

DEPARTMENT OF THE INTERIOR**Bureau of Safety and Environmental Enforcement**

[Docket ID BSEE–2015–0006; OMB Control Number 1014–0023; 15XE1700DX EEEE500000 EX1SF0000.DAQ000]

**Information Collection Activities:
Pollution Prevention and Control;
Proposed Collection; Comment
Request**

ACTION: 60-Day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), BSEE is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns a renewal to the paperwork requirements in the regulations under Subpart C, *Pollution Prevention and Control*.

DATES: You must submit comments by July 21, 2015.

ADDRESSES: You may submit comments by either of the following methods listed below.

- Electronically go to <http://www.regulations.gov>. In the Search box, enter BSEE–2015–0006 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.

- Email cheryl.blundon@bsee.gov. Mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Cheryl Blundon; 45600 Woodland Road, Sterling, VA 20166. Please reference ICR 1014–0023 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT: Cheryl Blundon, Regulations and Standards Branch at (703) 787–1607 to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR 250, Subpart C, *Pollution Prevention and Control*.

OMB Control Number: 1014–0023.

Abstract: The Outer Continental Shelf (OCS) Lands Act, 43 U.S.C. 1334, authorizes the Secretary of the Interior

to prescribe rules and regulations necessary for the administration of the leasing provisions of that Act related to mineral resources on the OCS. Such rules and regulations will apply to all operations conducted under a lease, right-of-way, or a right-of-use and easement.

Section 1332(6) states that “operations in the [O]uter Continental Shelf should be conducted in a safe manner by well-trained personnel using technology, precautions, and techniques sufficient to prevent or minimize the likelihood of blowouts, loss of well control, fires, spillages, physical obstruction to other users of the waters or subsoil and seabed, or other occurrences which may cause damage to the environment or to property, or endanger life or health.” Section 1843(b) calls for “regulations requiring all materials, equipment, tools, containers, and all other items used on the Outer Continental Shelf to be properly color coded, stamped, or labeled, wherever practicable, with the owner’s identification prior to actual use.”

In addition to the general rulemaking authority of the OCSLA at 43 U.S.C. 1334, section 301(a) of the Federal Oil and Gas Royalty Management Act (FOGRMA), 30 U.S.C. 1751(a), grants authority to the Secretary to prescribe such rules and regulations as are reasonably necessary to carry out FOGRMA’s provisions. While the majority of FOGRMA is directed to royalty collection and enforcement, some provisions apply to offshore operations. For example, section 108 of FOGRMA, 30 U.S.C. 1718, grants the Secretary broad authority to inspect lease sites for the purpose of determining whether there is compliance with the mineral leasing laws. Section 109(c)(2) and (d)(1), 30 U.S.C. 1719(c)(2) and (d)(1), impose substantial civil penalties for failure to permit lawful inspections and for knowing or willful preparation or submission of false, inaccurate, or misleading reports, records, or other information. Because the Secretary has delegated some of the authority under FOGRMA to BSEE, 30 U.S.C. 1751 is included as additional authority for these requirements.

Regulations implementing these responsibilities are among those

delegated to BSEE. The regulations under 30 CFR 250, Subpart C, pertain to pollution prevention and control on the OCS and any related Notices to Lessees (NTLs) and Operators. BSEE has issued several NTLs to clarify and provide additional guidance on some aspects of the current Subpart C regulations.

We use the information collected under subpart C to ensure that:

- The lessee or operator records the location of items lost overboard to aid in recovery during site clearance activities on the lease;
- operations are conducted according to all applicable regulations, requirements, and in a safe and workmanlike manner;
- discharge or disposal of drill cuttings, sand, and other well solids, including those containing naturally occurring radioactive materials (NORM), are properly handled for the protection of OCS workers and the environment; and
- facilities are inspected daily for the prevention of pollution, and problems observed are corrected.

No questions of a sensitive nature are asked. We protect proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and DOI’s implementing regulations (43 CFR 2); and 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection*. Responses are mandatory or are required to obtain or retain a benefit.

