



NORTH AMERICAN ENERGY STANDARDS BOARD

801 Travis, Suite 1675 • Houston, Texas 77002 • Phone: (713) 356-0060 • Fax: (713) 356-0067
email: naesb@naesb.org • Web Site Address: www.naesb.org

November 14, 2014
Filed Electronically

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street N.E., Room 1A
Washington, D.C. 20426

RE: Standards for Business Practices of Interstate Natural Gas Pipelines (Docket No. RM96-1 et al.)

Dear Ms. Bose:

The North American Energy Standards Board ("NAESB") herewith submits this report to the Federal Energy Regulatory Commission ("FERC" or "Commission") regarding NAESB's activities from May 2013 to November 2014 with respect to the development of Version 3.0 of the NAESB Wholesale Gas Quadrant ("WGQ") Standards. The NAESB WGQ Version 3.0 Standards have been ratified by the WGQ membership and are published today, on November 14, 2014, with the inclusion of minor corrections applicable to Version 3.0, Version 2.1, and Version 2.0.¹ An executive summary describing the changes that resulted in Version 3.0 is included in the attached report, along with a listing of the standards that were created or modified as part of the version.

The standards referenced in this submittal include newly created standards and modifications to existing standards developed through the NAESB standards development process or the NAESB minor correction process. These standards build upon and supplement NAESB WGQ Version 2.1 Standards submitted to the Commission on July 23, 2013 and have not been the subject of Commission action. The development efforts in NAESB reflect the work of multiple market interests and some of the standards development activities that produced Version 3.0 had considerable industry debate before consensus was reached on the level of standardization and the text of the standards included. As stated in previous reports, NAESB supports a wide range of perspectives through a public process permitting all segments of the marketplace, regardless of membership status in NAESB, to equally voice their positions. As part of that process, balanced voting allows a disparate group to move towards consensus.

All requests for new standards or modifications to existing standards and requests for interpretation are accessible through the NAESB home page (www.naesb.org), as well as all work papers and recommendations from subcommittees and task forces regarding the requests. Participation and voting in NAESB at the subcommittee and task force level, where standards requests are addressed and recommended standards are formulated, is open to any interested party regardless of membership. Should a participant be unable to attend a meeting where a request of interest is discussed, the party may prepare written comments that will be posted as work papers for subcommittee or task force consideration.

The Executive Committee ("EC") meetings where these standards were discussed and adopted took place from August 2013 to October 2014. The minutes of these meetings, including the voting records of the EC, are provided as links. Additionally, the ratification ballots and member ratification voting record results are included as links as well as all comments filed as part of the NAESB formal comment period.

The cover letter, report and enclosures are being filed electronically in Adobe Acrobat® Portable Document Format (.pdf), with each enclosure bookmarked separately. The filing is also available on the NAESB web site

¹ The NAESB standards referenced in this report are available to the public through multiple methods. To access the standards at no cost, NAESB will provide a limited copyright waiver for evaluation purposes or for response in regulatory filings, using a product called LockLizard (<http://www.locklizard.com/>). To request a waiver, please contact the NAESB office or follow the instructions in the following document: http://www.naesb.org/misc/NAESB_Nonmember_Evaluation.pdf.



NORTH AMERICAN ENERGY STANDARDS BOARD

801 Travis, Suite 1675 • Houston, Texas 77002 • Phone: (713) 356-0060 • Fax: (713) 356-0067
email: naesb@naesb.org • Web Site Address: www.naesb.org

November 14, 2014
Page 2

(www.naesb.org). Please feel free to call the office at (713) 356-0060 or refer to the NAESB website (www.naesb.org) should you have any questions or need additional information regarding the NAESB WGQ Version 3.0 Standards.

Respectfully submitted,

Rae McQuade

Ms. Rae McQuade
President & COO, North American Energy Standards Board

cc with enclosures: Chairman Cheryl LaFleur, Federal Energy Regulatory Commission
Commissioner Tony Clark, Federal Energy Regulatory Commission
Commissioner Philip D. Moeller, Federal Energy Regulatory Commission
Commissioner Norman C. Bay, Federal Energy Regulatory Commission

Mr. Michael Bardee, Office of Electric Reliability, Federal Energy Regulatory Commission
Mr. Michael McLaughlin, Director, Office of Energy Market Regulation, Federal Energy Regulatory Commission
Mr. David Morenoff, General Counsel of the Commission, Federal Energy Regulatory Commission
Ms. Jamie L. Simler, Director, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission

Ms. Valerie Crockett, Chairman and CEO, North American Energy Standards Board
Mr. William P. Boswell, General Counsel, North American Energy Standards Board

Enclosures (all documents and links are available publically on the NAESB website – www.naesb.org):

Appendix A Links to Executive Committee Meeting Minutes, Comments, and Voting Record Links
Appendix B Links to Ratification Ballots and Ratification Results
Appendix C List of Available Meeting Transcripts
Appendix D NAESB Process for Standards Development
Appendix E NAESB WGQ Annual Plans
Appendix F Minor Corrections Applicable to Version 2.0, Version 2.1, and Version 3.0
Appendix G Requests and Minor Corrections – No Action Needed
Appendix H Entities with Access to NAESB Standards

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Standards for Business Practices) Docket No. RM 96-1 et al.
of Natural Gas Pipelines)

REPORT OF THE NORTH AMERICAN ENERGY STANDARDS BOARD

The North American Energy Standards Board (“NAESB”) is voluntarily submitting this report in accordance with the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) Order No. 587² in the above referenced docket. The report includes a summary of the changes that resulted in Version 3.0 of the NAESB Wholesale Gas Quadrant (“WGQ”) Standards, along with a listing of the standards that were created or modified as part of Version 3.0. This list is cross-referenced both by request number and by version. The standards can be downloaded from the NAESB homepage (www.naesb.org).³

In January 2002, the Gas Industry Standards Board (“GISB”) became the WGQ of NAESB. GISB Version 1.5 standards were adopted by the NAESB WGQ to become NAESB WGQ Standards. Version 1.6 of the NAESB WGQ Standards were adopted by the WGQ and published July 21, 2002.⁴ Version 1.7 of the NAESB WGQ Standards were adopted by the WGQ and published on December 31, 2003.⁵ Version 1.8 of the NAESB WGQ Standards were adopted by the WGQ and published on September 30, 2006.⁶ Version 1.9 of the NAESB WGQ

² This series of orders began with the Commission’s issuance of *Standards for Business Practices of Interstate Natural Gas Pipelines*, FERC Order No. 587, FERC Stats. & Regs. ¶ 31,038 (1996). The most recent order in this series is FERC Order No. 587-V, issued on July 19, 2012, wherein the Commission incorporated by reference certain business practice standards adopted by the WGQ of NAESB applicable to natural gas pipelines, including NAESB WGQ Version 2.0 Standard Nos. 0.3.19 and 0.3.21 as modified by the minor corrections and errata approved by NAESB. *Standards for Business Practices of Interstate Natural Gas Pipelines*, FERC Order No. 587-V, FERC Stats. & Regs. ¶ 61,036 (2012) (FERC Order No. 587-V). Available at <http://www.ferc.gov/whats-new/comm-meet/2012/071912/G-1.pdf>.

³ The NAESB standards referenced in this report are reasonably available to the public through multiple methods. To access the standards at no cost, NAESB will provide a limited copyright waiver for evaluation purposes using a product called LockLizard (<http://www.locklizard.com/>). To request a waiver, please contact the NAESB office or follow the instructions in the following document: http://www.naesb.org/misc/NAESB_Nonmember_Evaluation.pdf.

⁴ NAESB WGQ Version 1.6 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM98-1 et al, available at http://www.naesb.org/member_login_check.asp?doc=ferc100402.pdf. (Submitted October 4, 2002). This document is password protected.

⁵ NAESB WGQ Version 1.7 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM98-1 et al, available at http://www.naesb.org/member_login_check.asp?doc=ferc041404.pdf (Submitted April 14, 2004). This document is password protected.

⁶ NAESB WGQ Version 1.8 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM98-1 et al, available at http://www.naesb.org/member_login_check.asp?doc=ferc091407.pdf (Submitted September 14, 2007). This document is password protected.

Standards were adopted by the WGQ and published on September 30, 2009.⁷ Version 2.0 of the NAESB WGQ Standards were adopted by the WGQ and published on November 30, 2010,⁸ and Version 2.1 of the NAESB WGQ Standards were adopted by the WGQ and published on April 30, 2013.⁹ The most recent, Version 3.0 of the NAESB WGQ Standards, were adopted by the WGQ and published on November 14, 2014.

The standards included in Version 3.0 of the NAESB WGQ Standards incorporate all standard changes and modifications which were included in Version 2.1 of the NAESB WGQ Standards and submitted to the Commission on July 23, 2013.¹⁰ As Version 3.0 includes the entirety of the modifications submitted to the Commission in Version 2.1, action on Version 2.1 is unnecessary.

There are eight enclosures supporting this report. Provided in Appendix A is a list of the links to the minutes from the WGQ Executive Committee (“EC”) meetings during which recommendations were considered that resulted in Version 3.0 of the NAESB WGQ Standards. The WGQ EC voting records are attached as part of the minutes. Also included in Appendix A is the list of links to all comments filed on the standards that were recommended for adoption by the WGQ EC. Provided in Appendix B is the list of links to the NAESB WGQ membership ratification ballots, which include the WGQ EC adopted recommendations that are the basis for Version 3.0 modifications and links to the ratification results. Appendix C provides the list of available meeting transcripts. Provided in Appendix D is an overview of the NAESB process by which the standards were adopted. Appendix E includes the 2012,¹¹ 2013,¹² and 2014¹³ WGQ Annual Plans. Provided in Appendix F is a list of the minor corrections applicable to Versions 2.0, 2.1, and 3.0 of the NAESB WGQ Standards. Appendix G contains a list of requests, minor corrections, and annual plan items upon which no action was taken. Finally, included in Appendix H is a listing of the entities, including NAESB members and non-members, with valid access to Version 3.0 of the WGQ Standards.

This report is intended solely as a status report from NAESB regarding Version 3.0 of the NAESB WGQ Standards. NAESB does not advocate that the Commission take a particular position on any of the issues presented.

⁷ NAESB WGQ Version 1.9 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM98-1 et al, available at http://www.naesb.org/pdf4/ferc093009_naesb_wgq_1.9_filing.pdf (Submitted September 30, 2009).

⁸ NAESB WGQ Version 2.0 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM98-1 et al, available at http://www.naesb.org/pdf4/naesb_wgq_ver2_0_report_ferc_030411.pdf (Submitted March 4, 2011).

⁹ NAESB WGQ Version 2.1 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM98-1 et al, available at: https://www.naesb.org/pdf4/ferc072313_wgq_version_2.1_filing.pdf (Submitted on July 23, 2013). This document is password protected.

¹⁰ The July 23, 2013 Report to FERC Concerning the WGQ Version 2.1 Standards is available at the following hyperlink: https://www.naesb.org/pdf4/corrected_ferc072313_wgq_version_2.1_filing.pdf.

¹¹ The 2012 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq_2012_annual_plan.docx (December 6, 2012).

¹² 2013 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq_2013_annual_plan.docx (December 12, 2013).

¹³ 2014 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq_2014_annual_plan.docx (September 11, 2014).

Version 3.0 Summary

Presented here is a summary of the activities¹⁴ that led to the compilation of Version 3.0 of the NAESB WGQ Standards. All references in this summary pertain only to the WGQ. Supporting documents can be found in Appendices A, B, C, D, E, F, G, and H as enclosures to this report. All standards that were added or modified as a part of Version 3.0 are contained in a table following this summary. The table cross-references the standards to the related requests for development and to the actions that were taken. It should be noted that for all recommendations presented to the WGQ EC for action, no recommendation failed due to a single segment block. The following report is organized into then sections: Modifications to the NAESB WGQ Standards as Key Development, Maintenance Modifications to the NAESB WGQ Standards, Maintenance Modifications to the NAESB WGQ Data Sets and Technical Implementation, Minor Corrections, Modifications to the NAESB WGQ Manuals, No Action Efforts, Development of Tools, Filings that Contributed to Version 3.0, the NAESB Copyright Policy and Access to Standards, and a List of New Standards, Standards Modifications, and Interpretations for Version 3.0.

The first three sections of the report contain a summary of the NAESB WGQ activity that resulted in modifications to the NAESB WGQ Standards and accompanying technical documentation and data sets. First, the report contains a summary of the revisions to the standards that represents key developments since the last publication. This section includes a summarization of the standards modifications related to gas-electric harmonization activities, the standards modifications made in response to two FERC Orders, the March 20, 2014 *Order to Show Cause – Posting of Offers to Purchase Capacity* (Docket No. RP14-442-000) and FERC Order 587-V (Docket No. RM96-1-037) released on July 19, 2012, as well as standards modifications to eliminate the NAESB WGQ Interpretations. The second section of the report summarizes standards modifications for maintenance purposes. These changes include the elimination of the appearance of electronic data interchange (“EDI”) within the imbalance trading process, modifications to standards as the result of the addition of new data elements, and revisions for clarity and to increase user-friendliness. The third section of the report includes a summary of the standard modifications made to the technical documentation and data sets for the NAESB WGQ Standards. These changes were made for maintenance purposes at the request of the industry to add and/or modify data elements and code values.

The fourth section of the report covers minor corrections that have been applied since Version 2.1 of the NAESB WGQ Standards. There are twenty-nine minor corrections included in this report. Twenty-three minor corrections apply to Version 3.0. Two minor corrections apply to Version 2.1. One minor correction applies to Version 3.0 and Version 2.1. One minor correction applies to Version 2.1 and Version 2.0, and two minor corrections apply to Versions 3.0, 2.1, and 2.0.

¹⁴ Version 3.0 of the publication of the NAESB WGQ Standards can be reviewed through the final actions and minor corrections applied to Version 2.1 in the schedule shown in the following link:
http://www.naesb.org/misc/wgq_publication_schedule_ver3_0.doc.

Additionally included in this report is a summarization of the modifications made to two NAESB WGQ Manuals, the Quadrant Electronic Delivery Mechanism (“EDM”) Manual and the Internet Electronic Transport as well as a description of the two annual plan items deemed to require no standards development by the NAESB WGQ. The report also contains a description of the matrix tool developed by the WGQ to aid industry users, an overview of the filings that contributed to Version 3.0 of the NAESB WGQ Standards, a discussion on the NAESB Copyright Policy accompanied by information on access to the standards, and a request and version cross-reference list identifying the new standards, standards modifications, and interpretations included in this version of the standards.

Modifications to the NAESB WGQ Standards as Key Development

The following section describes standards development efforts that resulted in modifications to the NAESB WGQ Standards and are considered key developments since the last publication. As part of the full-staffing process, modifications may have been made to the related data sets and technical implementation as part of the standards development effort.

Standards Modifications to Support Gas-Electric Harmonization Activities

In June 2014, the NAESB Board of Directors requested that the WGQ, through 2014 WGQ Annual Plan Item 11.c,¹⁵ develop modifications to the NAESB WGQ Standards in support of the results of the NAESB Gas-Electric Harmonization (“GEH”) Forum effort, initiated in response to the Commission’s March 20, 2014 *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities Notice of Proposed Rulemaking* (“NOPR”) (Docket No. RM-14-2-000).¹⁶ Per the instructions from the NAESB Board of Directors, the WGQ developed modifications to the existing intraday nomination cycles as an alternative proposal to revisions proposed by the Commission within the NOPR. The NAESB Board of Directors instructed the WGQ to initiate standards development to accommodate a third intraday nomination cycle and remove references to the start of the gas day in all standards – essentially deleting a specific time for the start of the gas day, in accordance with the final alternative proposals considered by the NAESB GEH Forum. Portions of these proposals had gained broad support across the WGQ and Wholesale Electric Quadrant participants but failed as an entire package to garner the necessary super majority needed to achieve consensus as defined by the Board of Directors.¹⁷

The Business Practices Subcommittee (“BPS”) met four times beginning in June 2014 to develop a

¹⁵ The June 4, 2014 NAESB Board of Directors meeting minutes are available through the following link: <https://naesb.org/pdf4/bd060414fm.docx>.

¹⁶ *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, Notice of Proposed Rulemaking, 146 FERC ¶ 61, 201 (2014).

¹⁷ The June 4, 2014 NAESB Board of Directors meeting minutes are available through the following link: <https://naesb.org/pdf4/bd060414fm.docx>.

recommendation. The subcommittee proposed modifications to NAESB WGQ Standard No. 1.3.2 that add an additional third, intraday nomination cycle. To accommodate this additional nomination cycle within NAESB WGQ Standards No. 1.3.2, the BPS also proposed revisions to adjust the start and/or end times to the Timely Nomination Cycle, Evening Nomination Cycle, Intraday 1 Nomination Cycle, and Intraday 2 Nomination Cycle and where necessary, modified the effective time of the scheduled quantities during a given nomination cycle. The Intraday 3 Nomination Cycle will be a non-bumpable cycle beginning at 7:00 P.M. Central Clock time and concluding at 10:00 P.M. Central Clock Time with scheduled quantities becoming effective at 10:00 P.M. Central Clock Time on the current gas day. Additionally, the revisions allow for bumping during the Intraday 2 Nomination Cycle. Corresponding modifications related to the changes to the nomination cycle were also proposed for NAESB WGQ Standard Nos. 1.3.41, 5.3.2, and 5.3.44. The nomination cycles are not dependent upon a specific start time to the gas day and are implementable with whichever time the Commission chooses as the start of the gas day.

To be consistent with the direction given by the NAESB Board of Directors, NAESB WGQ Standard No. 1.3.41 was revised to contain a general reference to the start time of the gas day and references to the specific start time of the gas day in NAESB WGQ Standard No. 1.3.1 have been replaced by the placeholder: [?]. As was noted in NAESB's September 29, 2014 report to the Commission, should the Commission identify a specific start time to the gas day, NAESB will revise the language of the NAESB WGQ Standards as necessary.

Additionally, the recommendation proposed revisions to NAESB WGQ Standard Nos. 1.1.18, 1.2.4, 1.3.2, 1.3.3, 1.3.4, 1.3.13, 1.3.42, and 1.3.51 for the purpose of correcting capitalization errors, removing redundant references to Central Clock Time, clarity, and/or consistency with other NAESB WGQ Standards.

As part of the full-staffing process, the joint Information Requirements ("IR")/Technical Subcommittees held two, three-day meetings on June 17 – 19, 2014 and July 15 – 17, 2014 to develop a companion recommendation that proposed modifications to the technical implementation. The recommendation included proposed revisions to the technical implementation documentation as well as numerous data sets contained within the NAESB WGQ Additional Standards, the NAESB WGQ Nomination Related Standards, the NAESB WGQ Flowing Gas Related Standards, and the NAESB WGQ Capacity Release Related Standards. The modifications reflect changes made to the NAESB WGQ Standards to accommodate the revisions to the nomination cycle as well as conform to the additional revisions proposed by the BPS. Consistent with language of the standards, the data sets and other technical implementation documentation remain silent as to a specific start time of the gas day. As referenced above, should the Commission establish a specific start time to the gas day, NAESB will revise the data sets and technical implementation documentation accordingly.

After the joint IR/Technical Subcommittees completed its work, both recommendations were submitted for a thirty-day formal comment period that ended on August 18, 2014. NAESB received fifteen sets of comments submitted by the following entities: Spectra Energy Corporation, Manitoba Hydro, the American Gas Association, Ameren Services Company, Duke Energy, ACES Power, joint parties on behalf of the Desert Southwest Pipeline Stakeholders, the Natural Gas Supply Association, the Independent System Operator/Regional Transmission Operator (ISO/RTO) Council, the Interstate Natural Gas Association of America, Southwest Power Pool, Kinetica Partners LLC, Macquarie Energy LLC, Williams, and Xcel Energy Services, Inc.

The WGQ EC met on August 21, 2014 to review the recommendations and accompanying formal comments and voted to approve the recommendations as revised by the proposals submitted by Williams and Macquarie Energy LLC. The comments submitted by Williams suggested revisions the NAESB WGQ Nos. 1.3.14, 1.3.80, 2.2.5, 2.3.5, 2.3.21, 4.3.90, 5.3.45, 5.3.48, 5.3.49, 5.3.53, and 5.3.54 to correct capitalization errors. The proposed revisions were discussed by the BPS but inadvertently not included in the recommendation. The comments submitted by Macquarie Energy LLC proposed revisions to NAESB WGQ Standard No. 1.3.2 to revert back to the fifteen minute interval between nominations leaving control of the service requester and nominations being received by the transportation service provider. The original recommendation of the BPS had proposed shortening this time period to ten minutes. The implementation of the revisions proposed by Macquarie Energy LLC also necessitated corresponding modifications to the technical implementation. The recommendations as revised by the WGQ EC were ratified by the NAESB WGQ membership on September 22, 2014.

Related to this effort, NAESB received Minor Correction Request MC14018 on September 2, 2014. The minor correction request proposed non-substantive revisions to the technical implementation related to the start of the gas day. Per the NAESB Minor Correction Process, the WGQ EC approved a recommendation for the minor correction via notational ballot on September 10, 2014. A two-week formal comment period concluded on September 25, 2014. As no industry comments were received, the minor correction was incorporated into the standards.

The results of the GEH Forum meetings, including all the minority positions, were included in a June 18, 2014 report to the Commission,¹⁸ and a detailed accounting of the development of the revisions to the NAESB WGQ Standards, including the formal comments received on the recommendation and other actions taken by NAESB related to gas-electric harmonization efforts, were included in a September 29,

¹⁸ The June 18, 2014 NAESB Report to FERC in response to the Gas Electric Harmonization NOPR can be found through the following hyperlink: https://naesb.org/pdf4/ferc061814_naesb_geh_report_nopr032014.pdf.

2014 report to the Commission.¹⁹

Standards Modifications to Support *Order to Show Cause – Posting of Offers to Purchase Capacity*

On March 20, 2014, FERC issued the *Order to Show Cause – Posting of Offers to Purchase Capacity* (Docket No. RP14-442-000). In the order, the Commission requested “NAESB develop business practice and communication standards specifying: (1) the information required for requests to acquire capacity; (2) the methods by which such information is to be exchanged; and (3) the location of the information on a pipeline’s website.”²⁰ To address the Commission’s directive, the WGQ created 2014 WGQ Annual Plan Item 10. The BPS met twice to discuss the annual plan item before voting out a recommendation in April 2014. The recommendation proposed modifications to NAESB WGQ Standard No. 4.3.23 to add “Request to Purchase Releasable Capacity” as a subcategory of information contained in a transportation service provider’s information postings website and proposed the addition of a new standard, NAESB WGQ Standard No. 5.3.73, containing requirements regarding requests to purchase capacity that is releasable. As part of the full-staffing process, the joint IR/Technical Subcommittees approved accompanying revisions for the technical implementation during its April 2014 meeting. To support the language of the business practice standards, the joint subcommittees proposed modifications to the System-Wide Notices data set – NAESB WGQ Standard No. 5.4.16 to add one new code value, “Request to Purchase Releasable Capacity” for the data element “Notice Type” and make corresponding changes to the technical implementation.

The recommendation was submitted for a formal comment period that ended on August 18, 2014. There were no comments proposing changes to the recommended standard modifications or alternative proposals provided during the comment period. On August 21, 2014, the WGQ EC approved the recommendation. NAESB WGQ membership ratified the recommendation on September 25, 2014.

Standards Modifications to Support FERC Order 587-V

In response to FERC Order 587-V, the WGQ reviewed NAESB WGQ Standard Nos. 4.3.4 and 10.3.2 as part of 2012 WGQ Annual Plan Item 14.a. In the order, the Commission declined to adopt the two standards which contained data retention requirements.²¹ In the NOPR preceding the final order, the Commission explained that the standard requirements were “inconsistent with the Commission’s record retention requirements in 18 CFR 284.12(b)(3)(v).”^{22, 23} The BPS met in September and October 2012 to

¹⁹ The September 29, 2014 Report to FERC in response to the Gas Electric Harmonization NOPR can be found at the following hyperlink: https://www.naesb.org/pdf4/ferc092914_naesb_geh_report_nopr032014.pdf.

²⁰ *Posting of Offers to Purchase Capacity*, FERC Order to Show Cause, 146 FERC ¶ 61, 2013 at P.6 (2014).

²¹ *Standards for Business Practices for Interstate Natural Gas Pipelines*, Final Rule, Order No. 587-V, FERC Stats. & Regs. ¶ 61,036 at P 8 (2012).

²² *Standards for Business Practices for Interstate Natural Gas Pipelines*, Final Rule, Order No. 587-T, FERC Stats. & Regs. ¶ 31,289, at P 5 & n.9 (2009).

develop a recommendation proposing modifications to NAESB WGQ Standard Nos. 4.3.4 and 10.3.2 in order to make the requirements consistent with the Commission's record retention requirements. As part of the full-staffing process, the joint IR/Technical Subcommittees reviewed the recommendation in November 2012 and determined that no technical changes were necessary.

The recommendation was submitted for a formal comment period ending on February 13, 2014. One set of comments was submitted by the American Gas Association ("AGA") suggesting NAESB WGQ Standard Nos. 4.3.4 and 10.3.2 be deleted. During the BPS meetings, the subcommittee participants had considered this option, but chose to move forward with modification so as to not disadvantage non-regulated entities that may depend on the NAESB WGQ Standards to establish data retention requirements. The comments provided by AGA proposed that non-regulated entities would be better served without a standardized data retention requirement. The WGQ EC considered the recommendation at its February 21, 2013 meeting and based on the comments submitted by AGA and the ensuing discussion, remanded the recommendation back to the BPS for further consideration.

The BPS held an additional meeting in February 2013 to discuss the remanded recommendation and determined a recommendation proposing the deletion of NAESB WGQ Standard No. 4.3.4 and 10.3.2 would best serve the industry, as deletion of the standards avoids any potential conflict between the NAESB WGQ Standards and the Commission mandated requirements for regulated entities or the retention policies of non-regulated entities. As part of the full-staffing process, the joint IR/Technical Subcommittees and EDM Subcommittee reviewed and approved the recommendation after making a determination that no further modifications were needed.

The recommendation was submitted for a thirty-day formal comment period ending on October 22, 2013. No comments proposing changes to the recommended standard modifications or alternative proposals were provided during the comment period. On October 24, 2013, the WGQ EC reviewed and approved the recommendation. NAESB WGQ membership ratified the recommendation on December 2, 2013.

Standards Modifications to Support the Elimination of NAESB WGQ Interpretations

In 2013, NAESB began an effort, through 2013 WGQ Annual Plan Item 5.b, to eliminate the NAESB WGQ Interpretations. NAESB has a process that allows entities to submit requests for clarification or interpretation. Previously, when such a request was received, the WGQ Interpretations Subcommittee would convene to review the request and develop documentation explaining or clarifying the meaning of the standard(s) in question. This documentation was then included as a NAESB WGQ Interpretation within the NAESB WGQ Standards. However, the Commission has historically chosen not to adopt the interpretations, explaining in FERC Order 587-V that "while NAESB's interpretations may provide useful

²³ *Standards for Business Practices for Interstate Natural Gas Pipelines*, Notice of Proposed Rulemaking, 138 FERC ¶ 61, 124 at P. 18 (2012).

guidance...the Commission's practice has been to not find them determinative..."²⁴ In light of the Commission's discussion, the WGQ evaluated the NAESB WGQ Interpretations and determined a greater benefit could be provided to the industry if modifications to the existing standards were made and/or additional standards were created to provide additional clarity and understanding regarding the NAESB WGQ Standards rather than adopting WGQ Interpretations.

As part of the effort to develop a recommendation, the BPS met twelve times between March 2013 and August 2013. As part of the full-staffing process, the joint IR/Technical Subcommittees met four times between February 2013 and September 2013, and both the Contracts Subcommittee and the EDM Subcommittee met in July 2013. The recommendation proposed modifications to NAESB WGQ Standard Nos. 1.1.3, 1.1.3, 1.2.2, 1.3.3, 1.3.15, 1.3.22, 2.3.9, 2.3.14, 2.3.15, 2.3.26, 3.3.14, 3.3.15, and 4.3.23 as well as the addition of a new standard, NAESB WGQ Standard No. 0.2.5. These modifications and additions serve to alleviate previously identified areas of confusion within the standards by providing increased clarity. Additionally, the recommendation proposed the deletion of NAESB WGQ Standard No. 3.3.2 and the existing NAESB WGQ Interpretation Nos.: 7.3.1, 7.3.2, 7.3.3, 7.3.6, 7.3.7, 7.3.8, 7.3.14, 7.3.16, 7.3.16, 7.3.19, 7.3.20, 7.3.21, 7.3.23, 7.3.24, 7.3.25, 7.3.27, 7.3.29, 7.3.30, 7.3.31, 7.3.32, 7.3.34, 7.3.35, 7.3.36, 7.3.37, 7.3.40, 7.3.42, 7.3.45, 7.3.47, 7.3.48, 7.3.49, 7.3.50, 7.3.51, 7.3.52, 7.3.53, 7.3.54, 7.3.55, 7.3.56, 7.3.57, 7.3.58, 7.3.59, 7.3.60, and 7.3.62. Corresponding modifications were proposed to the various technical implementation documentation and several data sets within the Additional Standards, the Nominations Related Standards, the Flowing Gas Related Standards, the Invoicing Related Standards, the Quadrant EDM Related Standards, and the Capacity Release Related Standards.

The recommendation was submitted for a thirty-day formal comment period that ended on October 15, 2014. No comments proposing changes to the recommended standard modifications or alternative proposals were provided during the comment period. On October 24, 2013, the WGQ EC approved the recommendation. After the WGQ EC voted to approve the recommendation, it was discovered that the proposed deletion of NAESB WGQ Interpretation Nos. 7.3.5, 7.3.9, 7.3.10, 7.3.11, 7.3.12, 7.3.13, 7.3.17, 7.3.18, 7.3.22, 7.3.26, 7.3.28, 7.3.33, 7.3.39, 7.3.41, and 7.3.43 had been inadvertently omitted from the recommendation. Part two of the recommendation, which captured the proposed deletions, was adopted by the WGQ EC via notational ballot on November 4, 2013. NAESB WGQ membership ratified both recommendations on December 5, 2013.

Moving forward, the WGQ determined to evaluate new requests for clarification or interpretation on a case-by-case basis and work with the requestor to determine if the request would be more appropriately suited as a request for a minor correction or a request for a new and/or modified standard. This approach is similar in manner to the process utilized by the Wholesale Electric Quadrant.

²⁴ *Standards for Business Practices for Interstate Natural Gas Pipelines*, Final Rule, Order No. 587-V, FERC Stats. & Regs. ¶ 61,036 at P 28 (2012).

Maintenance Modifications to the NAESB WGQ Standards

The following section describes standards development efforts executed in response to industry requests or through the normal course of WGQ activities that resulted in modifications which can be classified as maintenance to the NAESB WGQ Standards. As part of the full-staffing process, revisions may have been made to the related data sets and technical implementation as part of the standards development effort.

Additional Standards Changes

The standards development effort described below impacted the NAESB WGQ Additional Standards.

In response to Request R14006, submitted on June 19, 2014, the BPS and joint IR/Technical Subcommittees developed a recommendation proposing modifications to NAESB WGQ Standard No. 0.3.28 to accommodate for situations in which providing a downloadable format of common codes could violate contractual agreements between transportation service providers and Dun & Bradstreet. The BPS held one meeting on July 8, 2014 to discuss the request and vote out a recommendation. As part of the full-staffing process, the joint IR/Technical Subcommittees reviewed the recommendation and determined that there was no need to make any corresponding changes to the technical implementation. The recommendation was submitted for a thirty-day formal industry comment period that ended on October 6, 2014. No comments proposing changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC via notational ballot on October 10, 2014 and ratified by the NAESB WGQ membership on November 12, 2014.

