT	GRAND	CISCO DOME	1578901001
UT	GRAND	HARLEY DOME	1616074003
UT	DUCHESNE	MONUMENT BUTTE GAS PLANT	3625751001
UT	DUCHESNE	PLEASANT VALLEY	3625751002
UT	GRAND	LISBON 28	3996610002
UT	UINTAH	RED WASH	4111820001
UT	CARBON	PRICE DEW POINT	4111821001
UT	DAGGETT	KASTLER DEW POINT PLANT	4111821003
UT	CARBON	RAPTOR	4111821004
UT	CARBON	PRICE CHILLER	4111821005
UT	SAN JUAN	ANETH	4230761001
WV	LOGAN	HOLDEN	0957680002
WV	MINGO	KERMIT	0957680003
WV	LOGAN	SMOKEHOUSE	0957681002
WV	WETZEL	HASTINGS BY-PRODUCTS PLANT	1426461002
WV	LEWIS	COPLEY RUN	1426461004
WV	POCAHONTAS	WEST UNION	1426461008
WV	PUTNAM	HURRICANE	2498130001
WV	KANAWHA	COBB	3226770001
WV	WAYNE	KENOVA NGL EXTRA	3226770002
WY	UINTA	CARTER CREEK	004900A009
WY	WESTON	NEWCASTLE	0365000009
WY	CAMPBELL	HILIGHT COMPLEX	0365000019
WY	SWEETWATER	PATRICK DRAW	0365000047
WY	SWEETWATER	GRANGER	0365001002
WY	PARK	BBFU	0436390001
WY	SWEETWATER	WAMSUTTER	062595C010
WY	CARBON	RAWLINS STATION	073275F003
WY	PARK	LITTLE BUFFALO BASIN	0992650004
WY	WASHAKIE	WORLAND	1379050001
WY	FREMONT	BEAVER CREEK	1379052007
WY	FREMONT	PHOSPHORIA	1379052008
WY	FREMONT	PAVILLION PLANT	1609562008
WY	PARK	ELK BASIN	1609681001
WY	LINCOLN	PIONEER CRYOGENIC	1622244019
WY	PARK	SILVERTIP	1793680001
WY	LARAMIE	SILO	1859440001
WY	WASHAKIE	WORLAND	2372550002
WY	NATRONA	CASPER	2839053003
WY	CONVERSE	DOUGLAS	2839053005
WY	NATRONA	AUSTIN CREEK	3006641001
WY	PARK	OREGON BASIN	3237740001
WY	SWEETWATER	BAIROIL	3356430004
WY	CONVERSE	SAGE CREEK	3356430006
WY	UINTA	ANSCHUTZ RANCH EAST UNIT	3356430007
WY	UINTA	PAINTER COMPLEX	3356430012
WY	SWEETWATER	KANDA DEW POINT	4111821006
WY	SWEETWATER	BLACKSFORK	4111823003
WY	SWEETWATER	VERMILLION	4111823004
WY	SWEETWATER	EMIGRANT TRAIL	4111823005
WY	PARK	YU BENCH	4410550002
WY	SWEETWATER	ECHO SPRINGS	5471316001
WY	LINCOLN	OPAL	5471316005
WY	PARK	SUGARLOAF	5501900001