Frequency: On occasion, annually, and as a result of situations encountered depending upon the requirement.

Description of Respondents: Potential respondents comprise Federal oil, gas, or sulphur lessees and/or operators.

Estimated Reporting and Recordkeeping Hour Burden: The currently approved annual reporting burden for this collection is 124,665 hours. In this submission, we are requesting a total of 137,955 burden hours. The following chart details the individual components and respective hour burden estimates of this ICR. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

BURDEN TABLE

Citation 30 CFR 250 Subpart C and related NTL(s)	Reporting and recordkeeping requirement *	Hour burden	Average number of annual responses	Annual burden hours
Pollution Prevention				
300(b)(1), (2)	Obtain approval to add petroleum-based substance to drilling mud system or approval for method of disposal of drill cuttings, sand, & other well solids, including those containing NORM.	Burden covered under APDs or APMs 1014-0025 or 1014-0026.		0
300(c)	Mark items that could snag or damage fishing devices	1 hour	133 markings	133
300(d)	Report and record items lost overboard	1 hour ea × 2 = 2 hours	116 reports/records ...	232
Subtotal	249 responses	365
Marine Trash and Debris Awareness/Elimination NTL				
300(a), (b)(6), (c), (d); NTL.	Submit request for training video	1 hour	106 requests	106
.....	Submit annual report to BSEE on training process and certification.	1.5 hours	212 records	318
.....	Training recordkeeping; make available upon request	3 hours	212 records	636
.....	Post placards on vessels and structures (exempt from information collection burden because BSEE is providing exact language for the trash and debris warning, similar to the "Surgeon General's Warning" exemption).	0
Subtotal	530 responses	1,060
Inspection of Facilities				
301; NTL	Inspect drilling/production facilities for pollution; maintain inspection/repair records 2 years.	22 min ea inspection × 365 days p/yr/60 mins p/hr = 134 hours. 5 mins every 3rd day (365 days p/yr/3 = 121.6 days × 5 mins p/day/60 mins p/hr) = 10.14 hours.	898 manned facilities	120,332
.....	1,596 unmanned facilities.	16,183
Subtotal	2,494 responses	136,515
300-301	General departure and alternative compliance requests not specifically covered elsewhere in subpart C regulations.	2.5 hours	6 requests	15
Subtotal	6 responses	15
Total Burden.	3,279 response	137,955

* In the future, BSEE may require electronic filing of some submissions.

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: We have identified no non-hour cost burdens for this collection.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency “. . . to provide notice . . . and otherwise consult with

members of the public and affected agencies concerning each proposed collection of information. . .”. Agencies must specifically solicit comments to:

- (a) Evaluate whether the collection is necessary or useful;
- (b) evaluate the accuracy of the burden of the proposed collection of information;
- (c) enhance the quality, usefulness, and clarity of the information to be collected; and
- (d) minimize the burden on the respondents, including the use of technology.

Agencies must also estimate the non-hour paperwork cost burdens to respondents or recordkeepers resulting

from the collection of information. Therefore, if you have other than hour burden costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. For further information on this burden, refer to 5 CFR 1320.3(b)(1) and (2), or contact the Bureau representative listed previously in this notice.

We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make

any necessary adjustments to the burden in our submission to OMB.

Public Comment Procedures: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: May 14, 2015.

Douglas W. Morris,

Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2015-12302 Filed 5-21-15; 8:45 am]

BILLING CODE 4310-VH-P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement (BSEE)

[Docket ID BSEE-2015-0008; OMB Control Number 1014-0005; 15XE1700DX EEEE500000 EX1SF0000.DAQ000]

Information Collection Activities: Relief or Reduction in Royalty Rates; Proposed Collection; Comment Request

ACTION: 60-Day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), BSEE is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns a renewal to the paperwork requirements in the regulations under *Relief or Reduction in Royalty Rates*.

DATES: You must submit comments by July 21, 2015.

ADDRESSES: You may submit comments by either of the following methods listed below.