Nominations Related Standard Changes

The standards development effort described below impacted the NAESB WGQ Nominations Related Standards and related data sets and technical implementation.

On May 12, 2011, NAESB received Request R11013 to add various new data elements within each data set for the Nominations Related Standards. The requester sought the new data elements for the purpose of allowing a service requester to designate information it needed to process nominations. To address the request, the BPS met eight times between September 2011 and March 2012 to vote out a recommendation and develop instructions for the joint IR/Technical Subcommittees as part of the full-staffing process. The joint IR/Technical Subcommittees held nine, two-day meetings between January 2012 and May 2013 in which the request was discussed before voting out accompanying modifications to the technical implementation. Through dialogue between the requester, the BPS, and joint IR/Technical Subcommittees, the participants of the subcommittees determined that only two new data elements, “Associated Delivery Location” and “Associated Receipt Location,” would need to be added to three data sets, the Nominations data set – NAESB WGQ Standard No. 1.4.1, the Nominations Quick Response data set – NAESB WGQ

Standard No. 1.4.2, and the Scheduled Quantity data set – NAESB WGQ Standard No. 1.4.5, in order to accomplish the purpose of the request. The recommendation proposed modifications to add the two data elements to the nomination key, NAESB WGQ No. 1.3.27, and makes corresponding modifications to the technical implementation to accommodate the new data elements.

The recommendation was submitted for a thirty-day formal industry comment period that ended on July 11, 2013. No comments proposing changes to the recommended standard modifications or alternative proposals were provided during the comment period. On August 22, 2013, the WGQ EC approved the recommendation with one revision to correct a typographical error. NAESB WGQ membership ratified the recommendation on September 27, 2013.

Modifications Impacting Multiple Sets of Standards

The three standards development efforts described below impacted multiple sets of the NAESB WGQ Standards and related data sets and technical implementation.

1. In 2013, the WGQ undertook an effort as directed by 2013 WGQ Annual Plan Item 1.b to develop a matrix tool for the standards to be used as a reference document for users. In developing the tool, the joint IR/Technical Subcommittees identified twenty-seven standards in need of additional review to evaluate for potential modifications or possible deletion due to a conflict with other existing standards, confusion, or relevance. In order to develop a recommendation, the BPS and EDM Subcommittee reviewed the standards identified by the joint IR/Technical Subcommittees, with the BPS meeting four times between January and March 2013 and the EDM Subcommittee meeting twice between May and June 2013. The joint recommendation of the subcommittees proposed modifying nine standards, NAESB WGQ Standard Nos. 3.3.2, 3.3.3, 3.3.7, 4.3.2, 4.3.3, 4.3.16, 4.3.35, 4.3.46, and 5.3.32, to correct outdated references or for clarity purposes and proposed deleting twelve standards that were no longer applicable to the industry, NAESB WGQ Standard Nos. 1.1.5, 1.1.7, 1.1.9, 1.1.17, 1.3.52, 3.3.1, 3.3.20, 4.1.31, 4.3.5, 4.3.39, 4.3.65, and 5.3.27. As part of the full-staffing process, the joint IR/Technical Subcommittees met in August 2013 to approve accompanying modifications to the data sets and technical implementation. The recommendation was submitted for a thirty-day formal comment ending October 22, 2013. No comments proposing changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on October 24, 2013 and ratified by NAESB WGQ membership on December 2, 2013.
2. Beginning in 2013, the WGQ initiated discussions regarding the use of EDI within the imbalance trading process, noting that while the imbalance trading process possessed the capability to be inclusive of EDI since its inception, no requests to develop EDI for the process had been submitted. In response to this discussion, 2014 Annual Plan Item 8 was created, directing the WGQ to remove the appearance of EDI from the imbalance trading process as the imbalance trading process was determined to not be suitable for

EDI development. The BPS met three times in January and February 2014 to vote out a recommendation and develop instructions to the joint IR/Technical Subcommittees as part of the full-staffing process. The joint IR/Technical Subcommittees reviewed the recommendation and over the course of three meetings between February and July 2014, and voted out suggested modifications to the technical implementation. In working on the technical modifications, the joint subcommittees decided to combine work on the recommendation with two requests for minor correction, MC12042 and MC12044, as both requests were for the addition of code values to existing data elements found within the imbalance trading data sets.

In support of the annual plan item, the recommendation proposed modifications to NAESB WGQ Standard Nos. 2.15, 2.3.40, 2.3.46, 2.3.47, and 4.3.54 to either remove references to the use of EDI for imbalance trading or for consistency purposes and proposed the deletion of NAESB WGQ Standard No. 2.3.49, which contained notification requirements concerning the receipt of EDI data. Within the technical implementation, the recommendation proposed the deletion of five data sets, Request for Imbalance Trade Quick Response – NAESB WGQ Standard No. 2.4.12, Withdrawal of Request for Imbalance Trade – NAESB WGQ Standard No. 2.4.13, Request Confirmation of Imbalance Trade – NAESB WGQ Standard No. 2.4.14, Imbalance Trade Confirmation – NAESB WGQ Standard No. 2.4.15, and Imbalance Trade Notification – NAESB WGQ Standard No. 2.4.16, as well as corresponding modifications to the technical implementation documentation. Additionally, revisions to the Posted Imbalances Download data set – NAESB WGQ Standard No. 2.4.10 and the Request for Imbalance Trade data set – NAESB WGQ Standard No. 2.4.11 were made to accommodate the addition of new code values and consistency purposes.

The recommendation was submitted for a thirty-day formal comment period beginning on July 18, 2014. One set of comments was submitted by the joint IR/Technical Subcommittees recommending the term “business day” be capitalized in NAESB WGQ Standard Nos. 2.3.40 and 2.3.46. The WGQ EC approved the recommendation, as revised by the formal comments, on August 21, 2014. NAESB WGQ membership ratified the recommendation as revised by the WGQ EC on September 25, 2014.

3. In January 2011, the joint IR/Technical Subcommittees began work on 2014 WGQ Annual Plan Item 2 and Item 3 for the purpose of providing additional clarity and increasing user friendliness within the data sets and technical implementation of the business practice standards. While working on the effort, the joint subcommittees made the decision to combine the recommendation in support of the annual plan items with the recommendation for Minor Correction Request MC12052 as the revisions for the minor correction, modification of a code value description, were complimentary to the revisions being proposed to address the annual plan items.

To address the annual plan items, the joint IR/Technical Subcommittees developed a recommendation proposing revisions to the technical implementation to ensure consistency between the various documents, such as the ASC X12 Samples, the Sample Papers, the Technical Implementation Business Practices, and

the EDISIM X12 Mapping Guidelines, as well as the addition of code value abbreviations and revisions to code values and code value descriptions for numerous data sets contained within the Additional Standards, the Nominations Related Standards, the Flowing Gas Related Standards, the Invoicing Related Standards, and the Capacity Release Related Standards. The joint subcommittees met thirty-six times between January 2011 and July 2014 in order to develop and vote out the recommendation for the modifications to the technical implementation. As part of the full-staffing process, the BPS met in May 2013 and January 2014 to vote out recommended modifications to NAESB WGQ Standard No. 4.3.45 and the addition of a new standard, NAESB WGQ Standard No. 4.3.105, to accommodate the use of code value abbreviations within the technical implementation.

The recommendation was submitted for a thirty-day formal comment period that concluded on August 18, 2014. One set of formal comments was submitted by the co-chairs of the joint IR/Technical Subcommittees to capture additional modifications to the technical documentation and data sets inadvertently not included in the original recommendation. On August 21, 2014, the WGQ EC voted to approve the recommendation with the additional revisions proposed by the formal comments. NAESB WGQ membership ratified the recommendation on September 25, 2014.

Maintenance Modifications to the NAESB WGQ Data Set Standards and Technical Implementation

The following section describes standard modification efforts that impacted the NAESB WGQ Data Set Standards or other technical implementation documentation and did not result in modifications to the NAESB WGQ Standards.

Additional Standards Data Sets

The two standards development efforts described below impacted the Additional Standards data sets and related technical implementation.

1. In response to Request R13006, submitted to NAESB on April 3, 2013, the BPS and joint IR/Technical Subcommittees developed a recommendation proposing to modify the usage of existing data element “Cycle Indicator” from sender’s option to mandatory within the Operational Capacity data set – NAESB WGQ Standard No. 0.4.2. Making the data element mandatory eliminates ambiguity for transportation service providers as to which cycle the data corresponds. The BPS met thrice to discuss the request and forwarded instructions regarding the request to the joint IR/Technical Subcommittees. The joint subcommittees met on June 18 – 20, 2013 and July 16 – 18, 2013 before voting out a recommendation to support the request. The recommendation was subject to a thirty-day formal industry comment period that concluded on August 19, 2013. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The modifications to the

standards were approved by the WGQ EC on August 22, 2013 and ratified by NAESB WGQ membership on September 27, 2013.

2. NAESB received Request R12011 on December 13, 2012. The recommendation, developed by the BPS and joint IR/Technical Subcommittees, proposed adding the data element “Nomination Capacity Exceeded Indicator” and corresponding code values to the Operational Capacity data set – NAESB WGQ Standard No. 0.4.2. The new data element provides information on whether an allocation, due to either a constraint or nomination exceeding capacity, has occurred at a certain location. The BPS met twice to discuss the request and forwarded instructions regarding the request to the joint IR/Technical Subcommittees. The joint subcommittees met six times between April 30, 2013 and November 21, 2013 to develop a recommendation in response to the request. The recommendation was subject to a thirty-day formal industry comment period that concluded on January 6, 2014. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The modifications to the standards were approved by the WGQ Executive Committee on February 20, 2014 and ratified by the NAESB WGQ membership on March 27, 2014.

Nomination Related Standards Data Sets

The standards development effort described below impacted the Nominations Related Standards data sets and related technical implementation.

In response to Request R10010, submitted to NAESB on October 22, 2010, the BPS and joint IR/Technical Subcommittees developed a recommendation proposing to add two sender’s option data elements, “Nominated Delivery Location Quantity” and “Nominated Receipt Location Quantity,” and corresponding technical implementation to the Scheduled Quantity data set – NAESB WGQ Standard No. 1.4.5. The new data elements allow for the nominated quantities to be returned in the EDI Scheduled Quantity document for shippers who submit their nominations primarily via EDI but at the last minute submit some nominations on the Electronic Bulletin Board. The BPS met twice to discuss the request and forwarded instructions regarding the request to the joint IR/Technical Subcommittees. The joint subcommittees met eight times between February 19, 2013 and August 21, 2013 to develop a recommendation in response to the request. The recommendation was subject to a thirty-day formal industry comment period that concluded on October 22, 2013. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The modifications to the standards were approved by the WGQ EC on October 24, 2013 and ratified by the NAESB WGQ membership on December 2, 2013.

Flowing Gas Related Standards Data Sets

The two standards development efforts described below impacted the Flowing Gas Related Standards data sets and technical implementation

1. On August 29, 2013, NAESB received Request R13009, proposing to add the sender's option data element "Operational Impact Area" to the Shipper Imbalance data set – NAESB WGQ Standard No. 2.4.4. The addition of the data element provides consistency between the Posted Imbalances Download and Shipper Imbalance data sets and will allow service requesters to view on the imbalance statement the operational impact area with which their imbalance is associated, providing service requesters with the necessary information to help determine the appropriate method of clearing imbalances. The BPS met twice to discuss the request and forwarded instructions regarding the request to the joint IR/Technical Subcommittees. The joint subcommittees met on February 18-19, 2014 to develop a recommendation in response to the request. The recommendation was subject to a thirty-day formal industry comment period that concluded on April 22, 2014. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The modifications to the standards were approved by the WGQ Executive Committee on May 1, 2014 and ratified by the NAESB WGQ membership on June 5, 2014.
2. In response to Request R97064-I and to further support 2014 WGQ Annual Plan Items 2 and 3, the joint IR/Technical Subcommittees developed a recommendation proposing to modify the technical implementation documentation for Request for Information data set – NAESB WGQ Standard No. 2.4.7 and the Response to Request for Information data set – NAESB WGQ Standard No. 2.4.8. The modifications revised the technical implementation so that the correct ASX X12 code values are being utilized and make corresponding changes. The joint IR/Technical Subcommittee met on July 15-17, 2014 and August 20, 2014 to develop a recommendation. The recommendation was subject to a thirty-day formal industry comment period that concluded on October 2, 2014. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The modifications to the standards were approved by the WGQ Executive Committee via a notational ballot on October 10, 2014 and ratified by the NAESB WGQ membership on November 12, 2014.

Capacity Release Related Standards Data Sets

The three standards development efforts described below impacted the Capacity Release Related Standards data sets and technical implementation.

1. NAESB received Request R13002 on January 17, 2013. The BPS and joint IR/Technical Subcommittees developed a recommendation in support of the request proposing to add a new mandatory data element "Subject" to the System-Wide Notices data set – NAESB WGQ Standard No. 5.4.16. For each notice, the

new data element will capture the subject of that particular notice. This element is a required piece of information to be included on the summary list of posted notices on the transportation service provider's informational postings web site. The BPS met thrice to discuss the request and forwarded instructions regarding the request to the joint IR/Technical Subcommittees. The joint subcommittees met on April 2-3, 2013 and April 30-May 1, 2013 to develop the recommendation, which was subject to a thirty-day formal industry comment period that concluded on June 17, 2013. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. On August 22, 2013 the WGQ Executive Committee adopted the recommendation after applying a minor grammatical correction to the document. The NAESB WGQ membership ratified the recommendation, as revised by the WGQ Executive Committee, on September 27, 2013.

2. On May 2, 2013, NAESB received Request R13007. The BPS and joint IR/Technical Subcommittees developed a recommendation proposing to add the existing sender's option data element "Replacement Shipper Contract Number" to the Award Download data set – NAESB WGQ Standard No. 5.4.26 and make corresponding changes to the technical implementation for the data set. The addition of the data element to the Award Download data set was done for the consistency purposes to provide the same level of information regarding capacity release allocation to be available within the Award Download data set as the Offer data set – NAESB WGQ Standard No. 5.4.24 and the Bid data set – NAESB WGQ Standard No. 5.4.25. The BPS met twice to discuss the request and forwarded instructions regarding the request to the joint IR/Technical Subcommittees. The joint subcommittees met July 16-18, 2013 to develop a recommendation in response to the request. The recommendation was subject to a thirty-day formal industry comment period that concluded on August 19, 2013. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The modifications to the standards were approved by the WGQ Executive Committee on August 22, 2013 and ratified by the NAESB WGQ membership on September 27, 2013.
3. Following the receipt of Request R13008, submitted to NAESB on May 9, 2013, the BPS and joint IR/Technical Subcommittees developed a recommendation proposing to add a sender's option data element "Capacity Type Location Indicator" to the Transactional Reporting – Firm Transportation data set – NAESB WGQ Standard No.5.4.21. In addition, the recommendation proposed the addition of four code values for the data element "Capacity Type Location Indicator" to be included in the Transactional Reporting – Capacity Release, Transactional Reporting – Firm Transportation, Offer, Bid, and Award Download data sets, NAESB WGQ Standard Nos. 5.4.20, 5.4.21, 5.4.24, 5.4.25, and 5.4.26, respectively, and proposed corresponding modifications to the technical implementation for the Offer, Bid, and Award Download data sets, NAESB WGQ Standard Nos. 5.4.24, 5.4.25, and 5.4.26, respectively. The addition of that data element was done to correct an oversight in the ratified recommendation for Request R11011 that allowed for the type of capacity being released to be designated within the data sets for Transactional

Reporting – Capacity Release, Offer, Bid, and Award Download but not the Transactional Reporting – Firm Transportation data set. The four new code values for the data element will provide the specificity required to define the type of capacity being released for Firm Storage service.

The BPS met twice to discuss the request and forwarded instructions regarding the request to the joint IR/Technical Subcommittees. The joint subcommittees met July 16-18, 2013 to develop a recommendation in response to the request. The recommendation was subject to a thirty-day formal industry comment period that concluded on August 19, 2013. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The modifications to the standards were approved by the WGQ Executive Committee on August 22, 2013 and ratified by the NAESB WGQ membership on September 27, 2013.

Minor Corrections

According to the Bylaws of NAESB, minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. There are twenty-nine minor corrections provided in Appendix F. Twenty-three minor corrections apply to Version 3.0. Two minor corrections apply to Version 2.1. One minor correction applies to Version 3.0 and Version 2.1. One minor correction applies to Version 2.1 and Version 2.0, and two minor corrections apply to Versions 3.0, 2.1, and 2.0.

Modifications to WGQ Manuals

As part of the NAESB standards development efforts and in response to an industry request, the WGQ adopted modifications to the Quadrant Electronic Delivery Mechanism Manual and Internet Electronic Transport Manual. The modifications to the manuals are described as below:

Quadrant Electronic Delivery Mechanism Manual

In response to 2013 WGQ Annual Plan Item 4.a, the EDM Subcommittee developed a recommendation proposing minor modifications to the Quadrant EDM Manual Appendices B – Minimum Technical Characteristics and Guidelines for the Developer and User of the Customer Activities Web Site, and C – Minimum and Suggested Technical Characteristics and Guidelines for the Developer and User of the Informational Postings Web Site. The modifications update the minimum and suggested operating systems and web browsers that entities should support. The EDM Subcommittee held three meetings to discuss the annual plan item and develop a recommendation. The recommendation was subject to a thirty-day formal industry comment period that concluded on September 16, 2013. No comments requiring changes to the

recommended standard modifications or alternative proposals were provided during the comment period. The modifications to the standards were approved by the WGQ Executive Committee on October 24, 2013 and ratified by the NAESB WGQ membership on December 2, 2013.

Internet Electronic Transport Manual

NAESB received Request R13005 on March 14, 2013 seeking modifications to the Internet Electronic Transport, a document with shared ownership between the WGQ and the Retail Energy Quadrant (RXQ). Specifically, the request noted confusion regarding the example for “Acknowledgment Receipt” and the use of the Pretty Good Privacy (PGP) signature. Due to the shared nature of the manual, the EDM held two joint meetings in June 2013 with the RXQ Information Requirements and Technical Electronic Implementation Subcommittee in order to develop a recommendation for modifications in support of the request. The recommendation was subject to a thirty-day formal industry comment period that concluded on September 16, 2013. There were no comments received from either quadrant. The modifications to the standards were approved by the WGQ EC on October 24, 2013 and the RXQ EC on October 23, 2013. The modifications were ratified by the NAESB WGQ and RXQ membership on December 2, 2013.

No Action Items

Since the publication of NAESB WGQ Version 2.1, two WGQ annual plan items were deemed to require no standards development action by NAESB, as they have been addressed by other NAESB efforts, or evaluated and dismissed. When a subcommittee determines that no action is to be taken on a particular item, the item is posted for a formal thirty-day industry comment period. The WGQ Executive Committee reviews any industry comments on the recommendation and subsequently holds a simple majority vote to consider adoption of the recommendation. Items for which no action is required do not require membership ratification, as that process is reserved for the creation of, modification to, or deletion of existing standards. Two items were determined to require no action by NAESB:

EC Date	Recommendation	Recommendation Description
February 20, 2014	2013 WGQ Annual Plan Item 7	Investigate and determine if changes to standards are needed to support adequate session encryption
October 23, 2014	2014 WGQ Annual Plan Item 6	Review Final Rules published by the Commodity Futures Trading Commission to determine if new rules on various definitions will impact any of NAESB contracts, specifically their General Terms and Conditions

Development of Tools

The joint IR/Technical Subcommittees maintain and update a matrix document that captures the relationship between the various NAESB WGQ Standards and streamlines the use of the standards for compliance purposes. There are two versions of the matrix, one for members which contains the standards language and a second for non-members which provides references to the NAESB WGQ Standards numbers. Currently, NAESB has developed matrixes for both Versions 2.0 and 2.1 of the NAESB WGQ Standards. After the publication of Version 3.0, the joint IR/Technical Subcommittees will begin the process of updating the matrix to support the current version of the NAESB WGQ Standards.

Filings that Contributed to NAESB WGQ Standards Version 3.0

On April 30, 2013, NAESB published NAESB WGQ Standards Version 2.1. This version of the publication was submitted to the Commission on July 23, 2013²⁵ and has not been the subject of Commission action. NAESB WGQ Standards Version 3.0 builds upon and supplements Version 2.1 and incorporates all the modifications included in the previous version. Therefore, if the Commission chooses, it is unnecessary to take action upon Version 2.1 before acting upon Version 3.0. Included in this report is a version cross-reference list that identifies the standard modifications and additions that were incorporated in Version 2.1 and those that were incorporated in Version 3.0.

Additionally, NAESB filed two reports with the Commission concerning the organization's activities to support the Commission's gas-electric harmonization efforts. On June 18, 2014, NAESB filed a report to the Commission informing the Commission of action taken by the NAESB Board of Directors to support the directives contained in the March 20, 2014 NOPR on *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*²⁶ and a full record of the NAESB GEH Forum, including a summary of issues considered by the NAESB to develop consensus standards, a full record of the meetings, conference calls, and votes held to make that determination, and a summary of the planned activities of the organization to satisfy requests of the Commission.²⁷ NAESB filed a second report with the Commission on September 29, 2014 containing the modifications to the NAESB WGQ Standards made in support of the March 20, 2014 NOPR and responsive to the Commission's request to develop an alternative to the Commission's proposal.²⁸ The revisions included in this

²⁵ NAESB WGQ Version 2.1 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM-98-1 et al, available at: https://www.naesb.org/pdf4/ferc072313_wgq_version_2.1_filing.pdf (Submitted on July 23, 2013).

²⁶ *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, Notice of Proposed Rulemaking, 146 FERC ¶ 61, 201 (2014).

²⁷ The June 18, 2014 NAESB Report to FERC in response to the Gas Electric Harmonization NOPR can be found through the following hyperlink: https://naesb.org/pdf4/ferc061814_naesb_geh_report_nopr032014.pdf.

²⁸ The September 29, 2014 Report to FERC in response to the Gas Electric Harmonization NOPR can be found at the following hyperlink: https://www.naesb.org/pdf4/ferc092914_naesb_geh_report_nopr032014.pdf.

report have been incorporated into NAESB WGQ Standards Version 3.0. Therefore, if the Commission chooses, it is unnecessary to take separate action on the report.

NAESB Copyright Policy and Access to Standards

All NAESB standards are copyrighted and protected by federal copyright law. As such, NAESB alone retains the rights to publication, reproduction, display, and distribution of the copyrighted standards. NAESB members, as a benefit of membership, may obtain standards free of charge and make use of hyperlinks that will direct an authorized user to a protected version of the standards. Non-members, including agents, subsidiaries, and affiliates of members, may choose to purchase the standards, which are available for purchase by an entire publication version, by topic, or by final action prior to the publication of a new version. The costs of standards and final actions are published on the NAESB website.²⁹ NAESB maintains a publically accessible report of all members who have access to the standards³⁰ and non-members who have purchased the standards and obtained lawful access.³¹ A list of the NAESB membership and non-members with valid access to WGQ Version 3.0 is provided in Appendix H.

Additionally, NAESB provides ample opportunities for non-members, which includes agents, subsidiaries, and affiliates of members, to obtain access to its copyrighted standards through a limited copyright waiver issued by the NAESB office. Limited copyright waivers are granted to non-members for the purpose of evaluating standards prior to purchase and/or reviewing the standards in order to prepare comments to regulatory agencies. Once a waiver is granted, the non-member will be able to view the standards for a set period of time through the use of LockLizard Safeguard Secure Viewer.³² The limited waiver is free and provides read-only access to the standards. NAESB will grant one limited waiver per company for each set of standards or final actions. Any entity seeking a limited copyright waiver should contact the NAESB office.

In accordance with federal copyright law, NAESB prohibits the reproduction of any portion of copyright protected standards by any person or entity, including the reproduction in any FERC compliance filing and/or tariff. For entities wishing to refer to specific standards, NAESB has always permitted reference to the specific standard number. However, NAESB understands that occasions may arise in which reference to a standard number is not adequate for full comprehension. For these instances, NAESB maintains a self-executing waiver process by which NAESB grants members and non-member purchasers of NAESB standards a limited waiver to utilize a full or

²⁹ The NAESB Materials Order Form should be used to order any NAESB copyrighted material. The order form lists the cost of each item and can be accessed through a link on the NAESB homepage.

³⁰ The report on NAESB membership is available at the following link: <https://naesb.org/pdf4/memstats.pdf>.

³¹ The report containing the non-members who have purchased copies of NAESB copyrighted materials is available at the following link: <https://naesb.org/pdf2/copyright.pdf>.

³² For more information about LockLizard Safeguard Secure Viewer, please refer to the company's website: <http://www.locklizard.com/>.

partial quotation of standards language.³³ This waiver is conditioned upon obtaining valid access to NAESB standards, either through NAESB membership or purchase, requires appropriate citation to the NAESB copyright, and is limited to standard's language quotations in proposed and/or approved tariffs and tariff sheets, compliance filings, communications with customers and/or stakeholders in conducting day-to-day business, communications with regulatory agencies, and in electronic and other media making tariffs, tariff sheets, and other documents available to the public as required by law. Additionally, NAESB has entered an agreement with the Commission that enables all entities, without first executing a limited copyright waiver, to quote verbatim NAESB WGQ Standard Nos. 1.3.2 and 4.3.2. Outside of the two circumstances noted above, NAESB considers it a copyright infringement to quote any portion of its standards as part of filings with the Commission and would be entitled to take legal action in such instances.

³³ The procedure regarding the Self-Executing Waiver can be accessed at the following link: https://naesb.org/pdf4/self-executing_waiver_procedure.pdf.

List of New Standards, Standards Modifications, and Interpretations for Version 3.0

Request Cross-Reference

The request cross-reference lists each standard either modified or created in Version 3.0, its description, the request that instigated the change, and a brief description of the change itself. If the change was originated through a minor correction, the date of the minor correction is given. The table is sorted by standard numbering shown below. If a standards manual is noted, it is for the set of standards that directly follow and is indicated by the series of standards within the manual.

The standards follow a numbering convention which is x.y.z:

x	0	-	Additional Standards
	1	-	Nominations Related Standards
	2	-	Flowing Gas Related Standards
	3	-	Invoicing Related Standards
	4	-	Quadrant Electronic Delivery Mechanism Standards
	5	-	Capacity Release Related Standards
	6	-	Contracts
	7	-	Interpretations
	10	-	WGQ / REQ / RGQ Internet Electronic Transport
	11	-	WEQ / WGQ eTariff Related Standards
y	1	-	Principles
	2	-	Definitions
	3	-	Standards
	4	-	Datasets – Data Dictionary
	5	-	Models
z		-	Sequentially Assigned Number

Terms used:

GISB	-	Gas Industry Standards Board
NAESB	-	North American Energy Standards Board
REQ	-	Retail Electric Quadrant
RGQ	-	Retail Gas Quadrant
RXQ	-	Retail Energy Quadrants
WEQ	-	Wholesale Electric Quadrant
WGQ	-	Wholesale Gas Quadrant

Request Cross Reference			
Standard	Description	Request No.	Action
0.y.z - NAESB WGQ Additional Standards Manual			
0.y.z – Additional Standards	Introduction	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the usage requirements section (Sender’s Option) of the introduction to provide clarity after an evaluation of the interpretations of standards.
0.2.5	Definition	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Add definition to provide additional clarity after an evaluation of the interpretations of standards.
0.3.28	Standard	R14006	Modify standard to clarify requirement.
0.4.1	Storage Information	MC13022 (11-26-13)	Add one code value for the data element ‘Transaction Type.’ The code value is LNG Truck. Make corresponding changes to the Transaction Set Tables.
0.4.1	Storage Information	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction.
0.4.1	Storage Information	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term ‘Gas Day’: Beginning Flow Time, Ending Flow Time, Fuel Quantity.
0.4.1	Storage Information	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873STOR (004060)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
0.4.2	Operational Capacity	R13006	Modify the usage of the data element ‘Cycle Indicator’ from Sender’s Option to Mandatory. Make corresponding changes in the Technical Implementation of Business Process, Sample Paper Transaction, Data Element Cross Reference to EDI X12, Sample ASC X12 Transaction, Transaction Set Tables and ASC X12 Mapping Guidelines (G873OACY (006052)).
0.4.2	Operational Capacity	R12011	Add the data element ‘Nomination Capacity Exceeded Indicator’ and corresponding code values. Make corresponding changes in the Data Element Cross Reference to EDI X12, Transaction Set Tables and ASC X12 Mapping Guidelines (G873OACY (006052)).
0.4.2	Operational Capacity	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Make corresponding changes to the Transaction Set Tables.

Request Cross Reference			
Standard	Description	Request No.	Action
0.y.z - NAESB WGQ Additional Standards Manual			
0.4.2	Operational Capacity	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the data element 'Effective Gas Day' to make conforming changes for the term 'Gas Day.' Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the Technical Implementation of Business Processes to make conforming changes for the term 'Gas Day.' Modify the Transaction Set Tables to accommodate the new Intraday 3 Cycle.
0.4.2	Operational Capacity	MC14018 (10-10-14)	Modify Sample Paper Transaction and Sample ASC X12 Transaction to accommodate modifications made in WGQ 2014 Annual Plan Item 11.c (Part 2 of 2) by adding the following: (Note: All of the following examples utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.)
0.4.3	Unsubscribed Capacity	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction.
0.4.3	Unsubscribed Capacity	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Effective Gas Day, Ending Effective Gas Day. Modify the Technical Implementation of Business Processes to make conforming changes for the term 'Gas Day.'
0.4.4	Location Data Download	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Code Value Dictionary to reflect the addition of Code Value Description Abbreviations. Make corresponding changes to the Technical Implementation of Business Process.
0.4.4	Location Data Download	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Effective Date, Inactive Date. Modify the Technical Implementation of Business Processes to make conforming changes for the term 'Gas Day.'

Request Cross Reference			
Standard	Description	Request No.	Action
0.y.z - NAESB WGQ Additional Standards Manual			
0.4.4	Location Download Data	MC14018 (10-10-14)	Modify Sample Paper Transaction and Sample ASC X12 Transaction to accommodate modifications made in WGQ 2014 Annual Plan Item 11.c (Part 2 of 2) by adding the following: (Note: All of the following examples utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.)

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.y.z – Nominations Manual	Introduction	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the usage requirements section (Sender’s Option) of the introduction to provide clarity after an evaluation of the interpretations of standards.
1.y.z – Nominations Manual	Business Process and Practices	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify to update the diagram of the nomination, scheduling, and confirmation process as well as include a nomination timeline.
1.y.z – Nominations Manual	Business Process and Practices	MC14018 (10-10-14)	Modify Diagram 3 adopted in WGQ 2014 Annual Plan Item 11.c (Part 2 of 2) to include (Note 1 - The flow times utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.)
1.1.3	Principle	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify to provide additional clarity after an evaluation of the interpretations of standards.
1.1.5	Principle	WGQ 2013 Annual Plan Item 1.b	Delete principle
1.1.7	Principle	WGQ 2013 Annual Plan Item 1.b	Delete principle
1.1.9	Principle	WGQ 2013 Annual Plan Item 1.b	Delete principle
1.1.15	Principle	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	For consistency in the publication, ‘Intra-day’ was changed to ‘Intraday’ to coordinate with modifications applied to other principles in this final action.

