

Dated: June 16, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-15232 Filed 6-19-15; 8:45 am]

BILLING CODE 6717-0-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR15-37-000.

*Applicants:* Bay Gas Storage Company, Ltd.

*Description:* Submits tariff filing per 284.123(b)(2) + (g): Petition for Approval of Rates 6.8.15 to be effective 6/8/2015 Filing Type: 1310.

*Filed Date:* 6/8/15.

*Accession Number:* 20150608-5133.

*Comments Due:* 5 p.m. ET 6/29/15.  
*284.123(g) Protests Due:* 5 p.m. ET 8/7/15.

*Docket Numbers:* RP15-1055-000.

*Applicants:* Dominion Transmission, Inc.

*Description:* § 4(d) rate filing per 154.204: DTI—Dekaflow Transition to be effective 7/11/2015.

*Filed Date:* 6/10/15.

*Accession Number:* 20150610-5236.

*Comments Due:* 5 p.m. ET 6/22/15.

*Docket Numbers:* RP15-1056-000.

*Applicants:* Dominion Cove Point LNG, LP.

*Description:* § 4(d) rate filing per 154.204: DCP—Dekaflow Transition to be effective 7/11/2015.

*Filed Date:* 6/10/15.

*Accession Number:* 20150610-5244.

*Comments Due:* 5 p.m. ET 6/22/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 11, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-15234 Filed 6-19-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC15-3-000]

#### Commission Information Collection Activities, (FERC-567 and FERC-587), Comment Request

**AGENCY:** Federal Energy Regulatory Commission, Energy.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting these information collections [FERC-567 (Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity) and FERC-587 (Land Description (Public Land States/Non-Public Land States [Rectangular or Non-Rectangular Survey System Lands in Public Land States])] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (80 FR 19308, 4/10/2015) requesting public comments. The Commission received no comments on neither the FERC-567 nor FERC-587 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by July 22, 2015.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0005 (FERC-567) and 1902-0145 (FERC-587) should be sent via email to the Office of Information and Regulatory Affairs: [oira\\_submission@omb.gov](mailto:oira_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC15-3-000, by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Type of Request:* Three-year extension of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

*Comments:* Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

#### FERC-567, [Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity]

OMB Control No.: 1902-0005.

*Abstract:* The Commission uses the information from the FERC-567 to obtain accurate data on pipeline facilities and the peak capacity of these facilities. Additionally, the Commission validates the need for new facilities proposed by pipelines in certificate applications. By modeling an applicant's pipeline system, Commission staff utilizes the FERC-567

data to determine configuration and location of installed pipeline facilities; verify and determine the receipt and delivery points between shippers, producers and pipeline companies; determine the location of receipt and delivery points and emergency interconnections on a pipeline system; determine the location of pipeline segments, laterals and compressor stations on a pipeline system; verify pipeline segment lengths and pipeline diameters; justify the maximum allowable operating pressures and suction and discharge pressures at

compressor stations; verify the installed horsepower and volumes compressed at each compressor station; determine the existing shippers and producers currently using each pipeline company; verify peak capacity on the system; and develop and evaluate alternatives to the proposed facilities as a means to mitigate environmental impact of new pipeline construction.

18 Code of Federal Regulations (CFR) 260.8(a) requires each major natural gas pipeline with a system delivery capacity exceeding 100,000 Mcf<sup>1</sup> per day to submit by June 1 of each year, diagrams reflecting operating conditions on the

pipeline's main transmission system during the previous 12 months ended December 31. These physical/engineering data are not included as part of any other data collection requirement.

*Type of Respondent:* Applicants proposing hydropower projects on (or changes to existing projects located within) lands owned by the United States.

*Estimate of Annual Burden:* The Commission estimates the annual public reporting burden for the information collection as:

**FERC-567—GAS PIPELINE CERTIFICATES: ANNUAL REPORTS OF SYSTEM FLOW DIAGRAMS AND SYSTEM CAPACITY**

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours and cost per response <sup>2</sup> (4)	Total annual burden hours and total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)÷(1)
FERC-567 Applicants .....	93	1	93	3 \$216	279 \$20,088	\$216

**FERC-587, [Land Description (Public Land States/Non-Public Land States [Rectangular or Non-Rectangular Survey System Lands in Public Land States])]**

*OMB Control No.:* 1902-0145.

*Abstract:* The Commission requires the FERC-587 information collection to satisfy the requirements of section 24 of the Federal Power Act (FPA). The Federal Power Act grants the Commission authority to issue licenses for the development and improvement of navigation and for the development, transmission, and utilization of power across, along, from or in any of the steams or other bodies of water over which Congress has jurisdiction.<sup>3</sup> The

Electric Consumers Protection Act (ECPA) amends the FPA to allow the Commission the responsibility of issuing licenses for nonfederal hydroelectric plants.<sup>4</sup> section 24 of the FPA requires that applicants proposing hydropower projects on (or changes to existing projects located within) lands owned by the United States to provide a description of the applicable U.S. land. Additionally, the FPA requires the notification of the Commission and Secretary of the Interior of the hydropower proposal. FERC-587 consolidates the information required and identifies hydropower project boundary maps associated with the applicable U.S. land.

