**Reformulated Gasoline and Anti-Dumping Batch Report (RFG0302): Instructions for Completing**

**Who must report**

* Any refiner or importer that produces or imports any reformulated gasoline, RBOB, conventional gasoline, or CBOB (collectively referred to as “gasoline”) shall submit reports to EPA for each refinery at which such gasoline was produced and for all such gasoline imported by each importer. A separate batch report must be submitted for each batch of gasoline produced or imported during the averaging period.

**Reporting requirements**

* **Monthly compositing vs batch samples** – Refiners and importers may report certain parameter values using monthly composite testing while other parameters must be reported using batch by batch sampling. 40 CFR sections 80.65, 80.75, and 80.105 provide key requirements and reporting information (available at: <http://www.ecfr.gov/cgi-bin/text-idx?c=ecfr&sid=35945753f63f210281462aa6a1355847&tpl=/ecfrbrowse/Title40/40cfr80_main_02.tpl>).
* **Required fields and NA values** – Certain report fields or parameters may be specific to select product types. If a report field does not apply to the reported batch, enter the value “NA”. Do not leave the field blank.

**Reporting deadlines for refiners and importers**

* **RFG or RBOB** - Refiners or importers shall report on all reformulated gasoline or RBOB batches produced or imported during the following time periods:

|  |  |  |
| --- | --- | --- |
| Production Calendar Quarter | Time Period Covered | Quarterly Report Deadline |
| Quarter 1 | January 1 – March 31 | June 1 |
| Quarter 2 | April 1 – June 30 | September 1 |
| Quarter 3 | July 1 – September 30 | December 1 |
| Quarter 4 | October 1 – December 31 | March 31 |

* **Conventional Gasoline or CBOB** - refiners or importers shall report on all conventional gasoline by March 31st each year for the prior calendar year averaging period.

**Reports submitted by independent laboratories**

* For each compliance year beginning with the 2014 compliance year, a single annual report for calendar year January through December may be submitted by the following March 31.

**How to submit reports**

* EPA maintains report templates, electronic submission procedures and additional support options at <http://www.epa.gov/otaq/fuels/reporting/cdx.htm>**.**