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.1.17	Principle	WGQ 2013 Annual Plan Item 1.b	Delete principle
1.1.18	Principle	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing principle to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles as specified in Attachment A of this annual plan. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.2.2	Definition	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify definition to provide additional clarity after an evaluation of the interpretations of standards.
1.2.4	Definition	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing definition by capitalizing ‘Gas Day’ for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.1	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by removing the 9 am CCT start of the gas day reference (standards should be neutral on gas day start times) to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles as specified in Attachment A of this annual plan. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.2	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles as specified in Attachment A of this annual plan. The standards should be neutral on gas day start times; meaning that all references to the 9 am CCT start of the gas day should be removed. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.3	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.3.3	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing 'Gas Day' for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.4	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by correcting punctuation and replacing the word 'beeper' with 'other electronic means.' (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.5	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	For consistency in the publication, 'Intra-day' was changed to 'Intraday' to coordinate with modifications applied to other standards in this final action.
1.3.8	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	For consistency in the publication, 'Intra-day' was changed to 'Intraday' to coordinate with modifications applied to other standards in this final action.
1.3.9	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	For consistency in the publication, 'Intra-day' was changed to 'Intraday' to coordinate with modifications applied to other standards in this final action.
1.3.11	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	For consistency in the publication, 'Intra-day' was changed to 'Intraday' to coordinate with modifications applied to other standards in this final action.
1.3.13	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing 'Gas Day' and changing 'Intra-day' to 'Intraday' for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.14	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing 'Gas Day' for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.3.15	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.
1.3.22	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.
1.3.27	Standard	R11013	Modify standard by adding two Business Conditional data elements 'Associated Delivery Location' and 'Associated Receipt Location.'
1.3.33	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	For consistency in the publication, 'Intra-day' was changed to 'Intraday' to coordinate with modifications applied to other standards in this final action.
1.3.41	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by removing the 9 am CCT start of the gas day reference (standards should be neutral on gas day start times) to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles as specified in Attachment A of this annual plan. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.42	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify standard to provide additional clarity. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.51	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing 'Gas Day' for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
1.3.52	Standard	WGQ 2013 Annual Plan Item 1.b	Delete standard
1.3.80	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing 'Gas Day' for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.4.1	Nomination	MC13011 (09-26-13)	Add one code value to the data element 'Transaction Type.' The code value is PAL Balancing.
1.4.1	Nomination	MC13012 (09-26-13)	Add one code value to the data element 'Transaction Type.' The code value is Service Requester Swing.
1.4.1	Nomination	R11013	Add two Business Conditional data elements 'Associated Delivery Location' and 'Associated Receipt Location.' Make corresponding changes to the Data Element Cross Reference, EDI X12 Mapping Guidelines (G873NMST (006020)) and Transaction Set Tables.
1.4.1	Nomination	MC13014 (11-26-13)	Add one code value to the date element 'Transaction Type.' The code value is Hourly Entitlement Enhancement Nomination. Make corresponding changes to the Transaction Set Tables.
1.4.1	Nomination	MC13022 (11-26-13)	Add one code value for the data element 'Transaction Type.' The code value is LNG Truck. Make corresponding changes to the Transaction Set Tables.
1.4.1	Nomination	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
1.4.1	Nomination	MC14005 (03-27-14)	Add four new code values to the data element 'Transaction Type.' The code values are Authorized Overrun Park, Authorized Overrun Park Withdrawal, Authorized Overrun Loan, Authorized Overrun Loan Payback. Make corresponding changes to the Transaction Set Tables.
1.4.1	Nomination	MC14010 (06-06-14)	Correction to MC14005 – correct the Transaction Set Table by changing the code value description 'Authorized Overrun Loan Withdrawal' to 'Authorized Overrun Loan Payback.'

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.4.1	Nomination	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations with modifications to the data element 'Transaction Type' code value change from 'Authorization Point Overrun Shorthaul' to 'Authorized Point Overrun – Shorthaul.' New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, EDI X12 Mapping Guidelines (G873NMST (006020)) and Transaction Set Tables.
1.4.1	Nomination	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Ending Time, Nomination Subsequent Cycle Indicator Data, Quantity. Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the Technical Implementation of Business Processes to make conforming changes for the term 'Gas Day.' Modify the N9 Segment in the EDI X12 Mapping Guidelines (G873NMST (006020)) to accommodate the new Intraday 3 Cycle and modify the DTM Segment to make corresponding changes for the term 'Gas Day.'
1.4.1	Nomination	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873NMST (006020)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
1.4.2	Nomination Quick Response	R11013	Add the validation codes for two Business Conditional data elements 'Associated Delivery Location' and 'Associated Receipt Location.' Make corresponding changes to the Data Element Cross Reference, EDI X12 Mapping Guidelines (G873ALLC (006042)) and Transaction Set Tables.
1.4.2	Nomination Quick Response	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
1.4.2	Nomination Quick Response	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary, the Code Value Dictionary to reflect the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Data Element Cross Reference.

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.4.2	Nomination Quick Response	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary by deleting 'Service Requester' and modify the Code Value Dictionary data element 'Transaction Status Code' by adding the code value description 'Accept', modify the code values 'RZ' and 'EZ', and delete the code value 'WQ.' New Sample Paper to ensure consistency with the related data dictionaries.
1.4.2	Nomination Quick Response	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for data element 'Ending Time' to make conforming changes for the term 'Gas Day.' Modify the definition for the code value WNMQR302 to make conforming changes for the term 'Gas Day.' Modify the N9 Segment in the EDI X12 Mapping Guidelines (G873ALLC (006042)) to accommodate the new Intraday 3 Cycle and modify the DTM Segment to make corresponding changes for the term 'Gas Day.' Modify the Transaction Set Tables for the DTM Segment to make corresponding changes for the term 'Gas Day.'
1.4.2	Nomination Quick Response	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873ALLC (006042)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
1.4.3	Request for Confirmation	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
1.4.3	Request for Confirmation	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction and EDI X12 Mapping Guidelines (G873RQCF (005020)).
1.4.3	Request for Confirmation	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Confirmation Subsequent Cycle Indicator Data, Ending Time, Quantity. Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the N9 Segment in the EDI X12 Mapping Guidelines (G873RQCF (005020)) to accommodate the new Intraday 3 Cycle and modify the DTM Segment to make corresponding changes for the term 'Gas Day.'

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.4.3	Request for Confirmation	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873RQCF (005020)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
1.4.4	Confirmation Response	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
1.4.4	Confirmation Response	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, EDI X12 Mapping Guidelines (G873RRFC (005020)) and replace the Technical Implementation of Business Process.
1.4.4	Confirmation Response	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Confirmation Subsequent Cycle Indicator Data, Ending Time, Quantity. Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the N9 Segment in the EDI X12 Mapping Guidelines (G873RRFC (005020)) to accommodate the new Intraday 3 Cycle and modify the DTM Segment to make corresponding changes for the term 'Gas Day.'
1.4.4	Confirmation Response	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873RRFC (005020)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
1.4.5	Scheduled Quantity	MC13009 (09-26-13)	Add one code value to the data element 'Reduction Reason.' The code value is Invalid True-Up Nomination Quantities.
1.4.5	Scheduled Quantity	MC13011 (09-26-13)	Add one code value to the data element 'Transaction Type.' The code value is PAL Balancing.
1.4.5	Scheduled Quantity	MC13012 (09-26-13)	Add one code value to the data element 'Transaction Type.' The code value is Service Requester Swing.

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.4.5	Scheduled Quantity	R11013	Add two Business Conditional data elements 'Associated Delivery Location' and 'Associated Receipt Location.' Make corresponding changes to the Data Element Cross Reference, EDI X12 Mapping Guidelines (G873SQTS (006020)) and Transaction Set Tables.
1.4.5	Scheduled Quantity	MC13014 (11-26-13)	Add one code value to the data element 'Transaction Type.' The code value is Hourly Entitlement Enhancement Nomination. Make corresponding changes to the Transaction Set Tables.
1.4.5	Scheduled Quantity	MC13022 (11-26-13)	Add one code value for the data element 'Transaction Type.' The code value is LNG Truck. Make corresponding changes to the Transaction Set Tables.
1.4.5	Scheduled Quantity	R10010	Add two Sender's Option data elements 'Nominated Delivery Location Quantity' and 'Nominated Receipt Location Quantity.' Make corresponding changes to the Data Element Cross Reference to ASC X12, Transaction Set Tables and EDI X12 Mapping Guidelines (G873SQTS (006020)).
1.4.5	Scheduled Quantity	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
1.4.5	Scheduled Quantity	MC14005 (03-27-14)	Add four new code values to the data element 'Transaction Type.' The code values are Authorized Overrun Park, Authorized Overrun Park Withdrawal, Authorized Overrun Loan, Authorized Overrun Loan Payback. Make corresponding changes to the Transaction Set Tables.
1.4.5	Scheduled Quantity	MC14010 (06-06-14)	Correction to MC14005 – correct the Transaction Set Table by changing the code value description 'Authorized Overrun Loan Withdrawal' to 'Authorized Overrun Loan Payback.'

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.4.5	Scheduled Quantity	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify the Data Dictionary by capitalizing the term 'Service Requester' in the definition for 'Downstream Identifier Data', 'Upstream Identifier Data', change the EBB Pathed from 'M' to 'C' for 'Downstream Entity Name' and 'Upstream Entity Name.' New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, EDI X12 Mapping Guidelines (G873SQTS (006020)), Transaction Set Table and replace the Technical Implementation of Business Process.
1.4.5	Scheduled Quantity	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Delivery Point Quantity, Ending Time, Fuel Quantity, Nomination Subsequent Cycle Indicator Data, Receipt Point Quantity. Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the Technical Implementation of Business Processes to make conforming changes for the term 'Gas Day.' Modify the N9 Segment in the EDI X12 Mapping Guidelines (G873SQTS (006020)) to accommodate the new Intraday 3 Cycle and modify the DTM Segment to make corresponding changes for the term 'Gas Day.'
1.4.5	Scheduled Quantity	MC14018 (10-10-14)	Modify the last section of the Technical Implementation of Business Processes by adding the following: (Note: All of the following examples utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.). Modify Examples to accommodate modifications made in WGQ 2014 Annual Plan Item 11.c (Part 2 of 2).
1.4.5	Scheduled Quantity	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873SQTS (006020)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
1.4.6	Scheduled Quantity for Operator	MC13009 (09-26-13)	Add one code value to the data element 'Reduction Reason.' The code value is Invalid True-Up Nomination Quantities.

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.4.6	Scheduled Quantity for Operator	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
1.4.6	Scheduled Quantity for Operator	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new (with modification to capitalize the term Service Requester) and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, EDI X12 Mapping Guidelines (G873SQOP (005020)), Transaction Set Table and replace the Technical Implementation of Business Process.
1.4.6	Scheduled Quantity for Operator	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Confirmation Subsequent Cycle Indicator Data, Ending Time, Quantity. Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the N9 Segment in the EDI X12 Mapping Guidelines (G873SQOP (005020)) to accommodate the new Intraday 3 Cycle and modify the DTM Segment to make corresponding changes for the term 'Gas Day.'
1.4.6	Scheduled Quantity for Operator	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873SQOP (005020)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
1.4.7	Confirmation Quick Response	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
1.4.7	Confirmation Quick Response	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Code Value Dictionary data element Transaction Status Code by adding the code value description 'Accept', modify the code values and descriptions by changing 'RD' to 'RZ' and 'AE' to 'EZ', and delete the code value 'AT' New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction and Transaction Set Table.

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
1.4.7	Confirmation Quick Response	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Ending Time. Modify the DTM Segment in the EDI X12 Mapping Guidelines (G874CRQR (006010)) to make corresponding changes for the term 'Gas Day.'
1.4.7	Confirmation Quick Response	MC14018 (10-10-14)	Modify Sample Paper Transaction and Sample ASC X12 Transaction to accommodate modifications made in WGQ 2014 Annual Plan Item 11.c (Part 2 of 2) by adding the following: (Note: All of the following examples utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.)
1.4.7	Confirmation Quick Response	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G874CRQR (006010)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
7.3.1	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.5	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.6	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.8	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.9	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.10	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.11	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
7.3.12	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.13	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.16	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.17	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.18	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.19	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.22	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.23	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.26	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.27	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.29	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.30	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.31	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.32	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB WGQ Nominations Related Standards Manual			
7.3.33	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.36	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.39	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.40	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.41	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.42	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.47	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.48	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.49	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.51	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.y.z – Flowing Gas Manual	Executive Summary	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Modify paragraphs 4 and 5 of the executive summary for consistency in the Imbalance Trading - elimination of data set reference to EDI.

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.y.z – Flowing Gas Manual	Introduction	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the usage requirements section (Sender’s option) of the introduction to provide clarity after an evaluation of the interpretations of standards.
2.y.z – Flowing Gas Manual	Business Process and Practices	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Modify A. Overview – section on Imbalance Netting and Trading for consistency in the Imbalance Trading - elimination of data set reference to EDI.
2.1.5	Principle	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Modify principle: Imbalance Trading - elimination of data set reference to EDI.
2.2.5	Definition	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing definition by capitalizing ‘Gas Day’ for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
2.3.5	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing definition by capitalizing ‘Gas Day’ for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
2.3.9	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.
2.3.14	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.
2.3.15	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.
2.3.21	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing definition by capitalizing ‘Gas Day’ for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
2.3.26	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.3.40	Standard	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Modify standard: Imbalance Trading - elimination of data set reference to EDI.
2.3.46	Standard	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Modify standard: Imbalance Trading - elimination of data set reference to EDI.
2.3.47	Standard	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Modify standard: Imbalance Trading - elimination of data set reference to EDI.
2.3.49	Standard	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Delete standard: Imbalance Trading - elimination of data set reference to EDI.
2.4.1	Pre-determined Allocation	MC13011 (09-26-13)	Add one new code vale for the data element 'Transaction Type.' The code value is PAL Balancing.
2.4.1	Pre-determined Allocation	MC13012 (09-26-13)	Add one code value to the data element 'Transaction Type.' The code value is Service Requester Swing.
2.4.1	Pre-determined Allocation	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
2.4.1	Pre-determined Allocation	MC14005 (03-27-14)	Add 4 new code values for the data element 'Transaction Type.' The code values are Authorized Overrun Park, Authorized Overrun Park Withdrawal, Authorized Overrun Loan, Authorized Loan Overrun Payback. Make corresponding changes to the Transaction Set Tables.
2.4.1	Pre-determined Allocation	MC14010 (06-06-14)	Correction to MC14005 – correct the Transaction Set Table by changing the code value description 'Authorized Overrun Loan Withdrawal' to 'Authorized Overrun Loan Payback.'
2.4.1	Pre-determined Allocation	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, Transaction Set Table and replace the Technical Implementation of Business Process.

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.4.1	Pre-determined Allocation	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time. Modify the Technical Implementation of Business Processes to make conforming changes for the term 'Gas Day.' Modify the DTM Segment in the EDI X12 Mapping Guidelines (G873PDAL (006042)) to make corresponding changes for the term 'Gas Day.'
2.4.1	Pre-determined Allocation	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873PDAL (006042)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
2.4.2	Pre-determined Allocation Quick Response	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
2.4.2	Pre-determined Allocation Quick Response	WGQ 2014 Annual Plan Items 2 and 3/MC12052	New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, Transaction Set Table and Technical Implementation of Business Process.
2.4.3	Allocation	MC13011 (09-26-13)	Add one new code vale for the data element 'Transaction Type.' The code value is PAL Balancing. Make corresponding changes to the EDI X12 Mapping Guidelines (G873ALLC (006042)).
2.4.3	Allocation	MC13012 (09-26-13)	Add one code value to the data element 'Transaction Type.' The code value is Service Requester Swing.
2.4.3	Allocation	MC13022 (11-26-13)	Add one code value for the data element 'Transaction Type.' The code value is LNG Truck. Make corresponding changes to the EDI X12 Mapping Guidelines (G873ALLC (006042)).
2.4.3	Allocation	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.4.3	Allocation	MC14005 (03-27-14)	Add 4 new code values for the data element 'Transaction Type.' The code values are Authorized Overrun Park, Authorized Overrun Park Withdrawal, Authorized Overrun Loan, Authorized Overrun Loan Payback. Make corresponding changes to the Transaction Set Tables and EDI X12 Mapping Guidelines (G873ALLC (006042)).
2.4.3	Allocation	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction and replace the Technical Implementation of Business Process.
2.4.3	Allocation	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time. Modify the DTM Segment in the EDI X12 Mapping Guidelines (G873ALLC (006042)) to make corresponding changes for the term 'Gas Day.'
2.4.3	Allocation	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G873ALLC (006042)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
2.4.4	Shipper Imbalance	MC13011 (09-26-13)	Add one new code vale for the data element 'Transaction Type.' The code value is PAL Balancing. Make corresponding changes to the Transaction Set Tables.
2.4.4	Shipper Imbalance	MC13012 (09-26-13)	Add one code value to the data element 'Transaction Type.' The code value is Service Requester Swing. Make corresponding changes to the Transaction Set Tables.
2.4.4	Shipper Imbalance	MC14005 (03-27-14)	Add 4 new code values for the data element 'Transaction Type' to the Transaction Set Tables. The code values are Authorized Overrun Park, Authorized Overrun Park Withdrawal, Authorized Overrun Loan, Authorized Overrun Loan Withdrawal.

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.4.4	Shipper Imbalance	MC14010 (06-06-14)	Correction to MC14005 - Add 4 new code values for the data element 'Transaction Type' to the Transaction Set Tables. The code values are Authorized Overrun Park, Authorized Overrun Park Withdrawal, Authorized Overrun Loan, Authorized Loan Payback. Correct the Transaction Set Table by changing the code value description 'Authorized Overrun Loan Withdrawal' to 'Authorized Overrun Loan Payback.'
2.4.4	Shipper Imbalance	R13009	Add sender's option data element 'Operational Impact Area.' Make corresponding changes to the Data Element Cross Reference to ASC X12, Transaction Set Tables and EDI X12 Mapping Guidelines (G811IMBL (006020)).
2.4.4	Shipper Imbalance	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary by capitalizing the term Service Requester in the definition for 'Downstream Identifier Data'; change the EBB Pathed from 'M' to 'C' for 'Downstream Identifier Proprietary Code.' The Code Value Dictionary is new with modifications to data element Supplemental Quantity Type (code values Flash Gas, Lost/Unaccounted For Gas and Plant Thermal Reduction), Transaction Type (modify code value by changing 'Authorization Point Overrun Shorthaul' to 'Authorized Point Overrun – Shorthaul' and add code value 'Gathering') and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, Data Element Cross Reference to ASC X12, Transaction Set Tables, and replace the Technical Implementation of Business Process.
2.4.4	Shipper Imbalance	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time. Modify the DTM Segment in the EDI X12 Mapping Guidelines (G811IMBL (006020)) to make corresponding changes for the term 'Gas Day.'
2.4.4	Shipper Imbalance	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G811IMBL (006020)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.4.5	Measurement Information	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, EDI X12 Mapping Guidelines (G867MSIN (006042)), Transaction Set Tables and modify the Technical Implementation of Business Process.
2.4.5	Measurement Information	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time. Modify the DTM Segment in the EDI X12 Mapping Guidelines (G867MSIN (006042)) to make corresponding changes for the term 'Gas Day.'
2.4.5	Measurement Information	MC14018 (10-10-14)	Modify the code value notes in the DTM Segment of the ASC X12 Mapping Guidelines (G867MSIN (006042)) to insert the following note: [Note: 9:00 am is used for the start of the Gas Day for illustrative purposes.]
2.4.6	Measured Volume Audit Statement	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Make corresponding changes to the Sample ASC X12 Transaction and the Technical Implementation of Business Process.
2.4.6	Measured Volume Audit Statement	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time
2.4.7	Request for Information	WGQ 2014 Annual Plan Items 2 and 3/MC12052	New Sample Paper to ensure consistency with the related data dictionaries and replace the Technical Implementation of Business Process.
2.4.7	Request for Information	R97064-I	Modify the Technical Implementation of Business Process to include references to 'Storage Information.' Apply code value corrections in the LIN and DTM Segments of the ASC X12 Mapping Guidelines (G814RQIN (004030))
2.4.8	Response to Request for Information	WGQ 2014 Annual Plan Items 2 and 3/MC12052	New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction and the Technical Implementation of Business Process.

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.4.8	Response to Request for Information	R97064-I	Modify to correct code values in the BGN Segment of the ASC X12 Mapping Guidelines (G814RRIN (004030))
2.4.9	Authorization to Post Imbalances	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Modify to correct capitalization of terms and add code values. Replace the Technical Implementation of Business Process and Sample Paper Transactions to correct errors and re-format.
2.4.10	Posting Imbalances Download	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Delete the 'EDI/FF Usage' column and all EDI references from the data dictionary and corresponding business practice documentation. Modify to correct capitalization of terms and add code values. Replace the Technical Implementation of Business Process and Sample Paper Transactions to correct errors and re-format.
2.4.11	Imbalance Trade	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Modify the name of the data set to 'Imbalance Trade.' Delete the 'EDI/FF Usage' column and all EDI references from the data dictionary and corresponding business practice documentation. Modify to correct capitalization of terms and add code values. Replace the Technical Implementation of Business Process and Sample Paper Transactions to correct errors and re-format.
2.4.12	Request for Imbalances Trade Quick Response	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Delete the transaction set. NAESB WGQ Standard No. 2.3.46 was modified to accommodate the sending of any error/warning message(s) in the imbalance trading process.
2.4.13	Withdrawal of Request for Imbalance Trade	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Delete the transaction set. NAESB WGQ Standard No. 2.3.46 was modified to accommodate the withdrawal of an imbalance trade request in the imbalance trading process.
2.4.14	Request for Confirmation of Imbalance Trade	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Delete the transaction set. NAESB WGQ Standard No. 2.3.46 was modified to accommodate the confirmation of an imbalance trade in the imbalance trading process.
2.4.15	Imbalance Trade Confirmation	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Delete the transaction set. NAESB WGQ Standard No. 2.3.46 was modified to accommodate the confirmation of an imbalance trade in the imbalance trading process.
2.4.16	Imbalance Trade Notification	WGQ 2014 Annual Plan Item 8 / MC12042 / MC12044	Delete the transaction set. NAESB WGQ Standard No. 2.3.46 was modified to accommodate the notification of an imbalance trade in the imbalance trading process.

Request Cross Reference			
Request No.	Description	Request No.	Action
2.y.z - NAESB WGQ Flowing Gas Related Standards Manual			
2.4.17	Producer Imbalance Statement	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
2.4.17	Producer Imbalance Statement	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary by capitalizing the term 'Transportation Service Provider' in the definition of business name 'Transportation Service Provider Data.' The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Technical Implementation of Business Process.
2.4.18	Measurement Events / Alarms	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations.
7.3.1	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.6	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.20	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.24	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.25	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.28	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.37	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.62	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
3.y.z - NAESB WGQ Invoicing Related Standards Manual			
3.y.z – Invoicing Manual	Introduction	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the usage requirements section (Sender’s option) of the introduction to provide clarity after an evaluation of the interpretations of standards.
3.y.z – Invoicing Manual	Business Process and Practices	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the ‘Overview’ to provide additional clarity after an evaluation of the interpretations of standards.
3.3.2	Standard	WGQ 2013 Annual Plan Item 1.b	Modify standard by adding the word ‘invoicing’ before documents and deleting the last sentence.
3.3.2		WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete standard
3.3.3	Standard	WGQ 2013 Annual Plan Item 1.b	Modify the standard by adding the words ‘and gigacalories in Mexico,’ after the word Canada.
3.3.7	Standard	WGQ 2013 Annual Plan Item 1.b	Modify the standard by deleting the words ‘transfer imbalances as separate charge types’ and adding the words ‘imbalance transfer(s) in the invoice.’
3.3.14	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.
3.3.15	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.
3.3.20	Standard	WGQ 2013 Annual Plan Item 1.b	Delete standard
3.4.1	Transportation/Sales Invoice	MC13007 (09-26-13)	Add 2 code values for the data element ‘Transaction Type.’ The code values are Additional Unscheduled, and Commodity.
3.4.1	Transportation/Sales Invoice	MC13008 (09-26-13)	Modify the data dictionary by adding a second column for EDI/FF usages of the data elements and Data Element Cross Reference to EDI X12 by adding descriptions for the EDI levels to provide clarity as to when data elements are used for the transaction level versus the service requester level.
3.4.1	Transportation/Sales Invoice	MC13011 (09-26-13)	Add one new code vale for the data element ‘Transaction Type.’ The code value is PAL Balancing. Make corresponding changes to the Transaction Set Tables.

Request Cross Reference			
Standard	Description	Request No.	Action
3.y.z - NAESB WGQ Invoicing Related Standards Manual			
3.4.1	Transportation/Sales Invoice	MC13012 (09-26-13)	Add one code value to the data element 'Transaction Type.' The code value is Service Requester Swing.
3.4.1	Transportation/Sales Invoice	MC13021 (11-26-13)	Add one code value to the data elements 'Charge Type' and 'Service Code.' The code value is Liquefaction and Delivery. Make corresponding changes to the Transaction Set Tables.
3.4.1	Transportation/Sales Invoice	MC13022 (11-26-13)	Add one code value for the data element 'Transaction Type.' The code value is LNG Truck. Make corresponding changes to the Transaction Set Tables.
3.4.1	Transportation/Sales Invoice	MC13004 (03-27-14)	Add 11 new code values to the data element 'Charge Type.' The code values are Deferral, Extraction, Minimum Deficiency, Miscellaneous Credit, Penalty, Port Facility Charge, Reservation/Demand-Storage, Reservation/Demand-Transportation, Surcharge, Transportation Usage, Volumetric Reservation. Add 8 new code values to the data element 'Service Requester Level Charge/Allowance Amount Descriptor.' The code values are Deferral, Extraction, Miscellaneous Credit Penalty, Port Facility Charge, Reservation/Demand-Storage, Reservation/Demand – Transportation, Surcharge. Make corresponding changes to the Transaction Set Tables and ASC X12 Mapping Guidelines (G811TSIN (006031))
3.4.1	Transportation/Sales Invoice	MC14005 (03-27-14)	Add 4 new code values for the data element 'Transaction Type.' The code values are Authorized Overrun Park, Authorized Overrun Park Withdrawal, Authorized Overrun Loan, Authorized Overrun Loan Payback. Make corresponding changes to the Transaction Set Tables.
3.4.1	Transportation/Sales Invoice	MC14007 (06-06-14)	Add 2 new code values for the data element 'Charge Type.' The code values are Third Party Charge, Other Credit. Add one new code value for the data element 'Service Requester Level Charge/Allowance Amount Descriptor.' The code value is Other Credit. Make corresponding changes to the Transaction Set Tables.
3.4.1	Transportation/Sales Invoice	MC14010 (06-06-14)	Correction to MC14005 – correct the Transaction Set Table by changing the code value description 'Authorized Overrun Loan Withdrawal' to 'Authorized Overrun Loan Payback.'

Request Cross Reference			
Standard	Description	Request No.	Action
3.y.z - NAESB WGQ Invoicing Related Standards Manual			
3.4.1	Transportation/Sales Invoice	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify the Data Dictionary by capitalizing the term Service Requester and Transportation Service Provider in the definition of business names; add the condition description for 'Line Number.' New Sample Paper to ensure consistency with the related data dictionaries. Replace the Technical Implementation of Business Process.
3.4.1	Transportation/Sales Invoice	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Transaction Time, Ending Transaction Time
3.4.2	Payment Remittance	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify the Data Dictionary by capitalizing the term Service Requester in the definition of business names and modify the condition description for 'Remittance Address.' New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction and replace the Technical Implementation of Business Process.
3.4.3	Statement of Account	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction and replace the Technical Implementation of Business Process.
3.4.4	Service Requester Level Charge / Allowance Invoice	MC13004 (03-27-14)	Add 8 new code values to the data element 'Service Requester Level Charge/Allowance Amount Descriptor.' The code values are Deferral, Extraction, Miscellaneous Credit Penalty, Port Facility Charge, Reservation/Demand-Storage, Reservation/Demand – Transportation, Surcharge. Make corresponding changes to the Transaction Set Table and ASC X12 Mapping Guidelines (G811SRCA (006031))
3.4.4	Service Requester Level Charge / Allowance Invoice	MC14007 (06-06-14)	Add one new code value for the data element 'Service Requester Level Charge/Allowance Amount Descriptor.' The code value is Other Credit. Make corresponding changes to the Transaction Set Tables.

Request Cross Reference			
Standard	Description	Request No.	Action
3.y.z - NAESB WGQ Invoicing Related Standards Manual			
3.4.4	Service Requester Level Charge / Allowance Invoice	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify the Data Dictionary by capitalizing the term 'Service Requester' in the definition of business names, modify the EDI/FF Usage for 'Service Requester' and 'Service Requester Proprietary Code' and add the condition description for 'Service Requester Proprietary Code.' New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction and replace the Technical Implementation of Business Process.
7.3.1	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.3	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.7	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.24	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.25	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.34	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.52	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.62	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
4.y.z - NAESB WGQ Quadrant Electronic Delivery Mechanism Related Standards			
4.y.z – QEDM Manual	Introduction	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the usage requirements section (Sender’s option) of the introduction to provide clarity after an evaluation of the interpretations of standards.
4.1.31	Principle	WGQ 2013 Annual Plan Item 1.b	Delete principle
4.3.2	Standard	WGQ 2013 Annual Plan Item 1.b	Modify standard by replacing language
4.3.3	Standard	WGQ 2013 Annual Plan Item 1.b	Modify standard
4.3.4	Standard	WGQ 2012 Annual Plan Item 14.a	Delete standard
4.3.5	Standard	WGQ 2013 Annual Plan Item 1.b	Delete standard
4.3.16	Standard	WGQ 2013 Annual Plan Item 1.b	Modify standard
4.3.23	Standard	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Modify standard to provide additional clarity after an evaluation of the interpretations of standards.
4.3.23	Standard	WGQ 2014 Annual Plan Item 10	Modify standard by adding the subcategory ‘Request to Purchase Releasable Capacity’
4.3.35	Standard	WGQ 2013 Annual Plan Item 1.b	Modify standard
4.3.39	Standard	WGQ 2013 Annual Plan Item 1.b	Delete standard
4.3.45	Standard	WGQ 2014 Annual Plan Items 2 and 3 / MC12052	Modify standard related to the use of corresponding Abbreviations which have been added to NAESB WGQ standard code value descriptions.
4.3.46	Standard	WGQ 2013 Annual Plan Item 1.b	Modify standard

Request Cross Reference			
Standard	Description	Request No.	Action
4.y.z - NAESB WGQ Quadrant Electronic Delivery Mechanism Related Standards			
4.3.54	Standard	WGQ 2014 Annual Plan Item 8 / MC12042 MC12044	Modify standard for consistency in Imbalance Trading – Elimination of Data Set Reference to EDI
4.3.65	Standard	WGQ 2013 Annual Plan Item 1.b	Delete standard
4.3.90	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing definition by capitalizing ‘Gas Day’ for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
4.3.105	Standard	WGQ 2014 Annual Plan Items 2 and 3 / MC12052	Add standard related to the use of corresponding Abbreviations which have been added to NAESB WGQ standard code value descriptions.
7.3.24	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.35	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.50	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.54	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.55	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.57	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.58	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
4.y.z - NAESB WGQ Quadrant Electronic Delivery Mechanism Related Standards			
Appendix B	Minimum Technical Characteristics and Guidelines for the Developer and User of the Customer Activities Web Site	WGQ 2013 Annual Plan Item 4.a	Update the appendices to reflect changes in the minimum technical characteristics. (Reference NAESB Standard No. 4.3.104).
Appendix C	Minimum and Suggested Technical Characteristics and Guidelines for the Developer and User of the Informational Postings Web Site	WGQ 2013 Annual Plan Item 4.a	Update the appendices to reflect changes in the minimum technical characteristics. (Reference NAESB Standard No. 4.3.104).
Appendix D	Minimum Technical Characteristics for DEM Communications	WGQ 2013 Annual Plan Item 4.a	Update the appendices to reflect changes in the minimum technical characteristics. (Reference NAESB Standard No. 4.3.104)

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.y.z – Capacity Release Related Standards	Introduction	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the usage requirements section (Sender’s option) of the introduction to provide clarity after an evaluation of the interpretations of standards.
5.y.z – Capacity Release Related Standards	Business Process and Practices	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Replace the ‘Overview’ section to provide additional clarity after an evaluation of the interpretations of standards.
5.y.z – Capacity Release Related Standards		WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify to add a capacity release timeline diagram and examples.
5.y.z – Capacity Release Related Standards		MC14018 (10-10-14)	Modify paragraph 10 Examples of EPC and add the following: (Note: All of the following examples utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.). Modify Examples to accommodate modifications made in WGQ 2014 Annual Plan Item 11.c (Part 2 of 2).