- Electronically go to <http://www.regulations.gov>. In the Search box, enter BSEE-2015-0008 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.

- Email cheryl.blundon@bsee.gov. Mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Cheryl Blundon; 45600 Woodland Road, Sterling, VA 20166. Please reference ICR 1014-0005 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT:

Cheryl Blundon, Regulations and Standards Branch at (703) 787-1607 to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR part 203, *Relief or Reduction in Royalty Rates*.

OMB Control Number: 1014-0005.

Abstract: The Outer Continental Shelf (OCS) Lands Act, 43 U.S.C. 1337, as amended by the OCS Deep Water Royalty Relief Act (DWRRA), Public Law 104-58 and the Energy Policy Act of 2005, Public Law 109-058, gives the Secretary of the Interior (Secretary) the authority to reduce or eliminate royalty or any net profit share specified in OCS oil and gas leases to promote increased production. The DWRRA also authorized the Secretary to suspend royalties when necessary to promote development or recovery of marginal resources on producing or non-producing leases in the Gulf of Mexico (GOM) west of 87 degrees, 30 minutes West longitude.

Section 302 of the DWRRA provides that new production from a lease in existence on November 28, 1995, in a water depth of at least 200 meters, and in the GOM west of 87 degrees, 30 minutes West longitude qualifies for royalty suspension in certain situations. To grant a royalty suspension, the Secretary must determine that the new production or development would not be economic in the absence of royalty relief. The Secretary must then determine the volume of production on which no royalty would be due in order to make the new production from the lease economically viable. This determination is done on a case-by-case basis. Production from leases in the same water depth and area issued after November 28, 2000, also can qualify for royalty suspension in addition to any that may be included in their lease terms.

In addition, Federal policy and statute require us to recover the cost of services that confer special benefits to identifiable non-Federal recipients. The Independent Offices Appropriation Act (31 U.S.C. 9701), Office of Management and Budget (OMB) Circular A-25, and the Omnibus Appropriations Bill (Pub. L. 104-134, 110 Stat. 1321, April 26, 1996) authorize the Bureau of Safety and Environmental Enforcement (BSEE) to collect these fees to reimburse us for the cost to process applications or assessments.

Regulations at 30 CFR part 203 implement these statutes and policy and require respondents to pay a fee to request royalty relief. The OMB

approved the information collection burden under this collection 1014-0005. Section 203.3(a) states that, "We will specify the necessary fees for each of the types of royalty-relief applications and possible BSEE audits in a Notice to Lessees. We will periodically update the fees to reflect changes in costs, as well as provide other information necessary to administer royalty relief."

This authority and responsibility are among those delegated BSEE. The regulations at 30 CFR part 203, are the subject of this collection. This request also covers the related Notices to Lessees and Operators (NTLs) that BSEE issues to clarify, supplement, or provide additional guidance on some aspects

We use the information to make decisions on the economic viability of leases requesting a suspension or elimination of royalty or net profit share. These decisions have enormous monetary impact on both the lessee and the Federal Government. Royalty relief can lead to increased production of natural gas and oil, creating profits for lessees, and royalty and tax revenues for the Federal Government that they might not otherwise receive. We could not make an informed decision without the collection of information required by 30 CFR part 203.

No questions of a sensitive nature are asked. BSEE will protect information from respondents considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and DOI's implementing regulations (43 CFR 2) and under regulations at 30 CFR 203.61, How do I assess my chances for getting relief? and 30 CFR 250.197, Data and information to be made available to the public or for limited inspection. Responses are mandatory or are required to obtain or retain a benefit.

Frequency: On occasion or as a result of situations encountered depending upon the requirements.

Description of Respondents: Potential respondents comprise Federal oil, gas, or sulphur lessees and/or operators.

Estimated Reporting and Recordkeeping Hour Burden: The currently approved annual reporting burden for this collection is 23,329 hours and \$117,441 non-hour cost burdens. In this submission, we are requesting a total of 724 burden hours and \$27,950 non-hour cost burdens. The following chart details the individual components and respective hour burden estimates of this ICR. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.