

Applicants: Pennsylvania Electric Company.

Description: Amendment to July 31, 2015 Application of Pennsylvania Electric Company for Authorization under Section 204(a) of the Federal Power Act to Issue Short-Term Debt Securities.

Filed Date: 10/9/15.

Accession Number: 20151009–5293.

Comments Due: 5 p.m. ET 10/30/15.

Docket Numbers: ES15–44–000.

Applicants: Metropolitan Edison Company.

Description: Amendment to July 31, 2015 Application of Metropolitan Edison Company for Authorization under Section 204(a) of the Federal Power Act to Issue Short-Term Debt Securities.

Filed Date: 10/9/15.

Accession Number: 20151009–5292.

Comments Due: 5 p.m. ET 10/30/15.

Docket Numbers: ES15–45–000.

Applicants: West Penn Power Company.

Description: Amendment to July 31, 2015 Application of West Penn Power Company for Authorization under Section 204(a) of the Federal Power Act to Issue Short-Term Debt Securities.

Filed Date: 10/9/15.

Accession Number: 20151009–5290.

Comments Due: 5 p.m. ET 10/30/15.

Docket Numbers: ES15–46–000.

Applicants: Monongahela Power Company.

Description: Amendment to July 31, 2015 Application of Monongahela Power Company for Authorization under Section 204(a) of the Federal Power Act to Issue Short-Term Debt Securities.

Filed Date: 10/9/15.

Accession Number: 20151009–5288.

Comments Due: 5 p.m. ET 10/30/15.

Docket Numbers: ES15–47–000.

Applicants: The Potomac Edison Company.

Description: Amendment to July 31, 2015 Application of The Potomac Edison Power Company for Authorization under Section 204(a) of the Federal Power Act to Issue Short-Term Debt Securities.

Filed Date: 10/9/15.

Accession Number: 20151009–5287.

Comments Due: 5 p.m. ET 10/30/15.

Docket Numbers: ES15–48–000.

Applicants: Trans-Allegheny Interstate Line Company.

Description: Amendment to July 31, 2015 Application of Trans-Allegheny Interstate Line Company for Authorization under Section 204(a) of the Federal Power Act to Issue Short-Term Debt Securities.

Filed Date: 10/9/15.

Accession Number: 20151009–5284.

Comments Due: 5 p.m. ET 10/30/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 13, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–26704 Filed 10–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16–72–000]

San Gorgonio Westwinds II—Windustries, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of San Gorgonio Westwinds II—Windustries, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and

assumptions of liability, is November 3, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 14, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–26716 Filed 10–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC15–11–000]

Commission Information Collection Activities (FERC–914); Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection (FERC–914, Cogeneration and Small Power Production—Tariff Filings) to the Office of Management and Budget (OMB) for review of the information

collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (80 FR 46257, 8/4/2015) requesting public comments. The Commission received no comments on the FERC-914 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by November 20, 2015.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0231, should be sent via email to the Office of Information and Regulatory Affairs: *oir_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC15-11-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at *ferconlinesupport@ferc.gov*, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket

may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov*, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-914, Cogeneration and Small Power Production—Tariff Filings.
OMB Control No.: 1902-0231
Type of Request: Three-year extension of the FERC-914 information collection requirements with no changes to the reporting requirements.

Abstract: Section 205(c) of the Federal Power Act (FPA) requires that every public utility have all of its jurisdictional rates and tariffs on file with the Commission and make them available for public inspection, within such time and in such form as the Commission may designate. Section 205(d) of the FPA requires that every public utility must provide notice to the Commission and the public of any changes to its jurisdictional rates and tariffs, file such changes with the Commission, and make them available for public inspection, in such manner as directed by the Commission. In addition, FPA section 206 requires the Commission, upon complaint or its own motion, to modify existing rates or services that are found to be unjust, unreasonable, unduly discriminatory or preferential. FPA section 207 requires the Commission upon complaint by a state commission and a finding of insufficient interstate service, to order the rendering of adequate interstate service by public utilities, the rates for which would be filed in accordance with FPA sections 205 and 206.

In Orders Nos. 671 and 671-A¹, the Commission revised its regulations that govern qualifying small power production and cogeneration facilities. Among other things, the Commission

eliminated certain exemptions from rate regulation that were previously available to qualifying facilities (QFs). New qualifying facilities may need to make tariff filings if they do not meet the new exemption requirements.