**Field Instructions**

| Field No. | Field Name | Units | Field Formats, Codes & Special Instructions |
| --- | --- | --- | --- |
| 1 | Report Form ID |  | **AAAAAA**; *Character*.Enter **RFG0302** |
| 2 | Report Type |  | **A**; *Character*. Specify if the data submitted in this report is original or if it is being resubmitted. Submit only one original report; any corrections or updates should be marked as a resubmission.**O** = Original**R** = Resubmission |
| 3 | CBI |  | **A**; *Character*. Specify if the data contained within the report is claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B:**Y** = Confidential Business Information**N** = Non-Confidential Business Information |
| 4 | Report Date |  | **MM/DD/YYYY**; *Character*. Enter the date the original or resubmitted report is created. |
| 5 | Averaging/Compliance Period |  | **YYYY**; *Character*. Enter the averaging/compliance year the report covers. |
| 6 | Reporter ID |  | **AAAA**; *Character*. Enter the EPA-assigned four-character ID of the submitter. This may be the company itself or a third party, such as an independent lab. |
| 7 | Company ID |  | **AAAA**; *Character*. Enter the EPA assigned four-character ID for the refiner or importer that produced or imported the batch of gasoline. |
| 8 | Facility ID |  | **AAAAA**; *Character*. Enter EPA-assigned five-character ID for the facility. Include leading zeros as needed. |
| 9 | Batch Number |  | **AAAAAA**; *Character*. The facility-assigned six digitnumber identifying the gasoline batch this report describes. This six digit batch number must form a unique identifier when combined with company ID, facility and year (e.g., 4321-54321-14-000001, 4321-54321-14-000002, etc.), as described in 40 CFR 80.65(d)(3). Please include leading zeros where applicable. |
| 10 | Butane or Pentane Batch Number with company ID and facility ID |  | **AAAA-AAAAA-YY-AAAAAA;** *Character*. The butane or pentane assigned batch number identifying the butane or pentane from the production company and facility. The first four digits are the butane/pentane production company’s ID number, followed by the five digit facility ID, year produced, and then the six-digit batch number.If the product type does not include pentane or butane, enter “NA”. |
| 11 | Volume Type |  | **AAA**; *Character*. Enter the one appropriate volume type code from the following list. There are two cases where it is acceptable to report a negative batch volume if the batch is either Previously Certified Gasoline (PCG) or if the batch was previously reported and has been subsequently exported (EXP).**POS** = Any positive batch volume**PCG** = Previously Certified Gasoline – negative volume**EXP** = Exported Batch – negative volume |
| 12 | Batch Volume | Gallons | + **999999999**; *Number.* Production volume of the reported batch of gasoline. |
| 13 | Butane or Pentane Batch Volume | Gallons | + **999999999**; *Number.* If butane or pentane is blended with the production batch volume, report only the volume of the butane or pentane BEFORE blending with the production batch volume. If the batch does not include butane or pentane, report “NA”. |
| 14 | Production Date |  | **MM/DD/YYYY**; *Character*. Date the reported batch was produced or imported. |
| ## | Date PCG Batch Received |  | **MM/DD/YYY;** *Character***.** If the batch volume type is PCG, enter the date the batch was received. If the volume type is not PCG, enter “N/A”. |
| 15 | Product Type |  | **AA**; *Character*. Enter the one appropriate productdescription code from the following list.For reformulated gasoline:**RG** = Reformulated Gas**RO** = RBOB any oxygenate**RE** = RBOB ethers only**RS** = RBOB Refiner Specified**BC** = commercial grade butane blended with RFG/RBOB**BN** = non-commercial grade butane blended with RFG/RBOB**PC** = commercial grade pentane blended with RFG/RBOB**PN** = non-commercial grade pentane blended with RFG/RBOBFor conventional gasoline:**CG** = Conventional Gasoline**OB** = Conventional Gasoline (Oxygen Backout)**CB** = Conventional Blendstock which becomes conventional gasoline solely upon addition of oxygenate**EE** = Conventional Blendstock (EEP Report)**OE** = Both OB & EE**GT** = Gasoline Treated as Blendstock (GTAB)**BX** = commercial grade butane blended with CG**BY** = non-commercial grade butane blended with CG**PX** = commercial grade pentane blended with CG**PY** = non-commercial grade pentane blended with CG |
| 16 | Batch Grade |  | **AA**; *Character*. Enter the one appropriate batch gradecode from the following list.**RG** = Regular**MG** = Mid Grade**PG** = Premium**MX** = Mix of Grades |
| 17 | Lab Waiver |  | **A**; *Character*. *For RFG or RBOB only*. Indicate whether or not the batch was produced at a facility that has been waived from independent lab testing.**Y** = Yes**N** = No |
| 18 | Independent Lab Analysis Requirement |  | **A;** *Character. For RFG or RBOB only.* Indicate whether or not the batch was selected for independent lab analysis under 80.65(f)(1).**Y** = Yes**N** = No |
| 19 | VOC Control |  | **AA**; *Character*.**VN** = Not VOC Controlled (or CG Winter)**V1** = VOC Region 1 (or CG Summer Southern)**V2** = VOC Region 2 (or CG Summer Northern)**V3** = Adjusted VOC (Region 2 only)  |
| 20 | Oxygen | weight % | **99.99**; *Number.* |
| 21 | Oxygen Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 22 | Sulfur | ppm | **9999**; *Number.* |
| 23 | Sulfur Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 24 | Aromatics | volume % | **99.9**; *Number.* |
| 25 | Aromatics Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 26 | Olefins | volume % | **99.9**; *Number.* |
| 27 | Olefins Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 28 | Benzene | volume % | **9.99**; *Number.* |
| 29 | Benzene Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 30 | Methanol | volume % | **999.99**; *Number.* |
| 31 | Methanol Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 32 | MTBE | volume % | **999.99**; *Number.* |
| 33 | MTBE Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 34 | Ethanol | volume % | **999.99**; *Number.* |
| 35 | Ethanol Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 36 | ETBE | volume % | **999.99**; *Number.* |
| 37 | ETBE Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 38 | TAME | volume % | **999.99**; *Number.* |
| 39 | TAME Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 40 | t-Butanol | volume % | **999.99**; *Number.* |
| 41 | t-Butanol Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 42 | RVP | psi | **99.99**; *Number.* |
| 43 | RVP Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 44 | T50 | Fahrenheit | **999.9**; *Number.*Enter the temperature in fahrenheit |
| 45 | T50 Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 46 | T90 | Fahrenheit | **999.9**; *Number.*Enter the temperature in fahrenheit |
| 47 | T90 Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 48 | E200 | volume % | **999.9**; *Number.* |
| 49 | E200 Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 50 | E300 | volume % | **999.9**; *Number.* |
| 51 | E300 Parameter Test Method |  | Identify test method used to measure parameter. If ASTM, list the ASTM test method title. Or if citing an EPA approved test method under PBMS, provide the descriptive title name. |
| 52 | Toxics |  | **± 99.9**; *Number. Report for Small Refiners and Small Volume Refineries on RFG and RBOB batches only.*Percent reduction from baseline. |
| 53 | VOCs |  | **± 99.9**; *Number. Report for VOC-controlled RFG and**RBOB only.* Percent reduction from baseline. |
| 54 | Exhaust ToxicsEmissions |  | **± 999.99**; *Number. Report for Small Refiners and Small Volume Refineries on conventional gasoline and blendstock only.* |

***Fields Dropped from Report (For track changes purpose only, will not be in final version)***

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| --- | --- | --- | --- |
| Field No. | Field Name | Units | Field Formats, Codes & Special Instructions |
|  | Registered GPA |  | A; Character. For registered Geographic Phase-In Area(GPA) Gasoline Refiners and Importers only. During the2004, 2005 and 2006 averaging periods only. Does thisreport reflect information for GPA gasoline? Enter“Yes” for GPA gas, enter “No” for non-GPA gas. Leaveblank if you are not a registered GPA refiner or importer,or the averaging period is outside the duration of the GPAprogram.Y: Yes, GPA Gasoline ReportN: No, non-GPA Gasoline Report |
|  | API Gravity |  | 999.9; Number. |
|  | NOx |  | **± 99.9**; *Number. Report for RFG and RBOB only.*Percent reduction from baseline. |
|  | NOx Emissions |  | **± 9999.9**; *Number. Report for conventional gasoline and blendstock only.* |
|  | NOx EmissionsOxygen Backout |  | **± 9999.9**; *Number. Report for conventional gasoline and blendstock where oxygen has been backed out only.* |

**Electronic Submission Sample Record:**

[Placeholder]

Paperwork Reduction Act Statement

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