The information consolidated by the Form No. 587 verifies the accuracy of the information provided for the FERC-587 to the Bureau of Land Management (BLM) and the Department of the Interior (DOI). Moreover, this information ensures that U.S. lands can be reserved as hydropower sites and withdrawn from other uses.

*Type of Respondent:* Applicants proposing hydropower projects on (or changes to existing projects located within) lands owned by the United States.

*Estimate of Annual Burden:* The Commission estimates the annual public reporting burden for the information collection as:

**FERC-587—LAND DESCRIPTION (PUBLIC LAND STATES/NON-PUBLIC LAND STATES [RECTANGULAR OR NON-RECTANGULAR SURVEY SYSTEM LANDS IN PUBLIC LAND STATES])**

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours and cost per response <sup>2</sup> (4)	Total annual burden hours and total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)÷(1)
Hydropower Project Applicants .....	137	1	137	1 \$72	137 \$9,864	\$72

<sup>1</sup> "Mcf" is an abbreviation denoting a thousand cubic feet of natural gas.

<sup>2</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours

per Response \* \$72 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary. Subject matter experts found that industry employment costs closely resemble

FERC's regarding the FERC-567 information collection.

<sup>3</sup> 16 U.S.C. Section 797d (2010)

<sup>4</sup> Public Law 99-495, 100 Stat. 1243 (1996)

Dated: June 16, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-15233 Filed 6-19-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice Of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15-96-000.

*Applicants:* 87RL 8me LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of 87RL 8me LLC.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5089.

*Comments Due:* 5 p.m. ET 7/7/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15-520-001.

*Applicants:* Deseret Generation & Transmission Co-operative, Inc.

*Description:* Compliance filing per 35: Compliance Filing to May 18 Order to be effective 2/2/2015.

*Filed Date:* 6/16/15

*Accession Number:* 20150616-5154.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-528-001.

*Applicants:* Golden Spread Electric Cooperative, Inc.

*Description:* Compliance filing per 35: OATT Order No. 676-H Second Compliance Filing to be effective 5/15/2015.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5269.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-1541-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing per 35: 2015-06-16 SA 764 Compliance ATC-Wisconsin Electric Bill of Sales to be effective N/A.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5145.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-1920-000.

*Applicants:* MATL LLP.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Attachment L Creditworthiness Filing to be effective 6/16/2015.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5001.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-1921-000.

*Applicants:* Southern California Edison Company.

*Description:* Tariff Withdrawal per 35.15: Notices of Cancellation LGIA and Distribution Service Agmt Daggett Ridge to be effective 8/31/2013.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5007.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-1924-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Bylaws Revision for Board of Directors Expansion to be effective 8/15/2015.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5155.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-1925-000.

*Applicants:* Breckinridge Wind Project, LLC.

*Description:* Baseline eTariff Filing per 35.1: Breckinridge Wind Project, LLC Market-Based Rate Application to be effective 8/1/2015.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5195.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-1926-000.

*Applicants:* Innoventive Power LLC.  
*Description:* Request of Innoventive Power LLC for Limited Tariff Waiver on an Expedited Basis.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5213.

*Comments Due:* 5 p.m. ET 6/26/15.

*Docket Numbers:* ER15-1927-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Withdrawal per 35.15: Notice of Cancellation of Interconnection Service Agreement to be effective 7/8/2015.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5215.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-1928-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2015-06-16 SA 1564 NSP-NSP 2nd Rev. GIA (G237/J320) to be effective 6/17/2015.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5234.

*Comments Due:* 5 p.m. ET 7/7/15.

*Docket Numbers:* ER15-1929-000.

*Applicants:* Louisville Gas and Electric Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Revised Att M LGIP to be effective 8/17/2015.

*Filed Date:* 6/16/15.

*Accession Number:* 20150616-5235.

*Comments Due:* 5 p.m. ET 7/7/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: June 16, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-15231 Filed 6-19-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-2489-005; ER12-726-004; ER12-2639-003; ER11-3620-007; ER11-2882-008; ER10-2432-007; ER10-2435-007; ER10-2440-007; ER10-2442-007; ER10-2444-007; ER10-2446-007; ER10-2449-007; ER12-1431-005; ER12-1434-005; ER12-1432-005; ER12-1435-005; ER13-2102-003; ER12-2510-004; ER12-2511-004; ER12-2512-004; ER12-2513-004; ER13-2308-002; ER14-1439-002; ER14-1656-004; ER15-1019-001; ER10-2628-002; ER11-3959-004.

*Applicants:* Hatchet Ridge Wind, LLC, Spring Valley Wind LLC, Ocotillo Express LLC, Lyonsdale Biomass, LLC, ReEnergy Sterling CT Limited Partnership, Bayonne Plant Holding, L.L.C., Camden Plant Holding, L.L.C., Dartmouth Power Associates Limited Partnership, Elmwood Park Power, LLC, Newark Bay Cogeneration Partnership, L.P, Pedricktown Cogeneration Company LP, York Generation Company LLC, ReEnergy Ashland LLC, ReEnergy Fort Fairfield LLC, ReEnergy Livermore Falls LLC, ReEnergy Stratton LLC, ReEnergy Black River LLC, Brandon Shores LLC, C.P. Crane LLC, H.A. Wagner LLC, Raven Power Marketing LLC, Sapphire Power Marketing LLC, TrailStone Power, LLC, CSOLAR IV West, LLC, Fowler Ridge IV Wind Farm