FERC implemented the Congressional mandate of the Energy Policy Act of 2005 (EPAct 2005) to establish criteria for new qualifying cogeneration facilities by: (1) Amending the exemptions available to qualifying facilities from the FPA and from PUHCA [resulting in the burden imposed by FERC-914, the subject of this statement]; (2) ensuring that these facilities are using their thermal output in a productive and beneficial manner; that the electrical, thermal, chemical and mechanical output of new qualifying cogeneration facilities is used fundamentally for industrial, commercial, residential or industrial purposes; and there is continuing progress in the development of efficient electric energy generating technology; (3) amending the FERC Form 556² to reflect the criteria for new qualifying cogeneration facilities; and (4) eliminating ownership limitations for qualifying cogeneration and small power production facilities. The Commission satisfied the statutory mandate and its continuing obligation to review its policies encouraging cogeneration and small power production, energy conservation, efficient use of facilities and resources by electric utilities, and equitable rates for energy customers.

Type of Respondents: New qualifying facilities and small power producers that do not meet Commission exemption criteria.

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden for the information collection as:

FERC-914: COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁴	Total annual burden hours & total annual cost	Cost per Respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)+(1)
FPA Section 205 Filings	35	1	35	183 \$13,176	6,405 \$461,160	\$13,176
Electric Quarterly Reports (initial)	0	0	0	230 \$16,560	0 \$0	\$0

¹ Revised Regulations Governing Small Power Production and Cogeneration Facilities, Order No. 671, 71 FR 7852 (2/15/2006), FERC Stats. & Regs. ¶ 31,203 (2006); and Revised Regulations Governing Small Power Production and Cogeneration Facilities, Order 671-A, 71 FR 30585 (5/30/2006), in Docket No. RM05-36.

² The FERC-556 is cleared separately as OMB Control No. 1902-0075 and is not a subject of this notice.

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

FERC-914: COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS—Continued

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁴	Total annual burden hours & total annual cost	Cost per Respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
Electric Quarterly Reports (later)	35	4	140	6 \$432	840 \$60,480	\$1,728
Change of Status	10	1	10	3 \$216	30 \$2,160	\$216
TOTAL		185		7,725	\$523,800	\$15,120

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 15, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-26727 Filed 10-20-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14701-000]

Empire State Hydro 301, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 20, 2015, Empire State Hydro 301, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Diamond Mills Hydroelectric Project (Diamond Mills Project or project) to be located at the existing Diamond Mills Dam on Esopus Creek in Saugerties, Ulster County, New York. The sole purpose of a preliminary

⁴ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$72.00 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary of \$149,489/year.

permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An 140-acre impoundment with a normal volume of 826 acre-feet; (2) an existing 350-foot-long, 32-foot-high concrete gravity dam with a spillway length of 340 feet; (3) an existing 30-foot-long, 9-foot-high auxiliary spillway; (4) an existing 10-foot-long, 6-foot-diameter penstock; (5) two new 750-kilowatt turbines; (6) a new 50-foot-long, 30-foot-wide powerhouse; (7) a new 300-foot-long, 12.7-kilovolt transmission line; and (8) appurtenant facilities. The estimated annual generation of the Diamond Mills Project would be 5,300 megawatt-hours.

Applicant Contact: Mr. Mark Boumansour, Empire State Hydro 301, LLC, c/o Gravity Renewables, Inc., 1401 Walnut Street, Suite 220, Boulder, CO 80302; phone: (303) 440-3378.

FERC Contact: Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14701-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14701) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 15, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-26729 Filed 10-20-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16-6-000.

Applicants: Noble Altona Windpark, LLC, Noble Bliss Windpark, LLC, Noble Clinton Windpark I, LLC, Noble Ellenburg Windpark, LLC, Noble Chateaugay Windpark, LLC, Noble Great Plains Windpark, LLC, Noble Wethersfield Windpark, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, and Expedited Consideration of Noble Altona Windpark, LLC, et al.

Filed Date: 10/8/15.

Accession Number: 20151008-5174.

Comments Due: 5 p.m. ET 10/29/15.

Docket Numbers: EC16-7-000.