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.3.2	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles as specified in Attachment A of this annual plan. The standards should be neutral on gas day start times; meaning that all references to the 9 am CCT start of the gas day should be removed. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
5.3.27	Standard	WGQ 2013 Annual Plan Item 1.b	Delete standard
5.3.32	Standard	WGQ 2013 Annual Plan Item 1.b	Modify standard
5.3.44	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles as specified in Attachment A of this annual plan. The standards should be neutral on gas day start times; meaning that all references to the 9 am CCT start of the gas day should be removed. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
5.3.45	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard to remove reference to (Central Clock Time). (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
5.3.48	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing ‘Gas Day’ for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.3.49	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing 'Gas Day' for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
5.3.53	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing 'Gas Day' for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
5.3.54	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	Modify existing standard by capitalizing 'Gas Day' for consistency. (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM14-2-000))
5.3.56	Standard	WGQ 2014 Annual Plan Item 11.c (Part 1 of 2)	For consistency in the publication, 'Intra-day' was changed to 'Intraday' to coordinate with modifications applied to other standards in this final action.
5.3.73	Standard	WGQ 2013 Annual Plan Item 10	Add standard related to the Posting of Offers to Purchase Capacity (Order to Show Cause, Issued March 20, 2014 – RP14-442-000)
5.4.14	Upload of Request for Download or Posted Datasets	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary definition by capitalizing the term 'Transportation Service Provider' for the business name 'Transportation Service Provider Data.' Modify the Code Value Dictionary by deleting the following code values: Transactional Reporting Capacity Release, Transactional Reporting – Firm Transportation, and Transactional Reporting – Interruptible Transportation in the data set 'Data Sets Requested.' New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Sample ASC X12 Transaction, Transaction Set Table and replace the Technical Implementation of Business Process.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.15	Response to Upload of Request for Download of Posted Datasets	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary definition by capitalizing the term 'Transportation Service Provider' for the business name 'Transportation Service Provider Data' and add 'EDI/FF' in the Usage column heading of the Data Dictionary table. Modify the Code Value Dictionary by deleting the following code values: Transactional Reporting Capacity Release, Transactional Reporting – Firm Transportation, and Transactional Reporting – Interruptible Transportation in the data set 'Data Sets Requested.' Modify the data element 'Data Availability Code.' New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the ASC X12 Mapping Guidelines (G846RURD (003040)), Transaction Set Tables and replace the Technical Implementation of Business Process.
5.4.16	System-Wide Notices	R13002	Add the new mandatory data element 'Subject.' Make corresponding changes in the Technical Implementation of Business Processes, Data Element Cross Reference to ASC X12 and ASC X12 Mapping Guidelines (G864SWNT (003040)). Replace the sample ASC X12 Transaction.
5.4.16	System-Wide Notices	MC13029 (03-27-14)	Add 3 new code values for the data element 'Notice Type.' The code values are Auction Notice, Billing and Payments, Credit Contacts. Make corresponding changes in the Transaction Set Tables and ASC X12 Mapping Guidelines (G864SWNT (003040)).
5.4.16	System-Wide Notices	MC14002 (03-27-14)	Add one new code value for the data element 'Notice Type.' The code value is Waste Heat. Make corresponding changes in the Transaction Set Tables.
5.4.16	System-Wide Notices	WGQ 2013 Annual Plan Item 10	Add one new code value for the data element 'Notice Type.' The code value is Request to Purchase Releasable Capacity. Make corresponding changes in the Transaction Set Tables.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.16	System-Wide Notices	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary definition by capitalizing the term 'Transportation Service Provider' for the following business names: 'Bid Number, Offer Number, and Transportation Service Provider Data.' Modify the EDI/FF Usage by changing 'C' to 'M' and deleting the condition description for the business name 'Offer Number.' The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Data Element Cross Reference to ASC X12, ASC X12 Mapping Guidelines (G864CRNS (003040)) and replace the Technical Implementation of Business Process. Delete the entire Transaction Set Tables.
5.4.16	System-Wide Notices	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the Sample Paper Examples 2 and 3, and Sample ASC X12 Transaction to make conforming changes for the term 'Gas Day'
5.4.16	System-Wide Notices	MC14018 (10-10-14)	Modify Sample Paper Transaction and Sample ASC X12 Transaction to accommodate modifications made in WGQ 2014 Annual Plan Item 11.c (Part 2 of 2) by adding the following: (Note: All of the following examples utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.)
5.4.17	Note / Special Instruction	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary definition by capitalizing the term 'Transportation Service Provider' for the following business names: 'Notice Identifier, Posting Date, Posting Time, and Transportation Service Provider Data.' Modify the definition of the business name 'Notice Text.' The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes by replacing the Sample ASC X12 Transaction and Technical Implementation of Business Process.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.20	Transactional Reporting – Capacity Release	R13008	Add 4 code values for the data element ‘Capacity Type Location Indicator.’ The code values are Maximum Daily Injection Quantity, Maximum Daily Withdrawal Quantity, Maximum Daily Withdrawal Quantity – Additional Quantity 1 and Maximum Daily Withdrawal Quantity – Additional Quantity 2.
5.4.20	Transactional Reporting – Capacity Release	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the data element definition of ‘Previously Released Indicator Data’ to read, An indicator which signifies that some or all of the capacity that is being released was obtained through a non-permanent release.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.20	Transactional Reporting – Capacity Release	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary definitions by capitalizing the term ‘Transportation Service Provider.’ Modify the condition description for the following business names: ‘Allowable Re-release Indicator, Allowable Re-release Indicator Description, Business Day Indicator, Capacity Type Location Indicator Data, IBR Index-Based Capacity Release Indicator, Location Purpose, Maximum Tariff Rate, Maximum Tariff Rate Reference, Maximum Tariff Rate Reference Description, Permanent Release Indicator, Permanent Release Indicator Description, Prearranged Deal Indicator, Prearranged Deal Indicator Description, Previously Released Indicator, Previously Released Indicator Description, Rate Identification Code, Rate Identification Code Description, Recall Notification Period Indicator – Early Evening, Recall Notification Period Indicator – Evening, Recall Notification Period Indicator – Intraday 1, Recall Notification Period Indicator – Intraday 2, Recall Notification Period Indicator – Timely, Recall/Reput Indicator, Recall Reput Indicator Description, Recall/Reput Terms, Right to Amend Primary Points Indicator, Right to Amend Primary Points Indicator Description, Right to Amend Primary Points Terms, Route, Special Terms and Miscellaneous Notes – AMA Obligations, Special Terms and Miscellaneous Notes – Storage Inventory Conditions, Storage Inventory-Conditioned Release Indicator.’ Add the following business names: Capacity Type Location Indicator, Capacity Type Location Indicator Description ‘Notice Text.’ The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes by replacing the Technical Implementation of Business Process.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.20	Transactional Reporting – Capacity Release	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term ‘Gas Day’: Contract Entitlement Begin Date, Contract Entitlement Begin Time, Contract Entitlement End Date, Contract Entitlement End Time. Add one new data element ‘Recall Notification Period Indicator – Intraday 3’ and corresponding code values. Modify the Technical Implementation of Business Processes to make conforming changes for the term ‘Gas Day.’
5.4.20	Transactional Reporting – Capacity Release	MC14013	Add two new code values to the data element ‘Capacity Type.’ The code values are Base Capacity and Phase 1 Expansion.
5.4.21	Transactional Reporting – Firm Transportation	R13008	Add sender’s option data element ‘Capacity Type Location Indicator.’ Add 4 code values for the data element ‘Capacity Type Location Indicator.’ The code values are Maximum Daily Injection Quantity, Maximum Daily Withdrawal Quantity, Maximum Daily Withdrawal Quantity – Additional Quantity 1 and Maximum Daily Withdrawal Quantity – Additional Quantity 2.
5.4.21	Transactional Reporting – Firm Transportation	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary definitions by capitalizing the terms ‘Transportation Service Provider’ and ‘Service Requester.’ Modify the condition description for the following business names: ‘Location Purpose, Maximum Tariff Rate, Maximum Tariff Rate Reference, Rate Charged, Rate Charged Reference.’ The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes by replacing the Technical Implementation of Business Process.
5.4.21	Transactional Reporting – Firm Transportation	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Modify the definition for the following data elements to make conforming changes for the term ‘Gas Day’: Contract Entitlement Begin Date, Contract Entitlement Begin Time, Contract Entitlement End Date, Contract Entitlement End Time. Modify the Technical Implementation of Business Processes to make conforming changes for the term ‘Gas Day.’
5.4.21	Transactional Reporting – Firm Transportation	MC14013	Add two new code values to the data element ‘Capacity Type.’ The code values are Base Capacity and Phase 1 Expansion.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.22	Transactional Reporting – Interruptible Transportation	MC14001 (03-27-14)	Add one code value for the data element ‘Rate Identification Code.’ The code value is Liquefaction and Delivery.
5.4.22	Transactional Reporting – Interruptible Transportation	WGQ 2014 Annual Plan Items 2 and 3/MC12052	Modify the Data Dictionary definitions by capitalizing the terms ‘Transportation Service Provider’ and ‘Service Requester.’ Modify the condition description for the following business names: ‘Location Purpose, Maximum Tariff Rate, Maximum Tariff Rate Reference, maximum Tariff Rate Reference Description, Rate Charged, Rate Charged Reference.’ The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. New Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes by replacing the Technical Implementation of Business Process.
5.4.23	Pre-approved Bidders List	WGQ 2014 Annual Plan Items 2 and 3/MC12052	New Sample Paper to ensure consistency with the related data dictionaries. Modify the Technical Implementation of Business Process.
5.4.24	Offer	R13008	Add 4 code values for the data element ‘Capacity Type Location Indicator.’ The code values are Maximum Daily Injection Quantity, Maximum Daily Withdrawal Quantity, Maximum Daily Withdrawal Quantity – Additional Quantity 1 and Maximum Daily Withdrawal Quantity – Additional Quantity 2. Make corresponding changes to the Transaction Set Tables.
5.4.24	Offer	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards. Modify the data element definition of ‘Previously Released Indicator Data’ to read, An indicator which signifies that some or all of the capacity that is being released was obtained through a non-permanent release.
5.4.24	Offer	MC14012 (09-25-14)	Correct the spelling of the term ‘Releaser’ to ‘Releaser’ in the code value descriptions ‘Releaser’s Method Described’ and ‘Releaser’s Method Referenced’ for the data element Bid Tie Breaking Method. Correct the spelling of the term ‘Offeror’ to ‘Offerer’ in the code value description for the data element Stand-alone Offer Indicator.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.24	Offer	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify the Sample Paper and Technical Implementation of Business Process to ensure consistency with the related data dictionaries. Make corresponding changes to the Transaction Set Tables.
5.4.24	Offer	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Add one new data element 'Recall Notification Period Indicator – Intraday 3' and corresponding code values. Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the Technical Implementation of Business Processes to reflect the movement of the capacity release timeline examples to the Business Process and Practices of the Capacity Release Related Standards Manual. Modify the Transaction Set Tables to accommodate the new Intraday 3 Cycle.
5.4.25	Bid	R13008	Add 4 code values for the data element 'Capacity Type Location Indicator.' The code values are Maximum Daily Injection Quantity, Maximum Daily Withdrawal Quantity, Maximum Daily Withdrawal Quantity – Additional Quantity 1 and Maximum Daily Withdrawal Quantity – Additional Quantity 2. Make corresponding changes to the Transaction Set Tables and EDI X12 Mapping Guidelines (G843CRBR (003040)).
5.4.25	Bid	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards.
5.4.25	Bid	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify the Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Transaction Set Tables and replace the Technical Implementation of Business Process.
5.4.25	Bid	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the Technical Implementation of Business Processes to reflect the movement of the capacity release timeline examples to the Business Process and Practices of the Capacity Release Related Standards Manual. Modify the Transaction Set Tables to accommodate the new Intraday 3 Cycle.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.25	Bid	MC14013 (09-25-14)	Add two new code values to the data element 'Capacity Type.' The code values are Base Capacity and Phase 1 Expansion.
5.4.25	Bid	MC14014 (09-25-14)	Minor correction to correct the condition for the data elements 'Location Purpose Data' and 'Return Addressee Data.'
5.4.26	Award Download	R13007	Add sender's option data element 'Replacement Shipper Contract Number.' Make corresponding changes in the Data Element Cross Reference to EDI X12, Transaction Set Tables and EDI X12 Mapping Guidelines (G843CRAN (003040)).
5.4.26	Award Download	R13008	Add 4 code values for the data element 'Capacity Type Location Indicator.' The code values are Maximum Daily Injection Quantity, Maximum Daily Withdrawal Quantity, Maximum Daily Withdrawal Quantity – Additional Quantity 1 and Maximum Daily Withdrawal Quantity – Additional Quantity 2. Make corresponding changes to the Transaction Set Tables and EDI X12 Mapping Guidelines (G843CRAN (003040)).
5.4.26	Award Download	WGQ 2013 Annual Plan Item 5.b (attachment 3)	Modify the Technical Implementation of Business Process to provide additional clarity after an evaluation of the interpretations of standards. Modify the data element definition of 'Previously Released Indicator Data' to read, An indicator which signifies that some or all of the capacity that is being released was obtained through a non-permanent release.
5.4.26	Award Download	MC13026 (03-27-14)	Minor correction to final action R13007 – correction to move the new SO data element, Replacement Shipper Contract Number, into the Heading from the Detail in the Data Element Cross Reference to ASC X12.
5.4.26	Award Download	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify the Sample Paper to ensure consistency with the related data dictionaries. Make corresponding changes to the Transaction Set Tables and the Technical Implementation of Business Process.

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
5.4.26	Award Download	WGQ 2014 Annual Plan Item 11.c (Part 2 of 2)	Add one new data element 'Recall Notification Period Indicator – Intraday 3' and corresponding code values. Add one new code value (Intraday 3) for the data element 'Cycle Indicator.' Modify the Technical Implementation of Business Processes to reflect the movement of the capacity release timeline examples to the Business Process and Practices of the Capacity Release Related Standards Manual. Modify the Transaction Set Tables to accommodate the new Intraday 3 Cycle.
5.4.26	Award Download	MC14013 (09-25-14)	Add two new code values to the data element 'Capacity Type.' The code values are Base Capacity and Phase 1 Expansion.
5.4.27	Withdrawal Download	WGQ 2014 Annual Plan Items 2 and 3/MC12052	The Code Value Dictionary is new and reflects the addition of Code Value Description Abbreviations. Modify the Sample Paper to ensure consistency with the related data dictionaries.
7.3.1	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.2	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.3	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.7	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.14	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.21	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.35	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.43	Interpretation	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
5.y.z - NAESB WGQ Capacity Release Related Standards			
7.3.45	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.57	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.59	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.60	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
6.y.z - NAESB WGQ Contracts Related Standards			
4.3.54	Standard	WGQ 2014 Annual Plan Item 8 / MC12042 MC12044	Modify standard for consistency in Imbalance Trading – Elimination of Data Set Reference to EDI
7.3.53	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.56	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
6.y.z – Contracts Related Standards	Appendix A - NAESB Combined Frequently Asked Questions	WGQ 2013 Annual Plan Item 5.b (attachment 2)	Modify appendix to provide additional clarity after an evaluation of the interpretations of standards.

Request Cross Reference			
Standard	Description	Request No.	Action
7.y.z - NAESB WGQ Interpretations			
7.3.1	Interpretation (1.2.2)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
7.y.z - NAESB WGQ Interpretations			
7.3.2	Interpretation (5.3.2)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.3	Interpretation (3.2.1)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.5	Interpretation (1.3.9)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.6	Interpretation (2.3.15)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.7	Interpretation (3.3.2)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.8	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.9	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.10	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.11	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.12	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.13	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.14	Interpretation (5.3.3)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.16	Interpretation (1.3.20, 1.4.3, 1.4.4)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.17	Interpretation (1.4.4)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
7.y.z - NAESB WGQ Interpretations			
7.3.18	Interpretation (1.3.20, 1.3.21)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.19	Interpretation (1.3.3)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.20	Interpretation (2.3.15, 2.3.24, 2.3.27)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.21	Interpretation (5.4.1, 5.4.3)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.22	Interpretation (1.3.22, 1.4.3, 1.4.4)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.23	Interpretation (1.3.2)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.24	Interpretation (2.3.14, 2.3.26, 3.3.15, 4.3.4)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.25	Interpretation (2.3.14, 2.3.26, 3.3.15, 3.3.16)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.26	Interpretation (1.4.1, 1.4.3, 1.4.4)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.27	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.28	Interpretation (2.4.1, 2.4.2)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.29	Interpretation (1.2.1, 1.3.5, 1.3.7, 1.3.27, 1.4.1)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.30	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.31	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
7.y.z - NAESB WGQ Interpretations			
7.3.32	Interpretation (1.4.1)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.33	Interpretation (1.4.5, 1.4.6)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.34	Interpretation (3.4.2)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.35	Interpretation (4.36.6, 5.3.18, 5.4.16)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.36	Interpretation (1.3.2)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.37	Interpretation (2.3.9)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.39	Interpretation (1.4.2, 1.4.7)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.40	Interpretation (1.3.22.i, 1.3.22.ii, 1.3.22.iii)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.41	Interpretation (1.3.9, 1.3.43, 1.4.1)	WGQ 2013 Annual Plan Item 5.b (Part 2 of 2)	Delete interpretation
7.3.42	Interpretation (1.3.3)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.43	Interpretation (5.4.1, 5.4.2, 5.4.3)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.45	Interpretation (5.3.7, 5.3.8, 5.4.1, 5.4.3, 5.4.4, 5.4.7, 5.4.9)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.47	Interpretation (1.1.3)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.48	Interpretation (1.3.15)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
7.y.z - NAESB WGQ Interpretations			
7.3.49	Interpretation (1.2.1, 1.3.15, 1.3.29)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.50	Interpretation (EDM)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.51	Interpretation (1.4.3, 1.4.4)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.52	Interpretation (3.3.14)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.53	Interpretation (Section 14.10 of NAESB WGQ Standard No. 6.3.1-Base Contract for Sale and Purchase of Natural Gas)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.54	Interpretation (4.3.88)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.55	Interpretation (4.3.16)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.56	Interpretation (6.3.1 – Base Contract for Sale and Purchase of Natural Gas – Dated April 19, 2002)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.57	Interpretation (4.3.23, 5.2.1)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.58	Interpretation (4.3.23)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.59	Interpretation (5.4.24, 5.4.25)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
7.3.60	Interpretation (5.4.24)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
7.y.z - NAESB WGQ Interpretations			
7.3.62	Interpretation (2.3.14, 3.3.16)	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation

Request Cross Reference			
Standard	Description	Request No.	Action
10.y.z - NAESB WGQ / REQ / RGQ Internet Electronic Transport			
7.3.50	Interpretation	WGQ 2013 Annual Plan Item 5.b (attachment 1)	Delete interpretation
10.3.2	Standard	WGQ 2012 Annual Plan Item 14.a	Delete standard
10.y.z - IET Manual	Tab 6 - Technical Implementation – Internet ET	R13005	Modify the language in the Acknowledgement Receipt: ‘gisb-acknowledgement-receipt’ and provide Example: Signed Content for Response with line numbers added for illustration only to provide clarification.

Request Cross Reference			
Standard	Description	Request No.	Action
11.y.z - NAESB WEQ / WGQ eTariff Related Standards			
No modifications were made to the Version 3.0 WEQ / WGQ eTariff Related Standards.			

Version Cross Reference

The Version Cross Reference lists each NAESB standard number followed by four columns. The column entitled “Adopted” identifies for which version the standard was adopted. The column entitled “revised” identifies versions where the standard was revised. The column entitled “interpreted version” identifies versions where the standard was interpreted. The last column “interpretation Number” identifies the interpretations number for the version specified in the previous column. The language of the standards themselves can be accessed from the NAESB home page (www.naesb.org). With the Version Cross Reference, a determination can be made of all standards that were created, changed or interpreted for a given version.

For standards that were created in Version 3.0, the “Adopted” column will contain the value “3.0.” For standards that were modified in Version 3.0, the “revised” column will contain the value “3.0.” A standard may have multiple revisions specified. For standards that were interpreted in Version 3.0, the “Interpreted Version” column will include the value “3.0” and the “Interpretation Number” column will contain the related interpretation number. A standard may have multiple interpretations specified. The Version Cross Reference also contains

models, which are not standards. Models can be determined by the second of the three numbers, which make up a standard number. Models are numbered “x.5.z”, following the above numbering convention.

The versions noted in the version cross reference are:

- 1.0 Denotes this standard was ratified between July 31, 1995 and May 13, 1996, and published on July 31, 1996. These standards were incorporated in FERC No. Order 587 on July 17, 1996.
- 1.1 Denotes this standard was adopted and ratified by membership in Version 1.1 of GISB Standards on September 30, 1996 and published on January 31, 1997. These standards (excluding 1.3.32, 2.3.29, 2.3.30, and 4.3.5) were incorporated in FERC Order No. 587-C on March 4, 1997.
- 1.2 Denotes this standard was adopted and ratified by membership in Version 1.2 of GISB Standards between January 31 and July 31, 1997 and published on July 31, 1997. These standards were incorporated in FERC Order No. 587-G on April 16, 1998.
- 1.3 Denotes this standard was adopted and ratified by membership in Version 1.3 of GISB Standards between July 31, 1997 and July 31, 1998 and published on July 31, 1998. These standards were incorporated in FERC Order No. 587-K issued April 2, 1999.
- 1.4 Denotes this standard was adopted and ratified by membership in Version 1.4 of GISB Standards between July 31, 1998 and August 31, 1999 and published on August 31, 1999. These standards were incorporated in FERC Order No. 587-M issued April 26, 2001.
- 1.5 Denotes this standard was adopted and ratified by membership in Version 1.5 of GISB Standards between August 31, 1999 and June 18, 2001 and published on August 13, 2001. GISB Version 1.5 Standards were adopted and ratified by membership as NAESB Wholesale Gas Quadrant standards Version 1.5 Standards on April 19, 2002.
- 1.6 Denotes this standard was adopted and ratified by membership in Version 1.6 of NAESB WGQ Standards between June 18, 2001 and June 20, 2002 and published on July 31, 2002. These standards were incorporated in FERC Order No. 587-O issued May 1, 2002.
- 1.7 Denotes this standard was adopted and ratified by membership in Version 1.7 of NAESB WGQ Standards between June 29, 2002 and December 10, 2003 and published on December 31, 2003. These standards were incorporated in FERC Order No. 654 issued May 9, 2005.
- 1.8 Denotes this standard was adopted and ratified by membership in Version 1.8 of NAESB WGQ Standards between January 1, 2004 and September 4, 2006 and published on September 30, 2006. These standards were incorporated in FERC Order No. 587-T issued February 24, 2009.
- 1.9 Denotes this standard was adopted and ratified by membership in Version 1.9 of NAESB WGQ Standards between September 5, 2006 and September 30, 2009 and published on September 30, 2009. These standards were incorporated in FERC Order No. 587-U issued March 24, 2010.

Minor Corrections	Effective Date	Minor Corrections	Effective Date
MC09031	October 15, 2009	MC10020	September 27, 2010
MC10001	March 31, 2010	MC10021	September 27, 2010
MC10002/R09019	March 31, 2010	MC10023	September 27, 2010
MC10003	March 31, 2010	MC10025	September 27, 2010
MC10005	March 31, 2010	MC11027	September 27, 2010
MC10006	March 31, 2010	MC09035	September 27, 2010
MC10008	March 31, 2010	MC10030	October 7, 2010
MC10025	March 31, 2010	MC10035	December 17, 2010
MC10009	September 27, 2010	MC11013/MC11014	June 3, 2011
MC10010	September 27, 2010	MC11030	December 2, 2011
MC10011	September 27, 2010	MC12001	March 30, 2012
MC10014	September 27, 2010	MC12004	March 30, 2012
MC10015	September 27, 2010	MC12014	June 11, 2012

Minor Corrections	Effective Date	Minor Corrections	Effective Date
MC10016	September 27, 2010	MC12015	June 11, 2012
MC10017	September 27, 2010	MC12023	September 28, 2012
MC10019	September 27, 2010	MC12049	March 29, 2013

2.0 Denotes this standard was adopted and ratified by membership in Version 2.0 of NAESB WGQ Standards between October 1, 2009 and November 5, 2010 and published on November 30, 2010. These standards were incorporated in FERC Order No. 587-V issued July 19, 2012.

Minor Corrections	Effective Date	Minor Corrections	Effective Date
MC10037	January 2, 2011	MC12001	March 30, 2012
MC10039	January 2, 2011	MC12004	March 30, 2012
MC10041	February 3, 2011	MC12014	June 11, 2012
MC11013/MC11014	June 3, 2011	MC12015	June 11, 2012
MC11016	June 3, 2011	MC12023	September 28, 2012
MC11017	September 19, 2011	MC12024	September 28, 2012
MC11020	September 19, 2011	MC12031	March 29, 2013
MC11022	September 19, 2011	MC12046	March 29, 2013
MC11023	September 19, 2011	MC12049	March 29, 2013
MC11027	December 2, 2011	MC13023	November 26, 2013
MC11030	December 2, 2011	MC13027	March 27, 2014
MC11031	January 5, 2012		

2.1 Denotes this standard was adopted and ratified by membership in Version 2.1 of NAESB WGQ Standards between November 6, 2010 and April 30, 2013 and published on April 30, 2013.

Minor Correction	Effective Date
MC13016	September 26, 2013
MC13018	September 26, 2013
MC13019	November 26, 2013
MC13023	November 26, 2013
MC13027	March 27, 2014

3.0 Denotes this standard was adopted and ratified by membership in Version 3.0 of NAESB WGQ Standards between April 30, 2013 and November 14, 2014 and published on November 14, 2014.

We have added a new column to the Version Cross Reference, “Intent.” “Intent” explains for the standard whether it is to be used, optional, or to be used with conditions. The “Intent” column is applicable to the current version. The “Intent” column does not apply to definitions and principles, which are shown in the table as shaded.

In Version 3.0, NAESB WGQ deleted the interpretations of standards.

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
0.1.1	Generally Applicable Principle		1.4	
0.1.2	Generally Applicable Principle		1.4	
0.1.3	Generally Applicable Principle		1.8	

³⁴ Quadrant Electronic Delivery Mechanism (QEDM), Internet Electronic Transport (IET)

³⁵ UNC – to be used (Used Not Conditional --no conditionality is present), O – optional, UC – to be used (Used Conditional - conditionally – with the condition that the underlying business function is employed)

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
0.2.1	Gas/Electric Operational Communications Definition		1.8	2.0
0.2.2	Gas/Electric Operational Communications Definition		1.8	2.0
0.2.3	Gas/Electric Operational Communications Definition		1.8	2.0
0.2.4	Gas/Electric Operational Communications Definition		2.0	
0.2.5	Gas/Electric Operational Communications Definition		3.0	
0.3.1	General Applicable Standard	UNC	1.4	
0.3.2	General Applicable Standard	UC	1.7	
0.3.3	Creditworthiness Standard	UNC	1.7	
0.3.4	Creditworthiness Standard	UNC	1.7	
0.3.5	Creditworthiness Standard	UNC	1.7	
0.3.6	Creditworthiness Standard	UNC	1.7	
0.3.7	Creditworthiness Standard	UNC	1.7	
0.3.8	Creditworthiness Standard	UNC	1.7	
0.3.9	Creditworthiness Standard	UNC	1.7	
0.3.10	Creditworthiness Standard	O	1.7	
0.3.11	Gas/Electric Operational Communications Standard	UNC	1.8	2.0
0.3.12	Gas/Electric Operational Communications Standard	UNC	1.8	2.0
0.3.13	Gas/Electric Operational Communications Standard	UNC	1.8	2.0
0.3.14	Gas/Electric Operational Communications Standard	UNC	1.8	2.0
0.3.15	Gas/Electric Operational Communications Standard	UNC	1.8	2.0
0.3.16	General Applicable Standard	UNC	1.9	
0.3.17	General Applicable Standard	UNC	1.9	
0.3.18	Operating Capacity and Unsubscribed Standard	UNC	2.0	2.1

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
0.3.19	Operating Capacity and Unsubscribed Standard	[deleted]	2.0	2.1 [deleted]
0.3.20	Operating Capacity and Unsubscribed Standard	UNC	2.0	2.1
0.3.21	Operating Capacity and Unsubscribed Standard	UNC	2.0	2.1
0.3.22	Operating Capacity and Unsubscribed Standard	UNC	2.0	
0.3.23	Location Data Download Standard	UNC	2.1	
0.3.24	Location Data Download Standard	UNC	2.1	
0.3.25	Location Data Download Standard	UNC	2.1	
0.3.26	Location Data Download Standard	UNC	2.1	
0.3.27	Location Data Download Standard	UNC	2.1	
0.3.28	Location Data Download Standard	UNC	2.1	3.0
0.3.29	Location Data Download Standard	UNC	2.1	
0.4.1	Storage Information Datasets – Data Dictionary	UNC	1.8	2.1 3.0
0.4.2	Operational Capacity Dataset – Data Dictionary	UNC	2.0	2.1 3.0
0.4.3	Unsubscribed Capacity Dataset – Data Dictionary	UNC	2.0	2.1
0.4.4	Location Data Download Dataset – Data Dictionary	UNC	2.1	3.0
1.1.1	Nominations Related Principle		1.0	
1.1.2	Nominations Related Principle		1.0	
1.1.3	Nominations Related Principle		1.0	3.0
1.1.4	Nominations Related Principle		1.0	
1.1.5	Nominations Related Principle		1.0	3.0 [deleted]
1.1.6	Nominations Related Principle		1.0	1.7 [deleted]
1.1.7	Nominations Related Principle		1.0	1.5 3.0 [deleted]
1.1.8	Nominations Related Principle		1.0	1.7 [deleted]

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
1.1.9	Nominations Related Principle		1.0	1.8 3.0 [deleted]
1.1.10	Nominations Related Principle		1.0	
1.1.11	Nominations Related Principle		1.0	
1.1.12	Nominations Related Principle		1.1	
1.1.13	Nominations Related Principle		1.1	
1.1.14	Nominations Related Principle		1.1	
1.1.15	Nominations Related Principle		1.1	3.0
1.1.16	Nominations Related Principle		1.1	
1.1.17	Nominations Related Principle		1.3	3.0 [deleted]
1.1.18	Nominations Related Principle		1.3	3.0
1.1.19	Nominations Related Principle		1.3	1.7 [deleted]
1.1.20	Nominations Related Principle		1.5	
1.1.21	Nominations Related Principle		1.5	
1.1.22	Nominations Related Principle		1.7	
1.2.1	Nominations Related Definition		1.0	
1.2.2	Nominations Related Definition		1.0	3.0
1.2.3	Nominations Related Definition		1.0	
1.2.4	Nominations Related Definition		1.0	3.0
1.2.5	Nominations Related Definition		1.1	
1.2.6	Nominations Related Definition		1.1	
1.2.7	Nominations Related Definition		1.1	1.3 [deleted]
1.2.8	Nominations Related Definition		1.3	
1.2.9	Nominations Related Definition		1.3	
1.2.10	Nominations Related Definition		1.3	
1.2.11	Nominations Related Definition		1.3	
1.2.12	Nominations Related Definition		1.3	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
1.2.13	Nominations Related Definition		1.5	
1.2.14	Nominations Related Definition		1.5	
1.2.15	Nominations Related Definition		1.5	
1.2.16	Nominations Related Definition		1.5	
1.2.17	Nominations Related Definition		1.5	
1.2.18	Nominations Related Definition		1.5	
1.2.19	Nominations Related Definition		1.5	
1.3.1	Nominations Related Standard	UNC	1.0	3.0
1.3.2	Nominations Related Standard	UNC	1.0	1.3 1.5 3.0
1.3.3	Nominations Related Standard	UNC	1.0	1.3 3.0
1.3.4	Nominations Related Standard	UNC	1.0	3.0
1.3.5	Nominations Related Standard	UNC	1.0	3.0
1.3.6	Nominations Related Standard	UNC	1.0	
1.3.7	Nominations Related Standard	UNC	1.0	1.1 3.0
1.3.8	Nominations Related Standard	UNC	1.0	3.0
1.3.9	Nominations Related Standard	UNC	1.0	3.0
1.3.10	Nominations Related Standard	[deleted]	1.0	1.3 [deleted]
1.3.11	Nominations Related Standard	UNC	1.0	3.0
1.3.12	Nominations Related Standard	[deleted]	1.0	1.3 [deleted]
1.3.13	Nominations Related Standard	UNC	1.0	3.0
1.3.14	Nominations Related Standard	UNC	1.0	1.1 1.3 3.0
1.3.15	Nominations Related Standard	UC	1.0	3.0
1.3.16	Nominations Related Standard	UC	1.0	
1.3.17	Nominations Related Standard	UNC	1.0	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
1.3.18	Nominations Related Standard	UNC	1.0	
1.3.19	Nominations Related Standard	UNC	1.0	
1.3.20	Nominations Related Standard	UNC	1.0	1.3
1.3.21	Nominations Related Standard	UNC	1.0	
1.3.22	Nominations Related Standard	UNC	1.0	1.3 3.0
1.3.23	Nominations Related Standard	UNC	1.0	1.1
1.3.24	Nominations Related Standard	UNC	1.1	1.3 1.4
1.3.25	Nominations Related Standard	UNC	1.1	
1.3.26	Nominations Related Standard	UNC	1.1	
1.3.27	Nominations Related Standard	UNC	1.1	1.3 2.1 3.0
1.3.28	Nominations Related Standard	UC	1.1	
1.3.29	Nominations Related Standard	UC	1.1	
1.3.30	Nominations Related Standard	UC	1.1	
1.3.31	Nominations Related Standard	UNC	1.1	
1.3.32	Nominations Related Standard	UNC	1.1	1.3 1.7
1.3.33	Nominations Related Standard	UNC	1.1	3.0
1.3.34	Nominations Related Standard	UNC	1.1	
1.3.35	Nominations Related Standard	UNC	1.3	
1.3.36	Nominations Related Standard	UNC	1.3	
1.3.37	Nominations Related Standard	UNC	1.3	
1.3.38	Nominations Related Standard	UNC	1.3	
1.3.39	Nominations Related Standard	UNC	1.3	
1.3.40	Nominations Related Standard	UNC	1.3	
1.3.41	Nominations Related Standard	UNC	1.3	3.0
1.3.42	Nominations Related Standard	O	1.3	3.0
1.3.43	Nominations Related Standard	UNC	1.3	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
1.3.44	Nominations Related Standard	UNC	1.3	
1.3.45	Nominations Related Standard	UNC	1.3	1.9
1.3.46	Nominations Related Standard	UNC	1.3	
1.3.47	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]
1.3.48	Nominations Related Standard	UNC	1.4	
1.3.49	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]
1.3.50	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]
1.3.51	Nominations Related Standard	UNC	1.4	3.0
1.3.52	Nominations Related Standard	[deleted]	1.4	3.0 [deleted]
1.3.53	Nominations Related Standard	UNC	1.4	
1.3.54	Nominations Related Standard	[deleted]	1.4	1.5 1.8 2.1 [deleted]
1.3.55	Nominations Related Standard	UNC	1.4	2.1
1.3.56	Nominations Related Standard	UNC	1.4	
1.3.57	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]
1.3.58	Nominations Related Standard	UNC	1.4	2.1
1.3.59	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]
1.3.60	Nominations Related Standard	[deleted]	1.4	1.8 1.9 2.1 [deleted]
1.3.61	Nominations Related Standard	[deleted]	1.4	1.5 1.8 2.1 [deleted]
1.3.62	Nominations Related Standard	UNC	1.4	

Standard Number	Description ³⁴	Intent ³⁵	Adopted	Revised
1.3.63	Nominations Related Standard	[deleted]	1.4	1.5 1.6 1.8 1.9 2.1 [deleted]
1.3.64	Nominations Related Standard	UNC	1.5	
1.3.65	Nominations Related Standard	UNC	1.5	
1.3.66	Nominations Related Standard	UNC	1.5	
1.3.67	Nominations Related Standard	UNC	1.5	
1.3.68	Nominations Related Standard	UNC	1.5	
1.3.69	Nominations Related Standard	UNC	1.5	
1.3.70	Nominations Related Standard	UNC	1.5	
1.3.71	Nominations Related Standard	UC	1.5	
1.3.72	Nominations Related Standard	UNC	1.5	
1.3.73	Nominations Related Standard	UNC	1.5	2.1
1.3.74	Nominations Related Standard	UNC	1.5	
1.3.75	Nominations Related Standard	UNC	1.5	
1.3.76	Nominations Related Standard	UNC	1.5	
1.3.77	Nominations Related Standard	UC	1.5	
1.3.78	Nominations Related Standard	[deleted]	1.5	1.7 [deleted]
1.3.79	Nominations Related Standard	UNC	1.4	
1.3.80	Nominations Related Standard	UNC	1.9	3.0
1.3.81	Nominations Related Standard	UNC	2.1	
1.4.1	Nomination Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1 3.0

Standard Number	Description ³⁴	Intent ³⁵	Adopted	Revised
1.4.2	Nomination Quick Response Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1 3.0
1.4.3	Request for Confirmation Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1 3.0
1.4.4	Confirmation Response Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.1 3.0
1.4.5	Scheduled Quantity Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1 3.0

Standard Number	Description ³⁴	Intent ³⁵	Adopted	Revised
1.4.6	Scheduled Quantity for Operator Dataset – Data Dictionary	UNC	1.2	1.3 1.4 1.5 1.6 1.7 1.8 1.9 2.0 2.1 3.0
1.4.7	Confirmation Quick Response Dataset – Data Dictionary	UNC	1.3	1.4 1.5 1.7 1.8 1.9 2.1 3.0
2.1.1	Flowing Gas Related Principle		1.0	
2.1.2	Flowing Gas Related Principle		1.1	
2.1.3	Flowing Gas Related Principle		1.1	
2.1.4	Flowing Gas Related Principle		1.1	
2.1.5	Flowing Gas Related Principle		1.5	3.0
2.1.6	Flowing Gas Related Principle		1.7	
2.2.1	Flowing Gas Related Definition		1.1	
2.2.2	Flowing Gas Related Definition		1.5	
2.2.3	Flowing Gas Related Definition		1.5	
2.2.4	Flowing Gas Related Definition		1.7	1.8
2.2.5	Flowing Gas Related Definition		1.7	3.0
2.3.1	Flowing Gas Related Standard	UNC	1.0	
2.3.2	Flowing Gas Related Standard	UNC	1.0	
2.3.3	Flowing Gas Related Standard	UC	1.0	
2.3.4	Flowing Gas Related Standard	UNC	1.0	
2.3.5	Flowing Gas Related Standard	UNC	1.0	3.0
2.3.6	Flowing Gas Related Standard	UNC	1.0	
2.3.7	Flowing Gas Related Standard	UNC	1.0	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
2.3.8	Flowing Gas Related Standard	UNC	1.0	
2.3.9	Flowing Gas Related Standard	UNC	1.0	1.1 1.3 3.0
2.3.10	Flowing Gas Related Standard	UNC	1.0	
2.3.11	Flowing Gas Related Standard	UNC	1.0	
2.3.12	Flowing Gas Related Standard	UNC	1.0	
2.3.13	Flowing Gas Related Standard	UNC	1.0	
2.3.14	Flowing Gas Related Standard	UNC	1.0	3.0
2.3.15	Flowing Gas Related Standard	UC	1.0	3.0
2.3.16	Flowing Gas Related Standard	UNC	1.0	1.3
2.3.17	Flowing Gas Related Standard	UNC	1.0	
2.3.18	Flowing Gas Related Standard	UNC	1.0	
2.3.19	Flowing Gas Related Standard	UNC	1.0	
2.3.20	Flowing Gas Related Standard	UNC	1.0	1.3
2.3.21	Flowing Gas Related Standard	UNC	1.0	1.7 1.8 3.0
2.3.22	Flowing Gas Related Standard	UNC	1.0	
2.3.23	Flowing Gas Related Standard	UNC	1.0	
2.3.24	Flowing Gas Related Standard	[deleted]	1.0	1.7 [deleted]
2.3.25	Flowing Gas Related Standard	UC	1.0	
2.3.26	Flowing Gas Related Standard	UNC	1.0	3.0
2.3.27	Flowing Gas Related Standard	UNC	1.0	
2.3.28	Flowing Gas Related Standard	UNC	1.0	
2.3.29	Flowing Gas Related Standard	UNC	1.1	1.3
2.3.30	Flowing Gas Related Standard	UNC	1.1	1.5
2.3.31	Flowing Gas Related Standard	UNC	1.1	
2.3.32	Flowing Gas Related Standard	O	1.4	1.5 2.1

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
2.3.33	Flowing Gas Related Standard	[deleted]	1.4	2.1 [deleted]
2.3.34	Flowing Gas Related Standard	[deleted]	1.4	1.5 1.9 2.0 2.1 [deleted]
2.3.35	Flowing Gas Related Standard	[deleted]	1.4	1.8 2.1 [deleted]
2.3.36	Flowing Gas Related Standard	[deleted]	1.5	1.7 [deleted]
2.3.37	Flowing Gas Related Standard	[deleted]	1.5	1.7 [deleted]
2.3.38	Flowing Gas Related Standard	[deleted]	1.5	1.7 [deleted]
2.3.39	Flowing Gas Related Standard	[deleted]	1.5	1.7 [deleted]
2.3.40	Flowing Gas Related Standard	UNC	1.5	3.0
2.3.41	Flowing Gas Related Standard	UNC	1.5	
2.3.42	Flowing Gas Related Standard	UNC	1.5	
2.3.43	Flowing Gas Related Standard	UNC	1.5	
2.3.44	Flowing Gas Related Standard	O	1.5	
2.3.45	Flowing Gas Related Standard	UNC	1.5	
2.3.46	Flowing Gas Related Standard	UNC	1.5	3.0
2.3.47	Flowing Gas Related Standard	UNC	1.5	3.0
2.3.48	Flowing Gas Related Standard	UNC	1.5	
2.3.49	Flowing Gas Related Standard	[deleted]	1.5	3.0 [deleted]
2.3.50	Flowing Gas Related Standard	UC	1.5	
2.3.51	Flowing Gas Related Standard	UNC	1.7	1.8
2.3.52	Flowing Gas Related Standard	UC	1.7	
2.3.53	Flowing Gas Related Standard	UC	1.7	
2.3.54	Flowing Gas Related Standard	UNC	1.7	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
2.3.55	Flowing Gas Related Standard	UNC	1.7	
2.3.56	Flowing Gas Related Standard	UNC	1.7	
2.3.57	Flowing Gas Related Standard	UNC	1.7	
2.3.58	Flowing Gas Related Standard	UNC	1.7	
2.3.59	Flowing Gas Related Standard	UC	1.7	
2.3.60	Flowing Gas Related Standard	UNC	1.7	
2.3.61	Flowing Gas Related Standard	UNC	1.7	
2.3.62	Flowing Gas Related Standard	UNC	1.7	
2.3.63	Flowing Gas Related Standard	UNC	1.7	
2.3.64	Flowing Gas Related Standard	UNC	1.7	
2.3.65	Flowing Gas Related Standard	UC	1.8	
2.3.66	Flowing Gas Related Standard	UNC	2.1	
2.4.1	Pre-determined Allocation Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1 3.0
2.4.2	Pre-determined Allocation – Quick Response Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.7 1.8 1.9 2.1 3.0

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
2.4.3	Allocation Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1 3.0
2.4.4	Shipper Imbalance Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1 3.0
2.4.5	Measurement Information Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 2.1 3.0
2.4.6	Measurement Volume Audit Statement Dataset – Data Dictionary	O	1.2	1.3 1.4 1.5 1.7 1.9 2.1 3.0
2.4.7	Request for Information Dataset – Data Dictionary	UC	1.5	1.7 1.8 1.9 2.1 3.0
2.4.8	Response to Request for Information Dataset – Data Dictionary	UC	1.5	1.7 1.8 3.0
2.4.9	Authorization to Post Imbalances Dataset – Data Dictionary	UNC	1.5	1.7 2.1 3.0

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
2.4.10	Posted Imbalances Download Dataset – Data Dictionary	UNC	1.5	1.7 2.1 3.0
2.4.11	Imbalance Trade Dataset – Data Dictionary	UNC	1.5	1.7 2.1 3.0
2.4.12	Request for Imbalance Trade Quick Response Dataset – Data Dictionary	[deleted]	1.5	1.7 3.0 [deleted]
2.4.13	Withdrawal of Request for Imbalance Trade Dataset – Data Dictionary	[deleted]	1.5	1.7 2.1 3.0 [deleted]
2.4.14	Request for Confirmation of Imbalance Trade Dataset – Data Dictionary	[deleted]	1.5	1.7 2.1 3.0 [deleted]
2.4.15	Imbalance Trade Confirmation Dataset – Data Dictionary	[deleted]	1.5	1.7 2.1 3.0 [deleted]
2.4.16	Imbalance Trade Notification Dataset – Data Dictionary	[deleted]	1.5	1.7 2.1 3.0 [deleted]
2.4.17	Producer Imbalance Statement Dataset – Data Dictionary	UC	1.8	2.1 3.0
2.4.18	Measurement Events/Alarms Dataset – Data Dictionary	O	1.8	2.1 3.0
3.1.1	Invoicing Related Principle		1.0	
3.1.2	Invoicing Related Principle		1.0	
3.2.1	Invoicing Related Definition		1.0	
3.3.1	Invoicing Related Standard	[deleted]	1.0	2.1 [deleted]
3.3.2	Invoicing Related Standard	[deleted]	1.0	3.0 [deleted]
3.3.3	Invoicing Related Standard	UNC	1.0	3.0
3.3.4	Invoicing Related Standard	UNC	1.0	
3.3.5	Invoicing Related Standard	UNC	1.0	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
3.3.6	Invoicing Related Standard	UNC	1.0	
3.3.7	Invoicing Related Standard	UNC	1.0	3.0
3.3.8	Invoicing Related Standard	UNC	1.0	
3.3.9	Invoicing Related Standard	UNC	1.0	
3.3.10	Invoicing Related Standard	UNC	1.0	
3.3.11	Invoicing Related Standard	UNC	1.0	
3.3.12	Invoicing Related Standard	UNC	1.0	
3.3.13	Invoicing Related Standard	UNC	1.0	
3.3.14	Invoicing Related Standard	UNC	1.0	3.0
3.3.15	Invoicing Related Standard	UNC	1.0	3.0
3.3.16	Invoicing Related Standard	UNC	1.0	
3.3.17	Invoicing Related Standard	UNC	1.0	1.4
3.3.18	Invoicing Related Standard	UNC	1.0	
3.3.19	Invoicing Related Standard	UNC	1.0	
3.3.20	Invoicing Related Standard	[deleted]	1.0	3.0 [deleted]
3.3.21	Invoicing Related Standard	UNC	1.0	1.2
3.3.22	Invoicing Related Standard	UNC	1.3	
3.3.23	Invoicing Related Standard	UNC	1.4	
3.3.24	Invoicing Related Standard	UNC	1.4	
3.3.25	Invoicing Related Standard	UC	1.4	
3.3.26	Invoicing Related Standard	UC	1.5	
3.4.1	Transportation/ Sales Invoice Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1 3.0

Standard Number	Description ³⁴	Intent ³⁵	Adopted	Revised
3.4.2	Payment Remittance Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.9 2.1 3.0
3.4.3	Statement of Account Dataset – Data Dictionary	UNC	1.0	1.2 1.4 1.7 2.1 3.0
3.4.4	Service Requester Level Charge/ Allowance Invoice Dataset – Data Dictionary	UNC	1.3	1.3 1.4 1.5 1.7 1.9 2.0 2.1 3.0
4.1.1	QEDM Related Principle		1.0	1.6 [deleted]
4.1.2	General QEDM Related Principle		1.0	1.8
4.1.3	General QEDM Related Principle		1.0	
4.1.4	General QEDM Related Principle		1.0	
4.1.5	QEDM Related Principle		1.0	1.5 [deleted]
4.1.6	General QEDM Related Principle		1.0	1.8
4.1.7	General QEDM Related Principle		1.0	1.8
4.1.8	QEDM Related Principle		1.0	1.5 [deleted]
4.1.9	QEDM Related Principle		1.0	1.8 [deleted]
4.1.10	General QEDM Related Principle		1.0	
4.1.11	QEDM Related Principle		1.0	1.6 [deleted]
4.1.12	General QEDM Related Principle		1.0	
4.1.13	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.0	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
4.1.14	QEDM Related Principle		1.0	1.7 [deleted]
4.1.15	QEDM Security Related Principle		1.1	
4.1.16	QEDM Informational Postings Related Principle		1.3	
4.1.17	QEDM Informational Postings Related Principle		1.3	
4.1.18	QEDM Informational Postings Related Principle		1.3	
4.1.19	QEDM Informational Postings Related Principle		1.3	
4.1.20	General QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.3	
4.1.21	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.3	
4.1.22	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.23	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.24	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.25	QEDM Related Principle		1.4	1.8 [deleted]
4.1.26	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.27	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.28	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.29	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.30	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.31	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	3.0 [deleted]
4.1.32	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	2.0

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
4.1.33	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.34	QEDM Internet FF/EDM Related Principle		1.4	
4.1.35	QEDM Internet FF/EDM Related Principle		1.4	
4.1.36	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	
4.1.37	QEDM Security Related Principle		1.4	
4.1.38	QEDM Internet FF/EDM Related Principle		1.4	
4.1.39	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.6	1.9
4.1.40	QEDM Informational Postings Related Principle		1.8	
4.2.1	QEDM Informational Postings Related Definition		1.3	1.8
4.2.2	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	
4.2.3	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	
4.2.4	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	
4.2.5	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	
4.2.6	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	
4.2.7	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	1.4
4.2.8	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	1.4
4.2.9	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4	
4.2.10	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4	
4.2.11	QEDM Internet EDI/EDM Related Definition		1.4	1.8
4.2.12	QEDM Internet FF/EDM Related Definition		1.4	1.8
4.2.13	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4	1.8

Standard Number	Description ³⁴	Intent ³⁵	Adopted	Revised
4.2.14	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4	
4.2.15	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4	
4.2.16	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4	
4.2.17	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4	
4.2.18	QEDM Internet FF/EDM Related Definition		1.4	
4.2.19	QEDM Internet FF/EDM Related Definition		1.4	
4.2.20	QEDM Related Definition		1.5	1.8
4.3.1	General QEDM Related Standard	UNC	1.0	1.2 1.7 1.8
4.3.2	General QEDM Related Standard	UNC	1.0	1.4 1.7 1.8 3.0
4.3.3	General QEDM Related Standard	UC	1.0	3.0
4.3.4	General QEDM Related Standard	[deleted]	1.0	1.1 1.6 3.0 [deleted]
4.3.5	General QEDM Related Standard	UNC	1.1	1.8
4.3.6	QEDM Related Standard	[deleted]	1.1	1.6 1.8 [deleted]
4.3.7	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]
4.3.8	QEDM Related Standard	[deleted]	1.1	1.4 1.6 1.8 [moved to Internet ET]
4.3.9	QEDM Related Standard	[deleted]	1.1	1.4 1.8 [moved to Internet ET]

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
4.3.10	QEDM Related Standard	[deleted]	1.1	1.6 1.8 [moved to Internet ET]
4.3.11	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]
4.3.12	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]
4.3.13	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]
4.3.14	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]
4.3.15	QEDM Related Standard	[deleted]	1.1	1.6 1.8 [moved to Internet ET]
4.3.16	QEDM Informational Postings Related Standard	UNC	1.2	1.3 1.5 1.8 1.9 2.0 3.0
4.3.17	QEDM Informational Postings Related Standard	UNC	1.3	
4.3.18	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.8
4.3.19	QEDM Related Standard	[deleted]	1.3	1.8 [deleted]
4.3.20	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	
4.3.21	QEDM Related Standard	[deleted]	1.3	1.6 1.8 [deleted]
4.3.22	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.8

Standard Number	Description ³⁴	Intent ³⁵	Adopted	Revised
4.3.23	QEDM Informational Postings Related Standard	UNC	1.3	1.5 1.6 1.8 1.9 2.0 2.1 3.0
4.3.24	QEDM Informational Postings Related Standard	UNC	1.3	
4.3.25	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.8
4.3.26	QEDM Informational Postings and Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.9
4.3.27	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	
4.3.28	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.4 2.0 2.1
4.3.29	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.3	1.4 1.9 2.0 2.1 [deleted]
4.3.30	QEDM Informational Postings Related Standard	UNC	1.3	
4.3.31	QEDM Informational Postings Related Standard	UNC	1.3	
4.3.32	QEDM Informational Postings and Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.9
4.3.33	QEDM Informational Postings and Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.9
4.3.34	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.4
4.3.35	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.5 2.1 3.0
4.3.36	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	

Standard Number	Description ³⁴	Intent ³⁵	Adopted	Revised
4.3.37	QEDM Related Standard	[deleted]	1.4	1.8 [moved to Internet ET]
4.3.38	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.39	General QEDM Related Standard	[deleted]	1.4	3.0 [deleted]
4.3.40	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.41	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.42	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.43	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.44	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	O	1.4	
4.3.45	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	3.0
4.3.46	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	3.0
4.3.47	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.48	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.49	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.50	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.51	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	2.1 [deleted]
4.3.52	General QEDM Related Standard	UNC	1.4	2.1
4.3.53	General QEDM Related Standard	UNC	1.4	
4.3.54	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	1.5 1.9 2.0 3.0
4.3.55	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
4.3.56	General QEDM Related Standard	[deleted]	1.4	2.1 [deleted]
4.3.57	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.58	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	O	1.4	
4.3.59	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	2.1 [deleted]
4.3.60	QEDM Security Related Standard	UNC	1.4	
4.3.61	QEDM Security Related Standard	UNC	1.4	1.6
4.3.62	QEDM Security Related Standard	UNC	1.4	
4.3.63	QEDM Related Standard	[deleted]	1.4	1.8 [deleted]
4.3.64	QEDM Related Standard	[deleted]	1.4	1.8 [moved to Internet ET]
4.3.65	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	3.0 [deleted]
4.3.66	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.67	General QEDM Related Standard	UNC	1.4	2.1
4.3.68	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	O	1.4	
4.3.69	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	1.9
4.3.70	QEDM Related Standard	[deleted]	1.4	1.6 1.8 [moved to Internet ET]
4.3.71	QEDM Related Standard	[deleted]	1.4	1.8 [moved to Internet ET]
4.3.72	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	O	1.4	
4.3.73	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	2.1 [deleted]
4.3.74	General QEDM Related Standard	[deleted]	1.4	2.1 [deleted]

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
4.3.75	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.76	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	2.1 [deleted]
4.3.77	QEDM Related Standard	[deleted]	1.4	1.5 [deleted]
4.3.78	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.79	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.80	QEDM Internet FF/EDM Related Standard	UC	1.4	
4.3.81	QEDM Internet FF/EDM Related Standard	UC	1.4	
4.3.82	QEDM Internet FF/EDM Related Standard	UC	1.4	
4.3.83	QEDM Security Related Standard	UC	1.4	1.6
4.3.84	QEDM Security Related Standard	UC	1.4	
4.3.85	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	
4.3.86	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.5	
4.3.87	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.5	
4.3.88	QEDM Related Standard	[deleted]	1.6	1.8 [moved to Internet ET]
4.3.89	QEDM Informational Postings Related Standard	UNC	1.8	
4.3.90	QEDM Informational Postings Related Standard	UC	1.8	1.9 3.0
4.3.91	QEDM Informational Postings Related Standard	UC	1.8	
4.3.92	QEDM Informational Postings Related Standard	UC	1.8	1.9
4.3.93	QEDM Informational Postings Related Standard	UC	1.8	
4.3.94	QEDM Informational Postings Related Standard	UNC	1.9	
4.3.95	QEDM Informational Postings Related Standard	UC	1.9	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
4.3.96	QEDM Informational Postings Related Standard	UC	1.9	
4.3.97	QEDM Informational Postings Related Standard	UC	1.9	
4.3.98	QEDM Informational Postings Related Standard	UC	1.9	
4.3.99	QEDM Informational Postings Related Standard	UNC	1.9	
4.3.100	QEDM Security Related Standard	UNC	2.0	
4.3.101	QEDM Informational Postings and Internet EBB/EDM – Customer Activities Web sites Related Standard	NC	2.0	
4.3.102	QEDM Informational Postings and Internet EBB/EDM – Customer Activities Web sites Related Standard	O	2.0	
4.3.103	QEDM Informational Postings and Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	2.1	
4.3.104	QEDM Informational Postings and Internet EBB/EDM – Customer Activities Web sites Related Standard	NA (Directive to NAESB)	2.1	
4.3.105	QEDM Informational Postings and Internet EBB/EDM – Customer Activities Web sites Related Standard	O	3.0	
5.1.1	Capacity Release Related Principle		1.0	
5.1.2	Capacity Release Related Principle		1.7	
5.1.3	Capacity Release Related Principle		1.7	
5.1.4	Capacity Release Related Principle		1.7	
5.2.1	Capacity Release Related Definition		1.0	2.0
5.2.2	Capacity Release Related Definition		1.4	
5.2.3	Capacity Release Related Definition		1.7	
5.2.4	Capacity Release Related Definition		1.9	2.0
5.2.5	Capacity Release Related Definition		1.9	2.0
5.3.1	Capacity Release Related Standard	UNC	1.0	1.9 2.0

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
5.3.2	Capacity Release Related Standard	UNC	1.0	1.4 1.5 1.7 1.9 2.0 2.1 3.0
5.3.3	Capacity Release Related Standard	UNC	1.0	1.9 2.0
5.3.4	Capacity Release Related Standard	UNC	1.0	2.0
5.3.5	Capacity Release Related Standard	UNC	1.0	2.0
5.3.6	Capacity Release Related Standard	[deleted]	1.0	1.7 [deleted]
5.3.7	Capacity Release Related Standard	UNC	1.0	1.7 2.0
5.3.8	Capacity Release Related Standard	UNC	1.0	2.0
5.3.9	Capacity Release Related Standard	UC	1.0	2.0
5.3.10	Capacity Release Related Standard	UNC	1.0	2.0
5.3.11	Capacity Release Related Standard	UNC	1.0	2.0
5.3.12	Capacity Release Related Standard	UNC	1.0	2.0
5.3.13	Capacity Release Related Standard	UNC	1.0	2.0
5.3.14	Capacity Release Related Standard	UNC	1.0	2.0
5.3.15	Capacity Release Related Standard	UNC	1.0	
5.3.16	Capacity Release Related Standard	UC	1.0	2.0
5.3.17	Capacity Release Related Standard	[deleted]	1.0	2.0 [deleted]
5.3.18	Capacity Release Related Standard	UNC	1.0	
5.3.19	Capacity Release Related Standard	UNC	1.0	2.0
5.3.20	Capacity Release Related Standard	UNC	1.0	2.0
5.3.21	Capacity Release Related Standard	UNC	1.0	2.0
5.3.22	Capacity Release Related Standard	UNC	1.0	1.1 1.5
5.3.23	Capacity Release Related Standard	UNC	1.0	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
5.3.24	Capacity Release Related Standard	UNC	1.0	1.5 2.0
5.3.25	Capacity Release Related Standard	UNC	1.0	2.0
5.3.26	Capacity Release Related Standard	UNC	1.0	1.9 2.0 2.1
5.3.27	Capacity Release Related Standard	[deleted]	1.0	2.0 3.0 [deleted]
5.3.28	Capacity Release Related Standard	UNC	1.0	
5.3.29	Capacity Release Related Standard	UNC	1.0	
5.3.30	Capacity Release Related Standard	[deleted]	1.2	2.0 [deleted]
5.3.31	Capacity Release Related Standard	UNC	1.4	1.5 2.0
5.3.32	Capacity Release Related Standard	UNC	1.4	1.5 2.0 3.0
5.3.33	Capacity Release Related Standard	UNC	1.4	1.5 2.0
5.3.34	Capacity Release Related Standard	UNC	1.4	
5.3.35	Capacity Release Related Standard	UNC	1.4	
5.3.36	Capacity Release Related Standard	UNC	1.4	
5.3.37	Capacity Release Related Standard	UNC	1.4	
5.3.38	Capacity Release Related Standard	UNC	1.4	2.0 2.1
5.3.39	Capacity Release Related Standard	O	1.4	
5.3.40	Capacity Release Related Standard	UNC	1.4	
5.3.41	Capacity Release Related Standard	UNC	1.4	1.7
5.3.42	Capacity Release Related Standard	UNC	1.4	1.7 2.0
5.3.43	Capacity Release Related Standard	[deleted]	1.5	2.0 [deleted]
5.3.44	Capacity Release Related Standard	UNC	1.7	3.0
5.3.45	Capacity Release Related Standard	UNC	1.7	3.0

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
5.3.46	Capacity Release Related Standard	UNC	1.7	
5.3.47	Capacity Release Related Standard	UNC	1.7	
5.3.48	Capacity Release Related Standard	UNC	1.7	2.0 3.0
5.3.49	Capacity Release Related Standard	UNC	1.7	3.0
5.3.50	Capacity Release Related Standard	UNC	1.7	2.0
5.3.51	Capacity Release Related Standard	UNC	1.7	2.0
5.3.52	Capacity Release Related Standard	UNC	1.7	
5.3.53	Capacity Release Related Standard	UNC	1.7	3.0
5.3.54	Capacity Release Related Standard	UNC	1.7	3.0
5.3.55	Capacity Release Related Standard	UC	1.7	
5.3.56	Capacity Release Related Standard	UC	1.7	3.0
5.3.57	Capacity Release Related Standard	UNC	1.7	
5.3.58	Capacity Release Related Standard	UC	1.7	
5.3.59	Capacity Release Related Standard	UNC	1.7	
5.3.60	Capacity Release Related Standard	UNC	1.7	2.0
5.3.61	Capacity Release Related Standard	[deleted]	1.9	2.0 [deleted]
5.3.62	Capacity Release Related Standard	UNC	1.9	2.0
5.3.62a	Capacity Release Related Standard	UNC	1.9	2.0
5.3.63	Capacity Release Related Standard	UC	1.9	2.0
5.3.64	Capacity Release Related Standard	UNC	1.9	2.0
5.3.65	Capacity Release Related Standard	UNC	1.9	2.0
5.3.66	Capacity Release Related Standard	O	1.9	2.0
5.3.67	Capacity Release Related Standard	UNC	1.9	2.0
5.3.68	Capacity Release Related Standard	UNC	1.9	2.0
5.3.69	Capacity Release Related Standard	UC	1.9	2.0
5.3.70	Capacity Release Related Standard	UNC	2.0	2.1
5.3.71	Capacity Release Related Standard	UNC	2.0	2.1

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
5.3.72	Capacity Release Related Standard	UNC	2.0	
5.3.73	Capacity Release Related Standard	UNC	3.0	
5.4.1	Offer Download Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.2	Bid Download Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.3	Award Download Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.4	Replacement Capacity Datasets – Data Dictionary	[deleted]	1.0	1.2 1.5 1.6 1.7 1.9 2.0 [deleted]
5.4.5	Withdrawal Download Datasets – Data Dictionary	[deleted]	1.0	1.3 1.5 1.7 1.8 1.9 2.0 [deleted]

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
5.4.6	Withdrawal Upload Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.7 1.9 2.0 [deleted]
5.4.7	Offer Upload Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.8	Offer Upload Quick Response Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.9	Offer Upload Notification Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.10	Offer Upload Bidder Confirmation Datasets – Data Dictionary	[deleted]	1.0	1.2 1.5 1.7 1.8 1.9 2.0 [deleted]
5.4.11	Offer Upload Bidder Confirmation Quick Response Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.7 1.8 2.0 [deleted]

Standard Number	Description ³⁴	Intent ³⁵	Adopted	Revised
5.4.12	Offer Upload Final Disposition Datasets – Data Dictionary	[deleted]	1.0	1.2 1.5 1.7 1.9 2.0 [deleted]
5.4.13	Operationally Available and Unsubscribed Capacity Datasets – Data Dictionary	[deleted]	1.0	1.2 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.14	Upload of Request for Download of Posted Datasets – Data Dictionary	UNC	1.0	1.2 1.6 1.7 1.8 1.9 2.0 2.1 3.0
5.4.15	Response to Upload of Request for Download of Posted Datasets – Data Dictionary	UNC	1.0	1.2 1.6 1.7 1.8 1.9 2.0 2.1 3.0
5.4.16	System-Wide Notices Dataset – Data Dictionary	UNC	1.0	1.2 1.5 1.7 1.9 2.0 2.1 3.0
5.4.17	Note/ Special Instruction Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.5 1.7 1.9 2.0 2.1 3.0

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
5.4.18	Bid Upload Datasets – Data Dictionary	[deleted]	1.4	1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.19	Bid Upload Quick Response Datasets – Data Dictionary	[deleted]	1.4	1.5 1.6 1.7 1.8 1.9 2.0 [deleted]
5.4.20	Transactional Reporting – Capacity Release Dataset – Data Dictionary	UNC	1.6	1.8 1.9 2.0 2.1 3.0
5.4.21	Transactional Reporting – Firm Transportation Dataset – Data Dictionary	UNC	1.6	1.8 1.9 2.0 2.1 3.0
5.4.22	Transactional Reporting – Interruptible Transportation Dataset – Data Dictionary	UNC	1.6	1.8 1.9 2.0 2.1 3.0
5.4.23	Pre-approved Bidders List Dataset – Data Dictionary	O	1.8	3.0
5.4.24	Offer Dataset – Data Dictionary	UNC	2.0	2.1 3.0
5.4.25	Bid Dataset – Data Dictionary	UNC	2.0	2.1 3.0
5.4.26	Award Download Dataset – Data Dictionary	UNC	2.0	2.1 3.0
5.4.27	Withdrawal Download Dataset – Data Dictionary	UNC	2.0	3.0
6.3.1	Base Contract for Sale and Purchase of Natural Gas	O	1.0	1.6 1.8 1.9 2.0

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
6.3.1.CA	Canadian Addendum to the Base Contract for Sale and Purchase of Natural Gas	O	1.7	1.8 1.9
6.3.1.GAPA	Government Acquisition Provisions Addendum to the Base Contract for Sale and Purchase of Natural Gas	O	2.1	
6.3.2	Day Trade Interruptible Contract	O	1.3	
6.3.3	Electronic Data Interchange Trading Partner Agreement	UNC	1.4	1.6 1.8 1.9
6.3.4	NAESB Funds Transfer Agent Agreement (Natural Gas)	O	1.7	
6.3.5	Master Agreement for Purchase, Sale or Exchange of Liquid Hydrocarbons	O	2.1	
6.5.1	Funds Transfer Agent Agreement	[superseded by 6.3.4]	1.4	1.7 [superseded]
6.5.2	Operational Balancing Agreement	O	1.4	2.1
6.5.3	Model Credit Support Addendum to the Base Contract for Sale and Purchase of Natural Gas	O	1.7	
6.5.4	Model ISDA North American Gas Annex	[deleted]	1.8	2.0 [deleted]
10.1.1	IET Related Principle		1.8	1.9
10.1.2	IET Related Principle		1.8	1.9
10.1.3	IET Related Principle		1.8	1.9
10.1.4	IET Related Principle		1.8	1.9
10.1.5	IET Related Principle		1.8	1.9
10.1.6	IET Related Principle		1.8	1.9
10.1.7	IET Related Principle		1.8	1.9
10.1.8	IET Related Principle		1.8	1.9
10.1.9	IET Related Principle		1.8	1.9
10.1.10	IET Related Principle		1.9	
10.2.1	IET Related Definition		1.8	1.9
10.2.2	IET Related Definition		1.8	
10.2.3	IET Related Definition		1.8	
10.2.4	IET Related Definition		1.8	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
10.2.5	IET Related Definition		1.8	
10.2.6	IET Related Definition		1.8	
10.2.7	IET Related Definition		1.8	
10.2.8	IET Related Definition		1.8	1.9 2.1
10.2.9	IET Related Definition		1.8	
10.2.10	IET Related Definition		1.8	
10.2.11	IET Related Definition		1.8	
10.2.12	IET Related Definition		1.8	
10.2.13	IET Related Definition		1.8	
10.2.14	IET Related Definition		1.8	1.9
10.2.15	IET Related Definition		1.8	
10.2.16	IET Related Definition		1.8	
10.2.17	IET Related Definition		1.8	
10.2.18	IET Related Definition		1.8	
10.2.19	IET Related Definition		1.8	
10.2.20	IET Related Definition		1.8	
10.2.21	IET Related Definition		1.8	
10.2.22	IET Related Definition		1.8	
10.2.23	IET Related Definition		1.8	
10.2.24	IET Related Definition		1.8	1.9
10.2.25	IET Related Definition		1.8	
10.2.26	IET Related Definition		1.8	
10.2.27	IET Related Definition		1.8	
10.2.28	IET Related Definition		1.8	
10.2.29	IET Related Definition		1.8	
10.2.30	IET Related Definition		1.8	1.9 2.1
10.2.31	IET Related Definition		1.8	

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
10.2.32	IET Related Definition		1.8	
10.2.33	IET Related Definition		1.8	
10.2.34	IET Related Definition		1.8	
10.2.35	IET Related Definition		1.8	
10.2.36	IET Related Definition		1.8	
10.2.37	IET Related Definition		1.8	
10.2.38	IET Related Definition		1.8	
10.3.1	IET Related Standard	UNC	1.8	1.9
10.3.2	IET Related Standard	[deleted]	1.8	1.9 3.0 [deleted]
10.3.3	IET Related Standard	UNC	1.8	1.9
10.3.4	IET Related Standard	UNC	1.8	1.9
10.3.5	IET Related Standard	UNC	1.8	1.9
10.3.6	IET Related Standard	UNC	1.8	
10.3.7	IET Related Standard	UNC	1.8	1.9
10.3.8	IET Related Standard	UNC	1.8	1.9
10.3.9	IET Related Standard	UNC	1.8	1.9
10.3.10	IET Related Standard	UNC	1.8	1.9
10.3.11	IET Related Standard	UNC	1.8	1.9
10.3.12	IET Related Standard	UNC	1.8	
10.3.13	IET Related Standard	[deleted]	1.8	1.9 [deleted]
10.3.14	IET Related Standard	UNC	1.8	1.9
10.3.15	IET Related Standard	UNC	1.8	1.9
10.3.16	IET Related Standard	UNC	1.8	
10.3.17	IET Related Standard	UNC	1.8	1.9
10.3.18	IET Related Standard	UNC	1.8	
10.3.19	IET Related Standard	UNC	1.8	1.9
10.3.20	IET Related Standard	UNC	1.8	1.9

Standard Number	Description³⁴	Intent³⁵	Adopted	Revised
10.3.21	IET Related Standard	UNC	1.8	1.9
10.3.22	IET Related Standard	UC	1.8	1.9
10.3.23	IET Related Standard	UNC	1.8	1.9
10.3.24	IET Related Standard	UNC	1.8	1.9
10.3.25	IET Related Standard	UNC	1.8	1.9
10.3.26	IET Related Standard	UNC	1.9	
10.3.27	IET Related Standard	UNC	1.9	
11.2.1	eTariff Related Definition		1.9	
11.2.2	eTariff Related Definition		1.9	
11.2.3	eTariff Related Definition		1.9	
11.2.4	eTariff Related Definition		1.9	
11.2.5	eTariff Related Definition		1.9	
11.3.1	eTariff Related Standard	UNC	1.9	
11.3.2	eTariff Related Standard	UNC	1.9	
11.4.1	Implementation Guide for Electronic Filing	UNC	1.9	2.0 2.1

Appendices:

- A.....Links to Executive Committee Meeting Minutes, Comments and Voting Record
Links
- B.....Links to Ratification Ballot and Ratification Results
- C.....List of Available Meeting Transcripts
- DNAESB Process for Standards Development
- E.....NAESB WGQ Annual Plans
- F.....Minor Corrections Applied to Version 2.0, 2.1 and 3.0
- GRequests and Minor Corrections - No Action Needed
- HEntities with Access to NAESB Standards

APPENDIX A – LINKS TO EXECUTIVE COMMITTEE MEETING MINUTES, COMMENTS AND VOTING RECORD LINKS			
DATE OF MEETING	LINK TO MINUTES AND EXECUTIVE COMMITTEE VOTING RECORDS	RECOMMENDATIONS THAT RESULTED IN VERSION 3.0 STANDARDS OR STANDARD MODIFICATIONS	LINK TO COMMENTS SUBMITTED DURING FORMAL COMMENT PERIOD
08-22-13	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec082213fm.docx	<p>Recommendation R11013 - Add new Nomination, Scheduled Quantity data elements to the standards: https://www.naesb.org/member_login_check.asp?doc=wgq_ec082213a1.doc</p> <p>Recommendation R13002 – Add new data element ‘Subject’ to the NAESB WGQ Standard No. 5.4.16, System Wide Notices: https://www.naesb.org/member_login_check.asp?doc=wgq_ec082213a2.doc</p> <p>Recommendation R13006 – Requesting (846URPD) Operational Capacity Data (873OACY) by Cycle Indicator via EDI: https://www.naesb.org/member_login_check.asp?doc=wgq_r13006_rec_071913.doc</p> <p>Recommendation R13007 – Add the following Sender’s Option (SO) data element (Replacement Shipper Contract Number (Repl SR K)) to NAESB WGQ Standard No. 5.4.26 (Award Download): https://www.naesb.org/member_login_check.asp?doc=wgq_r13007_rec_071913.doc</p> <p>Recommendation R13008 – Add the data element ‘Capacity Type Location Indicator’ to the Firm Transactional Reporting dataset, and four associated code values to the Offer, Bid, Award, Download, and Transactional Reporting data sets: https://www.naesb.org/member_login_check.asp?doc=wgq_r13008_rec_071913.doc</p>	<p>No Comments Submitted</p> <p>No Comments Submitted</p> <p>No Comments Submitted</p> <p>No Comments Submitted</p> <p>No Comments Submitted</p>
10-15-13	WEQ / WGQ GEH Executive Committee Task Force Meeting Notes: https://www.naesb.org/pdf4/ec_geh101513notes.doc		
10-24-13	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec102413fm.docx	Recommendation R13005 - Modify WGQ/REQ/RGQ Internet Electronic Transport Examples, Version 2.0: https://www.naesb.org/member_login_check.asp?doc=wgq_req_rgq_r13005_rec.doc	No Comments Submitted

APPENDIX A – LINKS TO EXECUTIVE COMMITTEE MEETING MINUTES, COMMENTS AND VOTING RECORD LINKS			
DATE OF MEETING	LINK TO MINUTES AND EXECUTIVE COMMITTEE VOTING RECORDS	RECOMMENDATIONS THAT RESULTED IN VERSION 3.0 STANDARDS OR STANDARD MODIFICATIONS	LINK TO COMMENTS SUBMITTED DURING FORMAL COMMENT PERIOD
		<p>Recommendation R10010 – Add data elements ‘Nominated Receipt Point Quantity’ and ‘Nominated Delivery Point Quantity’ to the (shipper) Scheduled Quantity document: https://www.naesb.org/member_login_check.asp?doc=wgq_r10010_rec_092313.doc</p>	No Comments Submitted
		<p>Recommendation 2013 WGQ Annual Plan Item 4.a – Review minimum technical characteristics in Appendices B, C, and D to the WGQ QEDM Manual and make changes as appropriate: https://www.naesb.org/member_login_check.asp?doc=wgq_2013_ap_4a_rec.doc</p>	No Comments Submitted
		<p>Recommendation 2012 WGQ Annual Plan Item 14.a – FERC Order No. 587-V issues and implications to NAESB standards – Address issues other than design capacity and modify standards as needed: https://www.naesb.org/member_login_check.asp?doc=wgq_2012_ap_14a_rec_092313.doc</p>	No Comments Submitted
		<p>Recommendation 2013 WGQ Annual Plan Item 1.b – Organize Standards Manuals for Ease of Use – Proposed modified or deleted standards as a result of development of matrix tool: https://www.naesb.org/pdf4/wgq_2013_ap_1b_rec_092313.doc Attachment (Standards Language): https://www.naesb.org/member_login_check.asp?doc=wgq_2013_ap_1b_rec_attach_092313.doc</p>	No Comments Submitted
		<p>Recommendation 2013 WGQ Annual Plan Item 5.b – Review and Analyze the Interpretations of Standards – Elimination of Interpretations and Corresponding actions (Part 1 of 2): https://www.naesb.org/pdf4/wgq_2013_ap_5b_rec_092313.doc Attachment 1: https://www.naesb.org/member_login_check.asp?doc=wgq_2013_ap_5b_rec_attach1_092313.doc Attachment 2: https://www.naesb.org/member_login_check.asp?doc=wgq_2013_ap_5b_rec_attach2_092313.doc Attachment 3: https://www.naesb.org/member_login_check.asp?doc=wgq_2013_ap_5b_rec_attach3_092313.doc</p>	No Comments Submitted

Appendix A: Links to Executive Committee Meeting Minutes, Comments and Voting Record Links
November 14, 2014

APPENDIX A – LINKS TO EXECUTIVE COMMITTEE MEETING MINUTES, COMMENTS AND VOTING RECORD LINKS			
DATE OF MEETING	LINK TO MINUTES AND EXECUTIVE COMMITTEE VOTING RECORDS	RECOMMENDATIONS THAT RESULTED IN VERSION 3.0 STANDARDS OR STANDARD MODIFICATIONS	LINK TO COMMENTS SUBMITTED DURING FORMAL COMMENT PERIOD
10-28-13	Notational Ballot: https://www.naesb.org/pdf4/wgq_ec102813_ballot.docx Results: https://www.naesb.org/pdf4/wgq_ec102813_ballot_results.docx	Recommendation 2013 WGQ Annual Plan Item 5.b – Review and Analyze the Interpretations of Standards – Elimination of Interpretations and Corresponding actions (Part 2 of 2): https://www.naesb.org/member_login_check.asp?doc=wgq_2013_ap_5b_rec_102513_part2.doc	No Comments Submitted
01-22-14	WEQ / WGQ GEH Executive Committee Task Force Meeting Notes: https://www.naesb.org/pdf4/ec_geh012214notes.doc		
02-20-14	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec022014fm.docx	Recommendation R12011 – Add a new data element to the Operation Capacity data set: https://www.naesb.org/member_login_check.asp?doc=wgq_r12011_rec_120513.doc	No Comments Submitted
05-01-14	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec050114fm.docx	Recommendation R13009 – NAESB WGQ Standard No. 2.4.4 Shipper Imbalance – Add Data Element ‘Operational Impact Area (OIA)’ with a usage of Sender’s Option (SO) for all Imbalance Reporting Types: https://www.naesb.org/member_login_check.asp?doc=wgq_r13009_rec_032114.doc	No Comments Submitted
08-21-14	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec082114fm.docx	Recommendation 2014 WGQ Annual Plan Item 8/MC12042/MC12044 - Imbalance Trading – Elimination of Data Set Reference to EDI: https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap8_mc12042_mc12044_rec_071714.doc	Comments Submitted by the WGQ IR/Technical Subcommittee: https://www.naesb.org/member_login_check.asp?doc=wgq_071814_2014ap8_mc12042_mc12044_ir_technical.docx Comments Submitted by the American Gas Association: https://www.naesb.org/pdf4/wgq_071814_2014_ap11c_ap10_ap8_mc12042_mc12044_aga.docx

APPENDIX A – LINKS TO EXECUTIVE COMMITTEE MEETING MINUTES, COMMENTS AND VOTING RECORD LINKS			
DATE OF MEETING	LINK TO MINUTES AND EXECUTIVE COMMITTEE VOTING RECORDS	RECOMMENDATIONS THAT RESULTED IN VERSION 3.0 STANDARDS OR STANDARD MODIFICATIONS	LINK TO COMMENTS SUBMITTED DURING FORMAL COMMENT PERIOD
		<p>Recommendation 2014 WGQ Annual Plan Items 2 – 3/MC12052 – Sample Paper Review and Development of EBB Code Values: https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap2_ap3_mc12052_rec_071714.doc</p> <p>Attachment 1 (Additional and Nomination Related Standards): https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap2_ap3_mc12052_rec_attach1_071714.doc</p> <p>Attachment 2 (Flowing Gas Related Standards): https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap2_ap3_mc12052_rec_attach2_071714.doc</p> <p>Attachment 3 (Invoicing Related Standards): https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap2_ap3_mc12052_rec_attach3_071714.doc</p> <p>Attachment 4 (Capacity Release Related Standards): https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap2_ap3_mc12052_rec_attach4_071714.doc</p> <p>Recommendation 2014 WGQ Annual Plan Item 10 – Posting of Offers to Purchase Capacity (Order to Show Cause Issued March 20, 2014 – RP 14-442-000): https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap10_rec_071714.doc</p>	<p>Comments Submitted by the WGQ Information Requirements Subcommittee Co-Chairs: https://www.naesb.org/member_login_check.asp?doc=wgq_071814_ap2_ap3_mc12052_ir_cochairs.docx</p> <p>Comments Submitted by the American Gas Association: https://www.naesb.org/pdf4/wgq_071814_2014_ap11c_ap10_ap8_mc12042_mc12044_aga.docx</p>

APPENDIX A – LINKS TO EXECUTIVE COMMITTEE MEETING MINUTES, COMMENTS AND VOTING RECORD LINKS			
DATE OF MEETING	LINK TO MINUTES AND EXECUTIVE COMMITTEE VOTING RECORDS	RECOMMENDATIONS THAT RESULTED IN VERSION 3.0 STANDARDS OR STANDARD MODIFICATIONS	LINK TO COMMENTS SUBMITTED DURING FORMAL COMMENT PERIOD
		<p>Recommendation 2014 WGQ Annual Plan Item 11.c – Develop new standards and modify existing standards to support the timelines for timely, evening ID1, ID2, and ID3 nomination cycles as specified in Attachment A of the plan and make corresponding changes where necessary to other standards such as those that support capacity release programs. The standards should be neutral on gas day start times; meaning that all references to the 9 am CCT start of the gas day should be removed (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 RM14-2-000)</p> <p>Part 1 (Business Standards Language): https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap11c_rec_part1_071714.doc</p> <p>Part 2 (Business Documentation and Implementation Guides): https://www.naesb.org/member_login_check.asp?doc=wgq_2014_ap11c_rec_part2_071714.docx</p>	<p>Comments Submitted by K. Burch, Spectra Energy Corp: https://www.naesb.org/pdf4/wgq_071814_11c_spectra.docx</p> <p>Comments Submitted by A. Penner, Manitoba Hydro: https://www.naesb.org/member_login_check.asp?doc=wgq_071814_11c_manitoba_hydro.docx</p> <p>Comments Submitted by the American Gas Association: https://www.naesb.org/pdf4/wgq_071814_2014_ap11c_ap10_ap8_mc12042_mc12044_aga.docx</p> <p>Comments Submitted by T. Evey, Ameren Services Company: https://www.naesb.org/member_login_check.asp?doc=wgq_071814_11c_ameren.doc</p> <p>Comments Submitted by A. Schafer, Duke Energy: https://www.naesb.org/pdf4/wgq_071814_11c_duke_energy.docx</p> <p>Comments Submitted by J. Sturm, ACES: https://www.naesb.org/pdf4/wgq_071814_11c_aces.pdf</p> <p>Comments Submitted by K. Daly on behalf of the Joint Parties listed - all of which are members of the Desert Southwest Pipeline Stakeholders: https://www.naesb.org/pdf4/wgq_071814_11c_joint_parties_of_desert_sw_pl_stakeholders.docx</p> <p>Comments Submitted by C. Gold, Natural Gas Supply Association: https://www.naesb.org/pdf4/wgq_071814_11c_ngsa.pdf</p> <p>Comments Submitted by J. Phillips, ISO/RTO Council: https://www.naesb.org/pdf4/wgq_071814_11c_irc.docx</p> <p>Comments Submitted by K. Daley, Interstate Natural Gas Association of America: https://www.naesb.org/pdf4/wgq_071814_11c_ingaa.pdf</p> <p>Comments Submitted by J. Phillips, Southwest Power Pool: https://www.naesb.org/pdf4/wgq_071814_11c_spp.pdf</p> <p>Comments Submitted by L. Ly, Kinetica Partners LLC: https://www.naesb.org/pdf4/wgq_071814_11c_kinetica.doc</p> <p>Comments Submitted by C. Nicolay, Macquarie Energy LLC: https://www.naesb.org/member_login_check.asp?doc=wgq_071814_11c_macquarie.docx</p> <p>Comments Submitted by D. Davis, Williams: https://www.naesb.org/member_login_check.asp?doc=wgq_071814_11c_williams.docx</p> <p>Comments Submitted by J. Luner, Xcel Energy Services, Inc.: https://www.naesb.org/pdf4/wgq_071814_11c_xcel.pdf</p>

APPENDIX A – LINKS TO EXECUTIVE COMMITTEE MEETING MINUTES, COMMENTS AND VOTING RECORD LINKS			
DATE OF MEETING	LINK TO MINUTES AND EXECUTIVE COMMITTEE VOTING RECORDS	RECOMMENDATIONS THAT RESULTED IN VERSION 3.0 STANDARDS OR STANDARD MODIFICATIONS	LINK TO COMMENTS SUBMITTED DURING FORMAL COMMENT PERIOD
09-03-14	Notational Ballot: https://www.naesb.org/pdf4/wgq_ec090314_mc_action_ballot.docx Results: https://www.naesb.org/pdf4/wgq_ec090314_mc_action_ballot_results.docx	Recommendation MC14018 - NAESB WGQ Standards Minor Corrections to accommodate modifications made in WGQ 2014 Annual Plan item 11c (Part 2 of 2). Recommendation: https://www.naesb.org/member_login_check.asp?doc=wgq_mc14018_rec_090314.docx	
10-07-14	Notational Ballot: https://www.naesb.org/pdf4/wgq_ec100714_ballot.docx Results: https://www.naesb.org/pdf4/wgq_ec100714results.docx	Recommendation R97064 Recommendation I– Correct the GISB implementation guides to use approved ASC X12 code values through requests to X12 to adopt the GISB codes, or through changes to the code values to use the X12 specified codes: https://www.naesb.org/member_login_check.asp?doc=wgq_r97064-I_rec_090314.doc Recommendation R14006 - Modify NAESB WGQ Standard Number 0.3.28 to clarify requirement: https://www.naesb.org/member_login_check.asp?doc=wgq_r14006_rec_090514.doc	

APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS

DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V3.0 STANDARDS OR STANDARD MODIFICATIONS
08-29-13	https://www.naesb.org/member_login_check.asp?doc=wgq_rat082913ballot.doc	https://www.naesb.org/member_login_check.asp?doc=rat_wgq092713tally.xlsx R11013 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r11013.doc R13002 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r13002.doc R13006 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r13006.doc R13007 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r13007.doc R13008 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r13008.doc	Recommendation R11013 - Add new Nomination, Scheduled Quantity data elements to the standards: https://www.naesb.org/member_login_check.asp?doc=wgq_rat082913_r11013_rec.doc Recommendation R13002 – Add new data element ‘Subject’ to the NAESB WGQ Standard No. 5.4.16, System Wide Notices: https://www.naesb.org/member_login_check.asp?doc=wgq_rat082913_r13002_rec.doc Recommendation R13006 – Requesting (846URPD) Operational Capacity Data (873OACY) by Cycle Indicator via EDI: https://www.naesb.org/member_login_check.asp?doc=wgq_rat082913_r13006_rec.doc Recommendation R13007 – Add the following Sender’s Option (SO) data element (Replacement Shipper Contract Number (Repl SR K)) to NAESB WGQ Standard No. 5.4.26 (Award Download): https://www.naesb.org/member_login_check.asp?doc=wgq_rat082913_r13007_rec.doc Recommendation R13008 – Add the data element ‘Capacity Type Location Indicator’ to the Firm Transactional Reporting dataset, and four associated code values to the Offer, Bid, Award, Download, and Transactional Reporting data sets: https://www.naesb.org/member_login_check.asp?doc=wgq_rat082913_r13008_rec.doc

APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS

DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V3.0 STANDARDS OR STANDARD MODIFICATIONS
10-30-13	https://www.naesb.org/member_login_check.asp?doc=wgq_rat103013ballot.doc	https://www.naesb.org/member_login_check.asp?doc=rat_wgq120213tally.xlsx R13005 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_retail_r13005.doc R10010 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r10010.doc 2013 WGQ Annual Plan Item 4.a Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2013_api4a.doc 2012 WGQ Annual Plan Item 14.a Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2012_api14a.doc 2013 WGQ Annual Plan Item 1.b Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2013_api1b.doc Final Action Attachment (Standards Language): https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2013_api1b_attachment.doc	Recommendation R13005 - Modify WGQ/REQ/RGQ Internet Electronic Transport Examples, Version 2.0: https://www.naesb.org/member_login_check.asp?doc=wgq_rat103013_wgq_req_rgq_r13005_rec.doc Recommendation R10010 – Add data elements ‘Nominated Receipt Point Quantity’ and ‘Nominated Delivery Point Quantity’ to the (shipper) Scheduled Quantity document: https://www.naesb.org/member_login_check.asp?doc=wgq_rat103013_r10010_rec.doc Recommendation 2013 WGQ Annual Plan Item 4.a – Review minimum technical characteristics in Appendices B, C, and D to the WGQ QEDM Manual and make changes as appropriate: http://www.naesb.org/member_login_form.asp?doc=wgq_rat103013_wgq_2013_api4a_rec.doc Recommendation 2012 WGQ Annual Plan Item 14.a – FERC Order No. 587-V issues and implications to NAESB standards – Address issues other than design capacity and modify standards as needed: http://www.naesb.org/member_login_check.asp?doc=wgq_rat103013_wgq_2012_api14a_rec.doc Recommendation 2013 WGQ Annual Plan Item 1.b – Organize Standards Manuals for Ease of Use – Proposed modified or deleted standards as a result of development of matrix tool: http://www.naesb.org/member_login_check.asp?doc=wgq_rat103013_wgq_2013_api1b_rec.doc Attachment: http://www.naesb.org/member_login_check.asp?doc=wgq_rat103013_wgq_2013_api1b_rec_attachment.doc

APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS

DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V3.0 STANDARDS OR STANDARD MODIFICATIONS
11-05-13	https://www.naesb.org/member_login_check.asp?doc=wgq_rat110513ballot.doc	https://www.naesb.org/member_login_check.asp?doc=rat_wgq120513tally.xlsx 2013 WGQ Annual Plan Item 5.b (Part 1 of 2) Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2013_api5b_part1of2.doc Final Action Attachment 1: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2013_api5b_attachment1.doc Final Action Attachment 2: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2013_api5b_attachment2.doc Final Action Attachment 3: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2013_api5b_attachment3.doc 2013 WGQ Annual Plan Item 5.b (Part 2 of 2) Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2013_api5b_part2of2.doc	Recommendation 2013 WGQ Annual Plan Item 5.b – Review and Analyze the Interpretations of Standards – Elimination of Interpretations and Corresponding actions (Part 1 of 2): https://www.naesb.org/member_login_check.asp?doc=wgq_rat110513_wgq_2013_api5b_part1_rec.doc Attachment 1: https://www.naesb.org/member_login_check.asp?doc=wgq_rat110513_wgq_2013_api5b_rec_attachment1.doc Attachment 2: https://www.naesb.org/member_login_check.asp?doc=wgq_rat110513_wgq_2013_api5b_rec_attachment2.doc Attachment 3: https://www.naesb.org/member_login_check.asp?doc=wgq_rat110513_wgq_2013_api5b_rec_attachment3.doc (Part 2 of 2): https://www.naesb.org/member_login_check.asp?doc=wgq_rat110513_wgq_2013_api5b_part2_rec.doc
02-25-14	https://www.naesb.org/member_login_check.asp?doc=wgq_rat022514ballot.doc	https://www.naesb.org/member_login_check.asp?doc=rat_wgq032714tally.xlsx R12011 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r12011.doc	Recommendation R12011 – Add a new data element to the Operation Capacity data set: https://www.naesb.org/member_login_check.asp?doc=wgq_rat022514_r12011_rec.doc
05-06-14	https://www.naesb.org/member_login_check.asp?doc=wgq_rat050614ballot.doc	https://www.naesb.org/member_login_check.asp?doc=rat_wgq060514tally.xlsx R13009 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r13009.doc	Recommendation R13009 – For Version 2.0 and 2.1 NAESB WGQ Standard No. 2.4.4 Shipper Imbalance – Add Data Element ‘Operational Impact Area (OIA)’ with a usage of Sender’s Option (SO) for all Imbalance Reporting Types: https://www.naesb.org/member_login_check.asp?doc=wgq_rat050614_r13009_rec.doc

APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS

DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V3.0 STANDARDS OR STANDARD MODIFICATIONS
08-22-14	https://www.naesb.org/member_login_check.asp?doc=wgq_rat082214ballot.doc	https://www.naesb.org/pdf4/rat_wgq092214tally.xlsx 2014 WGQ Annual Plan Item 11.c Final Action: Part 1 (Business Standards Language): https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap11c_part1.doc Part 2 (Business Documentation and Implementation Guide): https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap11c_part2.docx	Recommendation 2014 WGQ Annual Plan Item 11.c – Develop new standards and modify existing standards to support the timelines for timely, evening ID1, ID2, and ID3 nomination cycles as specified in Attachment A of the plan and make corresponding changes where necessary to other standards such as those that support capacity release programs. The standards should be neutral on gas day start times; meaning that all references to the 9 am CCT start of the gas day should be removed (Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 RM14-2-000) Part 1 (Business Standards Language): https://www.naesb.org/member_login_check.asp?doc=wgq_rat082214_wgq_2014_ap11c_rec_part1_rec.doc Part 2 (Business Documentation and Implementation Guides): https://www.naesb.org/member_login_check.asp?doc=wgq_rat082214_wgq_2014_ap11c_rec_part2_rec.docx

APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS

DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V3.0 STANDARDS OR STANDARD MODIFICATIONS
08-26-14	https://www.naesb.org/member_login_check.asp?doc=wgq_rat082614ballot.doc	https://www.naesb.org/pdf4/rat_wgq092514tally.xlsx 2014 WGQ Annual Plan Item 8/MC12042/MC12044 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap8_mc12042_mc12044.doc 2014 WGQ Annual Plan Items 2 – 3/MC12052 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap2_ap3_mc12052.doc Final Action Attachment 1 (Additional and Nomination Related Standards): https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap2_ap3_mc12052_attach1.doc Final Action Attachment 2 (Flowing Gas Related Standards): https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap2_ap3_mc12052_attach2.doc Final Action Attachment 3 (Invoicing Related Standards): https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap2_ap3_mc12052_attach3.doc Final Action Attachment 4 (Capacity Release Related Standards): https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap2_ap3_mc12052_attach4.doc 2014 WGQ Annual Plan Item 10 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_2014_ap10.doc	Recommendation 2014 WGQ Annual Plan Item 8/MC12042/MC12044 - Imbalance Trading – Elimination of Data Set Reference to EDI: https://www.naesb.org/member_login_check.asp?doc=wgq_rat082614_wgq_2014_ap8_mc12042_mc12044_rec.doc Recommendation 2014 WGQ Annual Plan Items 2 – 3/MC12052 – Sample Paper Review and Development of EBB Code Values: https://www.naesb.org/member_login_check.asp?doc=wgq_rat082614_wgq_2014_ap2_ap3_mc12052_rec.doc Attachment 1 (Additional and Nomination Related Standards): https://www.naesb.org/member_login_check.asp?doc=wgq_rat082614_wgq_2014_ap2_ap3_mc12052_rec_attach1.doc Attachment 2 (Flowing Gas Related Standards): https://www.naesb.org/member_login_check.asp?doc=wgq_rat082614_wgq_2014_ap2_ap3_mc12052_rec_attach2.doc Attachment 3 (Invoicing Related Standards): https://www.naesb.org/member_login_check.asp?doc=wgq_rat082614_wgq_2014_ap2_ap3_mc12052_rec_attach3.doc Attachment 4 (Capacity Release Related Standards): https://www.naesb.org/member_login_check.asp?doc=wgq_rat082614_wgq_2014_ap2_ap3_mc12052_rec_attach4.doc Recommendation 2014 WGQ Annual Plan Item 10 – Posting of Offers to Purchase Capacity (Order to Show Cause Issued March 20, 2014 – RP 14-442-000): https://www.naesb.org/member_login_check.asp?doc=wgq_rat082614_wgq_2014_ap10_rec.doc

APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS

DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V3.0 STANDARDS OR STANDARD MODIFICATIONS
10-14-14	https://www.naesb.org/member_login_check.asp?doc=wgq_rat101414ballot.doc	https://www.naesb.org/pdf4/rat_wgq111214tally.xlsx R97064-I Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r97064-I.doc R14006 Final Action: https://www.naesb.org/member_login_check.asp?doc=fa_wgq_r14006.doc	Recommendation R97064 Recommendation I – Correct the NAESB implementation guides to use approved ASC X12 code values through requests to X12 to adopt the NAESB codes, or through changes to the code values to use the X12 specified codes: https://naesb.org/member_login_check.asp?doc=wgq_rat101414_r97064-I_rec.doc Recommendation R14006 – Modify NAESB WGQ Standard Number 0.3.28 to clarify requirement: https://www.naesb.org/member_login_check.asp?doc=wgq_rat101414_r14006_rec.doc

APPENDIX C – LIST OF AVAILABLE TRANSCRIPTS

DATE OF MEETING	MEETING AND MINUTES	TRANSCRIPTION SERVICE	HOW DO OBTAIN TRANSCRIPTS ¹
08-22-13	WGQ EC Meeting: https://www.naesb.org/pdf4/wgq_ec082213fm.docx	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807
10-24-13	WGQ EC Meeting: https://www.naesb.org/pdf4/wgq_ec102413fm.docx	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807
02-20-14	WGQ EC Meeting: https://www.naesb.org/pdf4/wgq_ec022014fm.docx	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807
05-01-14	WGQ EC Meeting: https://www.naesb.org/pdf4/wgq_ec050114fm.docx	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807
08-21-14	WGQ EC Meeting: https://www.naesb.org/pdf4/wgq_ec082114fm.docx	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807
10-23-14	WGQ EC Meeting (Conference Call w/Web Cast): https://www.naesb.org/pdf4/wgq_ec102314dm.docx	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807

¹ The Federal Energy Regulatory Commission and other regulatory agencies may contact the NAESB office to obtain electronic copies of the transcripts. All others can contact the transcription service and order the transcripts for a nominal fee.

The NAESB Standards Development Process

NAESB is focused on proposing, considering, and adopting voluntary standards and model business practices that will have a significant and lasting impact on all aspects of the natural gas and electricity marketplaces. As a result of the standards NAESB adopts, it is expected that the industry will operate more efficiently and effectively, benefiting both the industry and its customers. At the same time, it must be acknowledged that NAESB standards may constitute a change in the way parties do business, with an accompanying effect on the use and allocation of resources.

NAESB's policy is to move at a deliberate pace, consistent with its annual plan(s), thus permitting those affected by its standards, especially those standards adopted as regulations by the Federal Energy Regulatory Commission (FERC) or other regulatory bodies, to assimilate them as part of their business practices. To this end, NAESB will carefully consider whether proposed standards are both timely and necessary. In particular, it will try to avoid adopting and implementing new standards, however beneficial, before the industry is able to reasonably make use of them.

The standards development process is governed by the annual plan, and items can be included in the plan or modified only with Board approval. The plan typically reflects requests from NAESB members, government agencies, and other interested parties. In approving the annual plan, the Board considers the availability of resources, including the NAESB budget and staff and the availability of industry volunteers. New requests received throughout the year are either considered part of the existing annual plan or as new items that require Board approval.

The standards development process begins with an annual plan item or a triaged and approved request. Triage is a process used by each quadrant of the Executive Committee (EC) to determine whether a request is within scope, which quadrant(s) it applies to, which subcommittee(s) it should be referred to, and what priority it should be assigned. Triage is carried out by EC members appointed by the EC chair. Triage recommendations are submitted to the en banc EC and require EC approval, and may require Board approval if there are scope questions or if a modification of the annual plan is required.

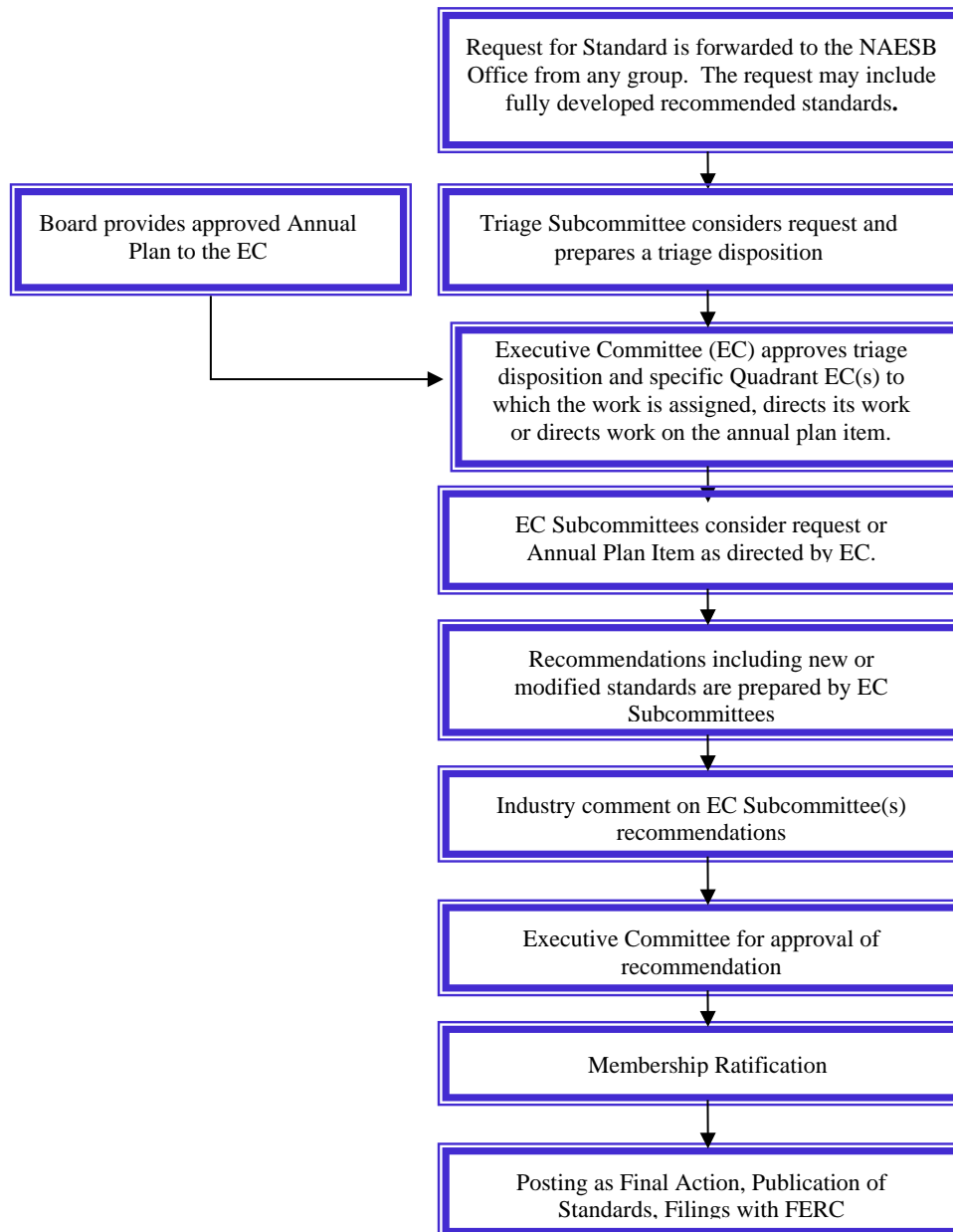
Once the triage process is completed, the subcommittees—more than one are normally involved in standards recommendations—review the request, compare it to existing standards, and prepare recommendations that may take the form of new or modified standards or interpretations. Participation in EC subcommittees is open to any interested party regardless of membership status. All subcommittee participants may vote; voting is balanced by segment and quadrant. All votes are public.

When the recommendation is complete, it is made available for a thirty-day industry comment period. The recommendation and comments are then forwarded to the EC, which considers the recommendation, makes any changes it deems necessary, and takes a vote. A recommendation must receive an affirmative vote of at least 67 percent from each applicable quadrant EC and 40 percent from each of the segments of the applicable quadrant(s).

After passage by the EC, the recommendation must be ratified by the NAESB members. An affirmative vote of 67 percent of the members of the applicable quadrant(s) is required for ratification. After ratification, standards and modifications are considered final actions and will be published in the next version of NAESB standards.

All NAESB quadrants follow the same development process described herein. The process has been followed by the WGQ since 1994 and has been used to develop more than five hundred standards that have been incorporated by reference into federal regulations.

North American Energy Standards Board Standards Development Process Flow Chart



Flexibility

NAESB recognizes that flexibility is necessary as standards are developed to address regional concerns or to incorporate variances to accommodate operational or structural differences. Several WEQ standards incorporate regional or operational differences for both Version 0 and Version 1. There is a high threshold for incorporating such variances in a standard; the subcommittee(s) in drafting the standard, the EC in approving the subcommittee recommendation, and the membership in approving the standard must all agree that such variance is necessary. Nonetheless, NAESB procedures are well suited to take into account operational and regional differences.

Transparency

All NAESB meetings are open for attendance and participation by any interested party, with the exception of executive sessions of the Board or Managing Committee for purposes of discussing personnel, compensation or legal issues. Meeting announcements and agendas are posted in advance to permit the widest possible participation. Conference-calling capability is available for all meetings and web casting is available for most. Those intending to attend a meeting in person or by telephone are asked to notify NAESB by a specific date to permit adequate meeting planning.

Transcripts are made of all Board of Directors and EC meetings, and may be made of other meetings that are expected to be controversial. Transcripts are maintained in the NAESB office and are provided to regulatory agencies for their internal use. All other interested parties can purchase transcripts from the relevant transcription service.

Coordination with NERC

For business practice standards development for the WEQ, if it is determined by NERC and NAESB Executive Management that joint development is needed by NERC and NAESB, the NERC-NAESB Coordination Joint Development Process is implemented.¹ This process requires that the appropriate NAESB Subcommittee and NERC Standards drafting team work together to develop reliability standards and business practices.

The Joint Interface Committee of NAESB, NERC and the ISO-RTO Council (“JIC”) were dissolved as part of the agreement to create the Independent Grid Operator segment of the WEQ. The joint development process between NAESB and NERC is being used to ensure appropriate coordination. The ISOs and RTOs have strong decision-making roles in both NERC and NAESB, and thus with the use of the joint development process, the JIC was no longer necessary.

Accessibility of Standards and Work Products

The NAESB standards and protected work products are accessible to members at no cost as a benefit of their membership. Non-members can purchase the standards as a full version, or they can purchase individual final actions. Non-members can also access the standards at no cost by requesting an evaluation copy. NAESB standards and protected work products are copyrighted. Non-members can download a NAESB materials order form from the NAESB web site for ordering standards or for instructions on accessing standards for evaluation.

¹ The NERC-NAESB Coordination Joint Development Process was submitted to the Commission on February 17, 2006 in Attachment C of the Progress Report on NAESB Activities impacting Docket No. RM05-5-000, “Standards for Business Practices and Communication Protocols for Public Utilities”: http://www.naesb.org/doc_view2.asp?doc=ferc021706.pdf.

**NORTH AMERICAN ENERGY STANDARDS BOARD
2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on December 6, 2012**

Item Description	Completion ¹	Assignment ²
1. Reorganize Standards Manuals for Ease of Use³		
a. Investigate how to make standards referencing, which may include reorganization, more user friendly for implementation. (Reorganize Standards Request) Status: Underway	3 rd Q, 2012	IR/Technical
b. Determine the scheme for applying the changes identified in the above item (1a), which could include the order in which to make the modifications to the standards manuals. Status: Underway	4 th Q, 2012	IR/Technical
c. Make the modifications to the standards manuals as described in the output of the above item (1b). Status: Not Started	Date dependent on Annual Plan Item 1b.	IR/Technical
2. Sample Paper Review³		
a. Execute Plan to Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.24, Bid - Standard No. 5.4.25, Award Download - Standard No. 5.4.26 and the Operational Capacity - Standard No. 0.4.2 and Unsubscribed Capacity - Standard No. 0.4.3 data sets in Capacity Release to ensure consistency with the related data dictionaries. ⁴ Status: Underway	2 nd Q, 2013	IR/Technical
3. Development of EBB Code Values³		
a. Execute the plan for the review code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. ⁵ Status: Underway	2 nd Q, 2013	IR/Technical
4. Development of Error Code Standards³		
a. Execute the plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes. Status: Completed	3 rd Q, 2012	IR/Technical
5. Electronic Delivery Mechanisms		
a. Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. (Reference NAESB Standard No. 4.3.59) Status: Completed	2 nd Q, 2012	EDM

NORTH AMERICAN ENERGY STANDARDS BOARD
2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on December 6, 2012

Item Description	Completion ¹	Assignment ²
6. NAESB Base Contract Addendum for Federal Acquisition Regulations (FAR) and Government Contract Compliance (GCP) clauses		
Review requirements and develop an addendum to the NAESB Base Contract for FAR and GCP clauses. ⁶		
a. Model FAR and GCP Addendum Status: Completed	1 st Q, 2012	Contracts Subcommittee
7. Natural Gas Liquids Master Agreement		
a. Consider and determine if a NAESB Natural Gas Liquids Master Agreement, is needed and if so determine the grades of liquids to be included ⁷ Status: Completed	2 nd Q, 2012	Contracts Subcommittee
b. Develop the NGL Master Agreement according to the analysis completed in item above (7a). Status: Completed	4 th Q, 2012	Contracts Subcommittee
8. Common Codes		
a. Modify standards to remove location common code from NAESB WGQ standards. Status: Completed	1 st Q, 2012	IR/Technical
9. Session Encryption		
a. Investigate and determine if changes to standards are needed to support adequate session encryption (SSL/TLS issues US-Cert Vulnerability Note VU#864643) Status: Completed	2 nd Q, 2012	EDM
b. Modify or develop standards as needed to apply the analysis of the above item (9a) Status: Completed	2 nd Q, 2012	EDM
10. Capacity Release Program		
a. Review NAESB WGQ Standard No. 5.3.2 and modify as necessary Status: Completed	2 nd Q, 2012	BPS
b. Modify the Capacity Release Data Sets (NAESB WGQ Std Nos. 5.4.x) as needed based on the actions taken for the above item (10a) Status: Completed	3 rd Q, 2012	IR/Technical
11. Usage designation for data (NAESB WGQ Standard No. 1.2.2)		
a. Investigate and determine if the designation of “sender’s business conditional” usage for data and the use of defaults for mandatory usage would be appropriate on a prospective basis Status: Underway	4 th Q, 2012	BPS
b. Modify NAESB standards as needed to apply the analysis of the above item (11a) Status: Underway	Date dependent on Annual Plan Item 11a.	BPS

NORTH AMERICAN ENERGY STANDARDS BOARD
2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on December 6, 2012

Item Description	Completion ¹	Assignment ²
12. Review and Analyze the Interpretations of Standards		
a. Analyze the Interpretations to determine if they should be implemented as standards Status: Not Started	1 st Q, 2013	WGQ EC, WGQ BPS & Interpretations
b. Based on the results of 12a, incorporate interpretations / interpretations language, as appropriate, into the WGQ business practice standards Status: Not Started	TBD	WGQ EC, WGQ BPS & Interpretations
c. Determine if other courses of action are needed upon completion of 12b. Status: Not Started	TBD	WGQ EC, WGQ BPS & Interpretations
13. Final Rules published by the Commodity Futures Trading Commission (CFTC) and implications to the NAESB contracts¹		
a. Review final rules published by the Commodity Futures Trading Commission (CFTC) to determine if new rules on various definitions will impact the NAESB Base Contract's General Terms and Conditions Status: Underway	1 st Q, 2013	Contracts Subcommittee
14. FERC Order No. 587-V issues and implications to NAESB standards²		
a. Address issues other than design capacity and modify standards as needed. Status: Completed	4 th Q, 2012	WGQ BPS
b. Address design capacity issues present in paragraph 30 of FERC Order No. 587-V ³	4 th Q, 2012	WGQ BPS

¹ Final rules could reference, but most probably only the rule on which committee work will be based is to be published on August 13, 2012:

- May 23, 2012 CFTC Further Definition of “Swap Dealer,” “security-Based Swap Dealer,” “Major Swap Participant,” “Major Security-Based Swap Participant,” and “Eligible Contract Participant,”:
<http://www.cftc.gov/ucm/groups/public/@lrfederalregister/documents/file/2012-10562a.pdf>
- July 10, 2012 CFTC Final Rule on End-User Exception to Clearing Requirement for Swaps:
<http://www.cftc.gov/ucm/groups/public/@newsroom/documents/file/federalregister071012.pdf>
- July 10, 2012 CFTC Final Rule on Further Definition of “Swap,” “Security-Based Swap,” and “Security-Based Swap Agreement”; Mixed Swaps; Security-Based Swap Agreement Recordkeeping:
<http://www.cftc.gov/ucm/groups/public/%40newsroom/documents/file/federalregister071012c.pdf>
- August 13, 2012 CFTC Final Rule on “Swap Definition”
http://www.cftc.gov/ucm/groups/public/@newsroom/documents/file/msp_ecp_factsheet_final.pdf (Fact Sheet),
<http://www.cftc.gov/ucm/groups/public/@lrfederalregister/documents/file/2012-18003a.pdf> (Final Rule)

² FERC Order No. 587-V can be accessed from the following link: <http://www.ferc.gov/whats-new/comm-meet/2012/071912/G-1.pdf>

NORTH AMERICAN ENERGY STANDARDS BOARD
2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on December 6, 2012

Item Description	Completion ¹	Assignment ²
Status: Completed		
Program of Standards Maintenance & Fully Staffed Standards Work		
Business Practice Requests	Ongoing	Assigned by the EC ⁸
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC ³
Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ³
Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ³
Maintenance of eTariff Standards	As Requested	Assigned by the EC ³

³ Paragraph 30 notes that: “We will deny INGAA’s request for clarification. NAESB defines Operating Capacity as “the total capacity which could be scheduled at (or through) the identified point, segment or zone in the indicated direction of flow.” The Commission’s information posting requirements in section 284.13(d), however, require pipelines to post “Design Capacity.” not operating capacity. It is not clear that NAESB’s term “Operating Capacity,” although useful, is equivalent to the term “Design Capacity” used in the Commission regulations. We therefore request that the industry, through NAESB, consider whether the two terms are functionally equivalent or specify different types of information and to include this information in its next version update. Should the industry conclude the terms are not equivalent, NAESB should make appropriate revisions to the standards in NAESB’s next version by adding a design capacity as a separate reporting category. If industry members believe that operating capacity is a more useful measure than design capacity, they will need to request a revision of 284.13(d). While these issues are being considered, we will not require pipelines to make changes to their current posting procedures.

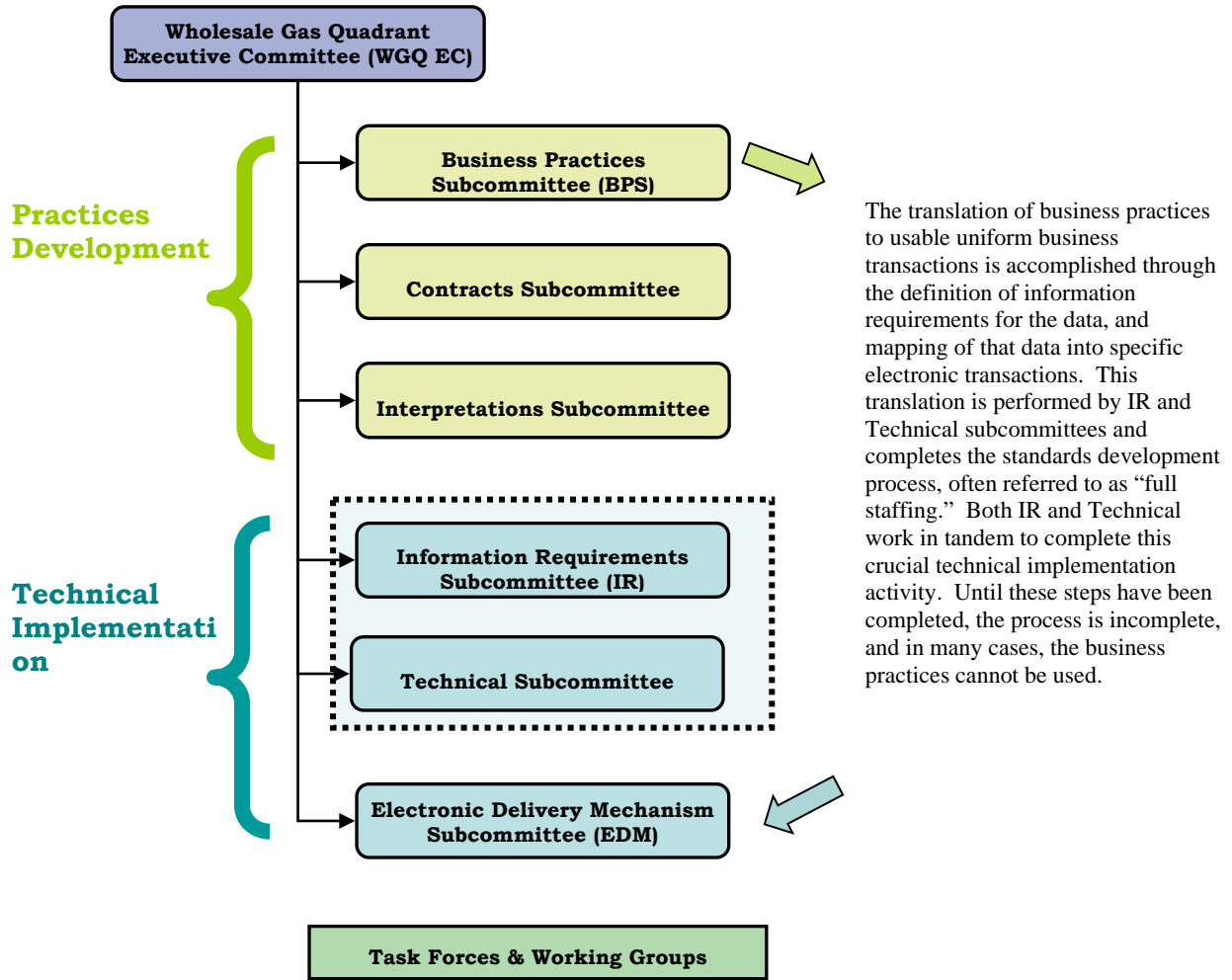
NORTH AMERICAN ENERGY STANDARDS BOARD
2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on December 6, 2012

Item Description	Completion ¹	Assignment ²
Provisional Activities		
1.		Review and develop standards as needed related to Docket No. RM11-1-000 , Capacity Transfers on Intrastate Natural Gas Pipelines (Notice of Inquiry issued on October 21, 2010).
2..		Review and develop standards as needed and requested based on the National Petroleum Council (NPC) findings as communicated by the NAESB Board of Directors, government agencies or reliability organizations, as applicable. (9-15-11 NPC Report: Transmittal Letter, Preface, and Executive Summary , Ch 1: Resource and Supply , Ch 2: Operations and Environment , Ch 3: Demand , Ch 4: Carbon and Other End-Use Emissions , Ch 5: Macroeconomics , Ap A: Request Letters, Description of the NPC, and NPC membership roster , Ap B: Study Group Rosters , Ap C: Additional Materials Available Electronically)
3.		Develop standards as needed in support of Variable Energy Resources (VERs) final order (RM10-11-000). (NAESB Comments 3-2-11 , FERC NOPR RM10-11-000 , FERC Final Order RM10-11-000 ⁴) In review of the NAESB standards, the Gas/Electric Operational Communications Standards may require changes, and other standards may be required or modified to support gas-electric coordination.

⁴ For FERC Final Order, Docket No. RM10-11-000, specifically paragraph nos. 146 and 182 should be reviewed:

146. The Commission concludes that an independent review of NERC standards and NAESB business practices is not necessary prior to the implementation of intra-hour scheduling. As noted by NERC, several entities currently offer intra-hour scheduling without any apparent conflict with Reliability Standards. NERC comments that it does not believe there are any existing standards that prohibit industry from implementing intra-hour scheduling, and no commenters have pointed to specific NAESB business practices that prevent industry from implementing intra-hour scheduling. The Commission therefore concludes that it is not necessary to delay adoption of the intra-hour scheduling requirements of this Final Rule pending further review of NERC Reliability Standards and NAESB business practices. **To the extent industry believes it is beneficial to refine one or more existing NERC Reliability Standards or NAESB business practices to reflect intra-hour scheduling, stakeholders can use existing processes to pursue such refinements.**

182. Some commenters request that the Commission standardize protocols for reporting meteorological or forced outage data required by this Final Rule. The Proposed Rule did not contain standard protocols for data reporting and, as a result, the merits of such a requirement have not been fully addressed in the record. **Whether standardization of data communications would facilitate or hinder development of power production forecasting may implicate a variety of data and communications issues that would benefit from broad industry input through standards development processes such as those used by NAESB and other organizations.**



NAESB 2012 WGQ EC and Subcommittee Leadership:

- Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair
- Business Practices Subcommittee: Kim Van Pelt, Lori Lynn Pennock, Sylvia Munson and Richard Smith
- Information Requirements Subcommittee: Dale Davis
- Technical Subcommittee: Mike Stender, Kim Van Pelt
- Contracts Subcommittee: Keith Sappenfield
- Electronic Delivery Mechanism Subcommittee: Leigh Spangler
- Interpretations Subcommittee: Paul Love

End Notes, WGQ 2012 Annual Plan:

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

² The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

³ As business issues are presented to the Information Requirements Subcommittee and Technical Subcommittee, those business issues will be given precedence over WGQ 2012 Annual Plan Item Nos. 1, 2, 3 and 4.

⁴ Comments Provided by Spectra Energy in the 2010 Annual Plan process:
http://www.naesb.org/pdf4/wgq_aplan102010w3.doc.

⁵ Comments Provided by Spectra Energy in the 2010 Annual Plan process:
http://www.naesb.org/pdf4/wgq_aplan102010w4.doc

⁶ The development will be based on the comments provided by [BG Group](#) and [ExxonMobil](#).

⁷ The development will be based on the request and will include a review of the work products of [LEAP](#) and [ISDA](#).

⁸ The EC assigns maintenance of existing standards on a request-by-request basis.

**NORTH AMERICAN ENERGY STANDARDS BOARD
2013 Annual Plan for the Wholesale Gas Quadrant
Adopted by the Board of Directors on December 12, 2013**

Item Description	Completion ¹	Assignment ²
1. Organize Standards Manuals for Ease of Use³		
a. Update the reference tool developed for Version 2.0 to reflect modifications applicable to Version 2.1 Status: Completed	2 nd Q, 2013	IR/Technical
b. Based on the results of 1a, address any issues identified during the update of the reference tool Status: Complete	4 th Q, 2013	IR/Technical
2. Sample Paper Review³		
a. Execute Plan to Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.24, Bid - Standard No. 5.4.25, Award Download - Standard No. 5.4.26 and the Operational Capacity - Standard No. 0.4.2 and Unsubscribed Capacity - Standard No. 0.4.3 data sets in Capacity Release to ensure consistency with the related data dictionaries. ⁴ Status: Underway	2 nd Q, 2014	IR/Technical
3. Development of EBB Code Values³		
a. Execute the plan for the review code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. ⁵ Status: Underway	2 nd Q, 2014	IR/Technical
4. Electronic Delivery Mechanisms		
a. Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. (Reference NAESB Standard No. 4.3.59) Status: Completed – dependent on publication schedule for Version 3.0	3 rd Q, 2013	EDM
5. Review and Analyze the Interpretations of Standards		
a. Analyze the Interpretations to determine if they should be implemented as standards Status: Completed	1 st Q, 2013	WGQ EC, WGQ BPS, IR/Technical, Contracts, EDM & Interpretations
b. Based on the results of 5a, incorporate interpretations / interpretations language, as appropriate, into the WGQ business practice standards Status: Complete	3 rd Q, 2013	WGQ EC, WGQ BPS, IR/Technical, Contracts, EDM & Interpretations
c. Determine if other courses of action are needed upon completion of 5b. Status: Completed	3 rd Q, 2013	WGQ EC, WGQ BPS, IR/Technical, Contracts, EDM & Interpretations

NORTH AMERICAN ENERGY STANDARDS BOARD
2013 Annual Plan for the Wholesale Gas Quadrant
Adopted by the Board of Directors on December 12, 2013

Item Description	Completion ¹	Assignment ²
6. Final Rules published by the Commodity Futures Trading Commission (CFTC) and implications to NAESB contracts		
a. Review Final Rules published by the Commodity Futures Trading Commission (CFTC) to determine if new rules on various definitions will impact any of NAESB contracts, specifically their General Terms and Conditions Status: Underway	2 nd Q, 2014	Contracts Subcommittee
7. Session Encryption		
a. Investigate and determine if changes to standards are needed to support adequate session encryption (SSL/TLS issues US-Cert Vulnerability Note VU#864643) Status: Completed	3 rd Q, 2013	EDM
b. Modify or develop standards as needed to apply the analysis of the above item (7a) Status: Completed	3 rd Q, 2013	EDM
Program of Standards Maintenance & Fully Staffed Standards Work		
Business Practice Requests	Ongoing	Assigned by the EC ⁶
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC ³
Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ³
Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ³
Maintenance of eTariff Standards	As Requested	Assigned by the EC ³

NORTH AMERICAN ENERGY STANDARDS BOARD
2013 Annual Plan for the Wholesale Gas Quadrant
Adopted by the Board of Directors on December 12, 2013

Item Description	Completion ¹	Assignment ²
Provisional Activities		
1. Review and develop standards as needed related to Docket No. RM11-1-000 , Capacity Transfers on Intrastate Natural Gas Pipelines (Notice of Inquiry issued on October 21, 2010).		
2. Gas-Electric Coordination		
a. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, ¹ review and develop standards or modify existing standards as needed for market timelines and coordination of scheduling.		
b. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, ² review and develop standards or modify existing standards as needed for flexibility in scheduling.		
c. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, ³ review and develop standards or modify existing standards as needed for provision of information.		
3. Develop standards as needed in support of Variable Energy Resources (VERs) final order (RM10-11-000). (NAESB Comments 3-2-11 , FERC NOPR RM10-11-000 , FERC Final Order RM10-11-000 ⁴) In review of the NAESB standards, the Gas/Electric Operational Communications Standards may require changes, and other standards may be required or modified to support gas-electric coordination.		

¹ Review and develop standards as needed and requested based on the National Petroleum Council (NPC) findings as communicated to the NAESB Board of Directors, government agencies or reliability organizations, as applicable. (9-15-11 NPC Report: <http://www.npc.org/NARD-ExecSummVol.pdf>)

² Id.

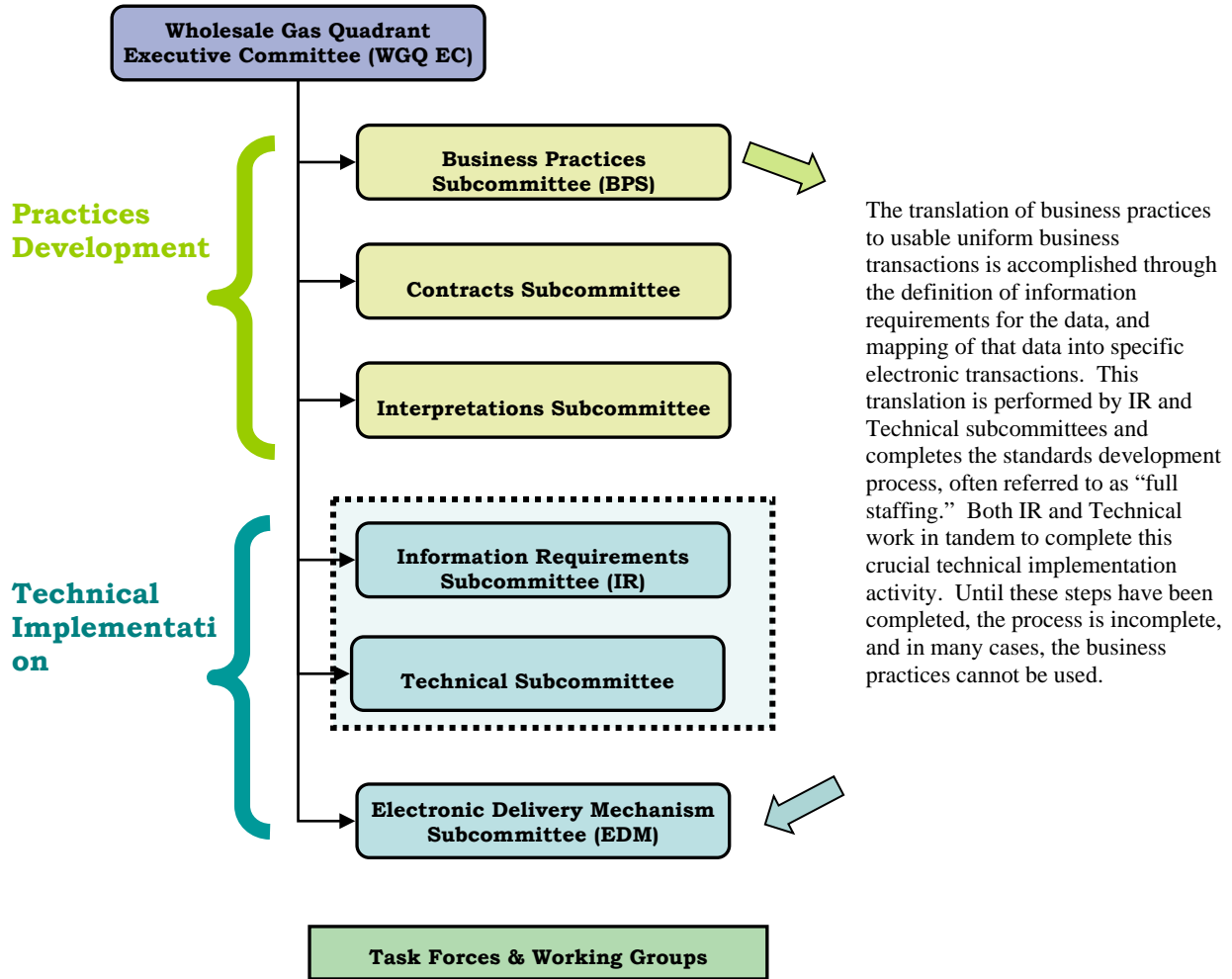
³ Id.

⁴ For FERC Final Order, Docket No. RM10-11-000, specifically paragraph nos. 146 and 182 should be reviewed:

146. The Commission concludes that an independent review of NERC standards and NAESB business practices is not necessary prior to the implementation of intra-hour scheduling. As noted by NERC, several entities currently offer intra-hour scheduling without any apparent conflict with Reliability Standards. NERC comments that it does not believe there are any existing standards that prohibit industry from implementing intra-hour scheduling, and no commenters have pointed to specific NAESB business practices that prevent industry from implementing intra-hour scheduling. The Commission therefore concludes that it is not necessary to delay adoption of the intra-hour scheduling requirements of this Final Rule pending further review of NERC Reliability Standards and NAESB business practices. To the extent industry believes it is beneficial to refine one or more existing NERC Reliability Standards or NAESB business practices to reflect intra-hour scheduling, stakeholders can use existing processes to pursue such refinements.

182. Some commenters request that the Commission standardize protocols for reporting meteorological or forced outage data required by this Final Rule. The Proposed Rule did not contain standard protocols for data reporting and, as a result, the merits of such a requirement have not been fully addressed in the record. Whether standardization of data communications would facilitate or hinder development of power production forecasting may implicate a variety of data and communications issues that would benefit from broad industry input through standards development processes such as those used by NAESB and other organizations.

WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE AND SUBCOMMITTEE STRUCTURE



NAESB 2013 WGQ EC and Subcommittee Leadership:

- Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair
- Business Practices Subcommittee: Kim Van Pelt, Lori Lynn Pennock, Sylvia Munson and Richard Smith
- Information Requirements Subcommittee: Dale Davis, Rachel Hogge
- Technical Subcommittee: Kim Van Pelt
- Contracts Subcommittee: Keith Sappenfield
- Electronic Delivery Mechanism Subcommittee: Leigh Spangler
- Interpretations Subcommittee: Mark Gracey

End Notes, WGQ 2013 Annual Plan:

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

² The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

³ As business issues are presented to the Information Requirements Subcommittee and Technical Subcommittee, those business issues will be given precedence over WGQ 2012 Annual Plan Item Nos. 1, 2, 3 and 4.

⁴ Comments Provided by Spectra Energy in the 2010 Annual Plan process:
http://www.naesb.org/pdf4/wgq_aplan102010w3.doc.

⁵ Comments Provided by Spectra Energy in the 2010 Annual Plan process:
http://www.naesb.org/pdf4/wgq_aplan102010w4.doc

⁶ The EC assigns maintenance of existing standards on a request-by-request basis.

NORTH AMERICAN ENERGY STANDARDS BOARD
2014 Annual Plan for the Wholesale Gas Quadrant
Adopted by the Board of Directors on September 11, 2014

Item Description	Completion ¹	Assignment ²
1. Update Standards Matrix Tool for Ease of Use³		
a. Update the reference tool developed for Version 2.1 to reflect modifications applicable to Version 3.0 Status: Not Started – Pending Publication of Version 3.0	TBD	IR/Technical
2. Sample Paper Review³		
a. Execute Plan to Review and Update Sample Papers and ASC X12 Samples for all data sets to ensure consistency with the related data dictionaries. ⁴ Status: Complete	3 rd Q, 2014	IR/Technical
3. Development of EBB Code Values³		
a. Execute the plan for the review of code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. ⁵ Status: Complete	3 rd Q, 2014	IR/Technical
4. Electronic Delivery Mechanisms		
a. Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. Status: Not Started	2014	EDM
5. Review and Analyze the Interpretations of Standards		
a. Determine recommended course of action for addressing future requests for interpretations Status: Complete	2014	WGQ EC
6. Final Rules published by the Commodity Futures Trading Commission (CFTC) and implications to NAESB contracts		
a. Review Final Rules published by the Commodity Futures Trading Commission (CFTC) to determine if new rules on various definitions will impact any NAESB contracts, specifically their General Terms and Conditions Status: Complete	3 rd Q, 2014	Contracts Subcommittee
7. Session Encryption		
a. Investigate and determine if changes to standards are needed to support adequate session encryption (SSL/TLS issues US-Cert Vulnerability Note VU#864643) Status: Complete	2014	EDM
b. Modify or develop standards as needed to apply the analysis of the above item (7a) Status: Complete	2014	EDM
8. Imbalance Trading – Elimination of Data Set Reference to EDI		
a. Develop Business Practice Standards as appropriate Status: Complete	1 st Q, 2014	BPS
b. Prepare fully staffed recommendation Status: Complete	2 nd Q, 2014	BPS, IR/Technical

NORTH AMERICAN ENERGY STANDARDS BOARD
2014 Annual Plan for the Wholesale Gas Quadrant
Adopted by the Board of Directors on September 11, 2014

Item Description	Completion ¹	Assignment ²
9. Gas-Electric Coordination		
a. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, ¹ review and provide direction to develop standards or modify existing standards as needed for market timelines and coordination of scheduling. Status: Complete	3 rd Q, 2014	Gas-Electric Harmonization Committee & Forum, WEQ EC, WGQ EC
b. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, ² review and provide direction to develop standards or modify existing standards as needed for flexibility in scheduling. Status: Complete	3 rd Q, 2014	Gas-Electric Harmonization Committee & Forum, WEQ EC, WGQ EC
c. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, ³ review and provide direction to develop standards or modify existing standards as needed for provision of information. Status: Complete	3 rd Q, 2014	Gas-Electric Harmonization Committee & Forum, WEQ EC, WGQ EC
10. Posting of Offers to Purchase Capacity (Order to Show Cause Issued March 20, 2014 – RM 14-442-000)		
a. Develop Business Practice Standards as appropriate Status: Complete	2 nd Q, 2014	BPS
b. Prepare fully staffed recommendation Status: Complete	2 nd Q, 2014	BPS, IR/Technical
11. Support FERC Notice of Proposed Rulemaking, Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities (NOPR Issued March 20, 2014 – RM 14-2-000)		
a. Develop catalog of standards that would require changes to implement the FERC proposal ⁴ in FERC NOPR Issued March 20, 2014 – Docket No. RM 14-2-000, “Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities” Status: Complete	2 nd Q, 2014	BPS, IR/Technical, Contracts, EDM
b. Develop redlines to the standards noted in Annual Plan Item 11a above, to support the FERC proposal Status: On Hold	4 th Q, 2014	BPS, IR/Technical, Contracts, EDM
c. Develop new standards and modify existing standards to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles as specified in Attachment A of this plan and make corresponding	3 rd Q, 2014 ⁵	BPS, IR/Technical, Contracts, EDM

¹ Review and develop standards as needed and requested based on the National Petroleum Council (NPC) findings as communicated to the NAESB Board of Directors, government agencies or reliability organizations, as applicable. (9-15-11 NPC Report: <http://www.npc.org/NARD-ExecSummVol.pdf>)

² Id.

³ Id.

⁴ FERC Notice of Proposed Rulemaking, *Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities*, can be found through the following hyperlink: <http://www.ferc.gov/whats-new/comm-meet/2014/032014/M-1.pdf>

⁵ The timeline for GEH related standards development can be found at http://www.naesb.org/pdf4/geh_timeline.pdf.

NORTH AMERICAN ENERGY STANDARDS BOARD
2014 Annual Plan for the Wholesale Gas Quadrant
Adopted by the Board of Directors on September 11, 2014

Item Description	Completion ¹	Assignment ²
changes where necessary to other standards such as those that support capacity release programs. The standards should be neutral on gas day start times; meaning that all references to the 9 am CCT start of the gas day should be removed. Status: Complete		
Program of Standards Maintenance & Fully Staffed Standards Work		
Business Practice Requests	Ongoing	Assigned by the EC ⁶
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC ³
Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ³
Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ³
Maintenance of eTariff Standards	As Requested	Assigned by the EC ³

NORTH AMERICAN ENERGY STANDARDS BOARD
2014 Annual Plan for the Wholesale Gas Quadrant
Adopted by the Board of Directors on September 11, 2014

Item Description	Completion¹	Assignment²
-------------------------	-------------------------------	-------------------------------

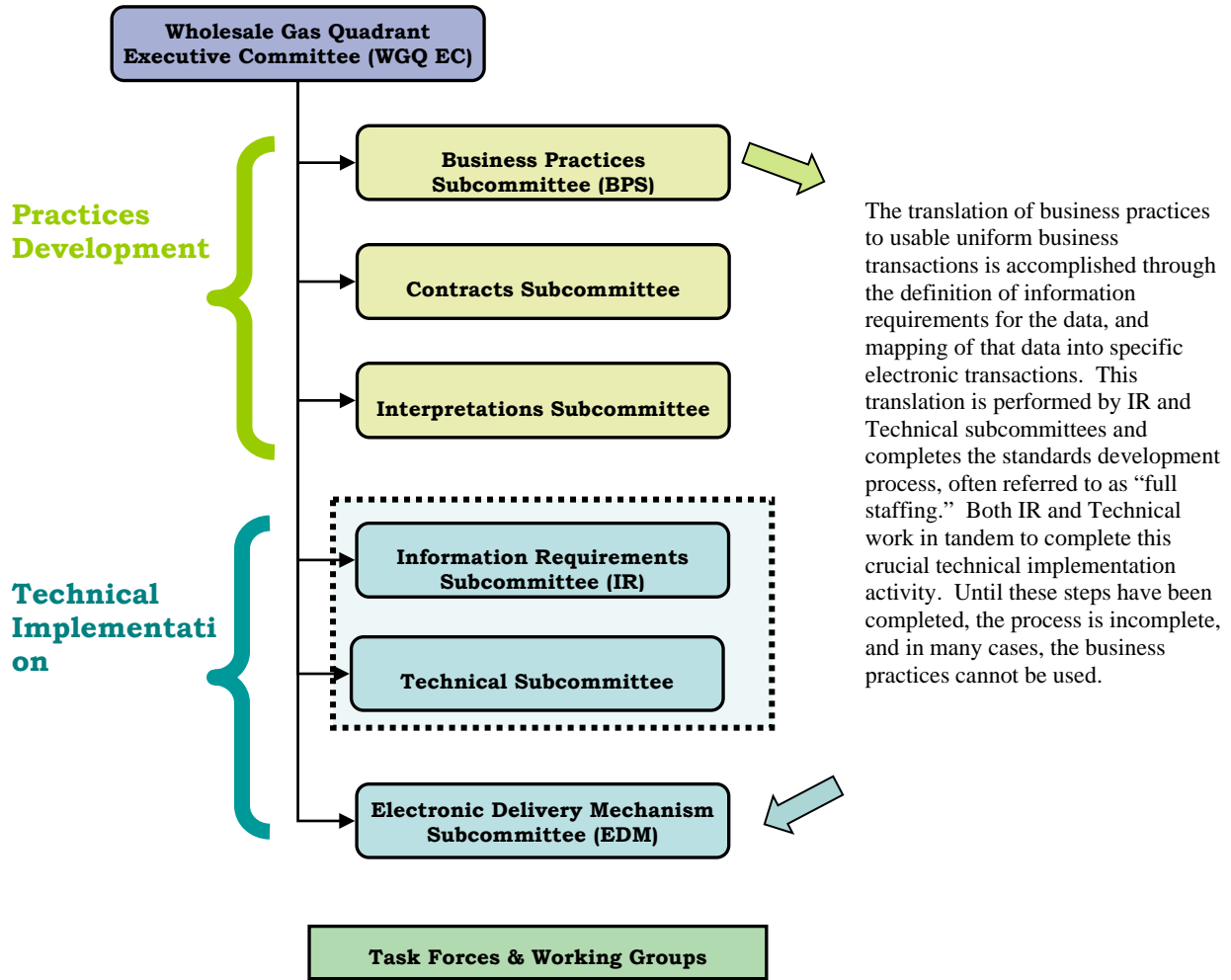
Provisional Activities

1. Develop standards as needed in support of Variable Energy Resources (VERs) final order (RM10-11-000). ([NAESB Comments 3-2-11](#), [FERC NOPR RM10-11-000](#), [FERC Final Order RM10-11-000](#)⁶) In review of the NAESB standards, the Gas/Electric Operational Communications Standards may require changes, and other standards may be required or modified to support gas-electric coordination.

⁶ For FERC Final Order, Docket No. RM10-11-000, specifically paragraph nos. 146 and 182 should be reviewed:

146. The Commission concludes that an independent review of NERC standards and NAESB business practices is not necessary prior to the implementation of intra-hour scheduling. As noted by NERC, several entities currently offer intra-hour scheduling without any apparent conflict with Reliability Standards. NERC comments that it does not believe there are any existing standards that prohibit industry from implementing intra-hour scheduling, and no commenters have pointed to specific NAESB business practices that prevent industry from implementing intra-hour scheduling. The Commission therefore concludes that it is not necessary to delay adoption of the intra-hour scheduling requirements of this Final Rule pending further review of NERC Reliability Standards and NAESB business practices. To the extent industry believes it is beneficial to refine one or more existing NERC Reliability Standards or NAESB business practices to reflect intra-hour scheduling, stakeholders can use existing processes to pursue such refinements.

182. Some commenters request that the Commission standardize protocols for reporting meteorological or forced outage data required by this Final Rule. The Proposed Rule did not contain standard protocols for data reporting and, as a result, the merits of such a requirement have not been fully addressed in the record. Whether standardization of data communications would facilitate or hinder development of power production forecasting may implicate a variety of data and communications issues that would benefit from broad industry input through standards development processes such as those used by NAESB and other organizations.



NAESB 2014 WGQ EC and Subcommittee Leadership:

- Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair
- Business Practices Subcommittee: Kim Van Pelt, Paul Jones, Sylvia Munson and Richard Smith
- Information Requirements Subcommittee: Dale Davis, Rachel Hogge
- Technical Subcommittee: Kim Van Pelt
- Contracts Subcommittee: Keith Sappenfield
- Electronic Delivery Mechanism Subcommittee: Leigh Spangler

Appendix A – GEH Timeline

Time Shifts -- All times CT		Current NAESB Standards	NOPR	No Gas Day Start Time Specified
Timely	Timely day-ahead Nom Deadline	11:30 AM	1:00 PM	1:00 PM
	Confirmations			4:30 PM
	Schedule Issued	4:30 PM	4:30 PM	5:00 PM
	Start of Gas Flow	9:00 AM	4:00 AM	
Evening	Evening Day-ahead Nom Deadline	6:00 PM	6:00 PM	6:00 PM
	Confirmations	9:00 PM	9:00 PM	8:30 PM
	Schedule Issued	10:00 PM	10:00 PM	9:00 PM
	Start of Gas Flow	9:00 AM	4:00 AM	
ID1	ID1 Nom Deadline	10:00 AM	8:00 AM	10:00 AM
	Confirmations	1:00 PM	10:00 AM	12:30 PM
	Schedule Issued	2:00 PM	11:00 AM	1:00 PM
	Start of Gas Flow	5:00 PM	12:00 Noon	2:00 PM
	Hours of Flow	16 hours	16 hours	
	IT Bump Rights	bumpable	bumpable	bumpable
	EPSQ	33%	33%	
ID2	ID2 Nom Deadline	5:00 PM	10:30 AM	2:30 PM
	Confirmations	8:00 PM	1:00 PM	5:00 PM
	Schedule Issued	9:00 PM	2:00 PM	5:30 PM
	Start of Gas Flow	9:00 PM	4:00 PM	6:00 PM
	Hours of Flow	12 hours	12 hours	
	IT Bump Rights	no bump	bumpable	bumpable
	EPSQ	50%	50%	
ID3	ID3 Nom Deadline		4:00 PM	7:00 PM
	Confirmations		5:00 PM	9:30 PM
	Schedule Issued		6:00 PM	10:00 PM
	Start of Gas Flow		7:00 PM	10:00 PM
	Hours of Flow		9 hours	
	IT Bump Rights		bumpable	no bump
	EPSQ		63%	

Time Shifts -- All times CT		Current NAESB Standards	NOPR	No Gas Day Start Time Specified
ID4	ID4 Nom Deadline		7:00 PM	
	Confirmations		8:00 PM	
	Schedule Issued		9:00 PM	
	Start of Gas Flow		9:00 PM	
	Hours of Flow		7 hours	
	IT Bump Rights		no bump	
	EPSQ		71%	

End Notes, WGQ 2014 Annual Plan:

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

² The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

³ As business issues are presented to the Information Requirements Subcommittee and Technical Subcommittee, those business issues will be given precedence over WGQ 2014 Annual Plan Item No. 1.a.

⁴ Comments Provided By Spectra Energy in the 2010 Annual Plan process:
http://www.naesb.org/pdf4/wgq_aplan102010w3.doc.

⁵ Comments Provided by Spectra Energy in the 2010 Annual Plan process:
http://www.naesb.org/pdf4/wgq_aplan102010w4.doc

⁶ The EC assigns maintenance of existing standards on a request-by-request basis.

APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 2.0, 2.1 AND 3.0		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS
08-22-13	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec082213fm.docx	<p>Minor correction MC13007 – For NAESB WGQ Version 3.0, requests the addition of 2 code values for the data element Transaction Type in the following data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1) approved by the WGQ Executive Committee on August 22, 2013. Recommendation: http://naesb.org/member_login_check.asp?doc=wgq_mc13007_rec_082213.doc (Effective September 26, 2013)</p> <p>Minor correction MC13009 – For NAESB WGQ Version 3.0, requests the addition of 1 code value for the data element ‘Reduction Reason’ in the following data sets: Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6) approved by the WGQ Executive Committee on August 22, 2013. Recommendation: http://naesb.org/member_login_check.asp?doc=wgq_mc13009_rec_082213.doc (Effective September 26, 2013)</p> <p>Minor correction MC13011 - For NAESB WGQ Version 3.0, add a Transaction Type Code value for the following—PALS Balancing-Nominated gas quantities required to transfer a PARK balance from one location to another for the following data sets: Nomination (NAESB WGQ Standard No. 1.4.1), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5), Pre-determined Allocation (NAESB WGQ Standard No. 2.4.1), and Allocation (NAESB WGQ Standard No. 2.4.3) approved by the WGQ Executive Committee on August 22, 2013. Recommendation: http://naesb.org/member_login_check.asp?doc=wgq_mc13011_rec_082213.doc (Effective September 26, 2013)</p> <p>Minor correction MC13012 - For NAESB WGQ Version 3.0, add Transaction Type Service Requester Swing in the following data sets: Nomination (NAESB WGQ Standard No. 1.4.1), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5), Pre-determined Allocation (NAESB WGQ Standard No. 2.4.1), Allocation (NAESB WGQ Standard No. 2.4.3), Shipper Imbalance (NAESB WGQ Standard No. 2.4.4), and Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1) approved by the WGQ Executive Committee on August 22, 2013. Recommendation: http://naesb.org/member_login_check.asp?doc=wgq_mc13012_rec_082213.doc (Effective September 26, 2013)</p>

APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 2.0, 2.1 AND 3.0		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS
		<p>Minor correction MC13008 - For NAESB WGQ Version 3.0, provide clarity in the data dictionary to be consistent with the EDI ANSI X12 Data Element Cross Reference - Correction applicable to WGQ Version 2.1, to be applied in Version 3.0, in the following data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1) approved by the WGQ Executive Committee on August 22, 2013.</p> <p>Recommendation: http://naesb.org/member_login_check.asp?doc=wgq_mc13008_rec_082213.doc (Effective September 26, 2013)</p> <p>Minor correction MC13016 - Errata to NAESB WGQ Version 2.1, Master Agreement for Purchase, Sale or Exchange of Liquid Hydrocarbons, NAESB Standard 6.3.5 dated December 6, 2012 - Minor corrections and clarifications are required to eliminate ambiguities and clarify intentions of the counterparties approved by the WGQ Executive Committee on August 22, 2013.</p> <p>Recommendation: http://naesb.org/member_login_check.asp?doc=wgq_mc13016_rec_082213.doc (Effective September 26, 2013)</p> <p>Minor correction MC13018 - Errata to NAESB WGQ Version 2.1, Errata Correction to Version 2.1 (correction to R10005) – Transactional Reporting – Capacity Release - NAESB WGQ Standard No. 5.4.20 approved by the WGQ Executive Committee on August 22, 2013.</p> <p>Recommendation: http://naesb.org/member_login_check.asp?doc=wgq_mc13018_rec_082213.doc (Effective September 26, 2013) FERC Filing 11/27/2013</p>
10-24-13	<p>Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec102413fm.docx</p>	<p>Minor correction MC13014 – For NAESB WGQ Version 3.0, add a new code value for Hourly Entitlement Enhancement Nomination (HEEN) service for the data element ‘Transaction Type’ in the Nomination data set (NAESB WGQ Standard No. 1.4.1) approved by the WGQ Executive Committee on October 24, 2013.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13014_rec_102413.doc (Effective November 26, 2013)</p> <p>Minor correction MC13021 – For NAESB WGQ Version 3.0, add 1 code value for the data element ‘Charge Type’ and 1 code value for the data element ‘Service Code’ in the data set Transportation / Sales Invoice (NAESB WGQ Standard No. 3.4.1) as approved by the WGQ EC on October 24, 2013.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13021_rec_102413.doc (Effective November 26, 2013)</p> <p>Minor correction MC13022 – For NAESB WGQ Version 3.0, add 1 code value (LNG Truck) for data element Transaction Type in the following data sets: Storage Information (NAESB WGQ Standard No. 0.4.1), Nominations (NAESB WGQ Standard No. 1.4.1), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5), Allocations (NAESB WGQ Standard No. 2.4.3) and Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1) as approved by the WGQ EC on October 24, 2013.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13022_rec_102413.doc (Effective November 26, 2013)</p>

APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 2.0, 2.1 AND 3.0		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS
		<p>Minor correction MC13019 - Errata to NAESB WGQ Version 2.1, and NAESB WEQ Version 003, Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its OSEC Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341 Tariff Filings as noted by FERC, dated August 12, 2013.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13019_rec_102413.doc (Effective November 26, 2013) FERC Filing 11/27/2013</p> <p>Minor correction MC13023 - Errata to NAESB WGQ Versions 2.0 and 2.1, the Information Requirements Subcommittee identified various errors in NAESB WGQ Version 2.1 which need to be corrected. In doing the research, some of the corrections also apply to NAESB WGQ Version 2.0 as approved by the WGQ EC on October 24, 2013.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13023_rec_102413.doc (Effective November 26, 2013) FERC Filing 11/27/2013</p>
02-20-14	<p>Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec022014fm.docx</p>	<p>Minor correction MC13004 – For NAESB WGQ Version 3.0, add several code values for data element Charge Type in the following data set, Transportation / Sales Invoice (NAESB WGQ Standard No. 3.4.1) as approved by the WGQ Executive Committee on February 20, 2014.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13004_rec_022014.doc (Effective March 27, 2014)</p> <p>Minor correction MC13026 – For NAESB WGQ Version 3.0, request proposes a correction of the final action R13007 (addition of 1 data element to the Award Download dataset (NAESB WGQ Standard No. 5.4.26)) as approved by the WGQ Executive Committee on February 20, 2014.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13026_rec_022014.doc (Effective March 27, 2014)</p> <p>Minor correction MC13027 – Errata to NAESB WGQ versions 2.0 and 2.1 Service Requester Level Charge / Allowance Invoice (NAESB WGQ Standard No. 3.4.4) as approved by the WGQ Executive Committee on February 20, 2014.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13027_rec_022014.doc (Effective March 27, 2014)</p> <p>Minor correction MC13029 – For NAESB WGQ Version 3.0, add three code values for data element Notice Type in the data set System-Wide Notices (NAESB WGQ Standard No. 5.4.16) as approved by the WGQ Executive Committee on February 20, 2014.</p> <p>Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc13029_rec_022014.doc (Effective March 27, 2014)</p>

APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 2.0, 2.1 AND 3.0		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS
		<p>Minor correction MC14001 – For NAESB WGQ Version 3.0, add 1 code value for the data element Rate Identification Code in the following data set Transactional Reporting – Interruptible Transportation (NAESB WGQ Standard No. 5.4.22) as approved by the WGQ Executive Committee on February 20, 2014. Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc14001_rec_022014.doc (Effective March 27, 2014)</p> <p>Minor correction MC14002 – For NAESB WGQ Version 3.0, add 1 code value (Waste Heat) for data element Notice Type in the data set System-Wide Notices (NAESB WGQ Standard No. 5.4.16)) as approved by the WGQ Executive Committee on February 20, 2014. Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc14002_rec_022014.doc (Effective March 27, 2014)</p> <p>Minor correction MC14005 – For NAESB WGQ Version 3.0, For NAESB WGQ Standard No. 1.4.1 (Nomination) add the following four Transaction Type Code values associated with Authorized Overrun for Park and Loan transactions as approved by the WGQ Executive Committee on February 20, 2014. Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc14005_rec_022014.doc (Effective March 27, 2014)</p>
05-01-14	<p>Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec050114fm.docx</p>	<p>Minor correction MC14007 – For NAESB WGQ Version 3.0, add additional Charge Types for the Transportation/Sales Invoice under NAESB WGQ Standard 3.4.1 as approved by the WGQ Executive Committee on May 1, 2014. Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc14007_rec_050114.doc (Effective June 6, 2014)</p> <p>Minor correction MC14010 – For NAESB WGQ Version 3.0, correction to MC14005 to reflect addition of four codes for the data element Transaction Type in the Shipper Imbalance – NAESB WGQ Standard No. 2.4.4 as approved by the WGQ Executive Committee on May 1, 2014. Recommendation: http://www.naesb.org/member_login_check.asp?doc=wgq_mc14010_rec_050114.doc (Effective June 6, 2014)</p>
08-21-14	<p>Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec082114fm.docx</p>	<p>Minor correction MC14012 – For NAESB WGQ Version 3.0, correct the spelling of two terms ‘Releasor’ and ‘Offeror’ in three code value descriptions in the Offer – NAESB WGQ Standard No. 5.4.24 to be applied to NAESB WGQ Versions 2.0 and 2.1 and are to be applied in Version 3.0 as approved by the WGQ Executive Committee on August 21, 2014. Recommendation: https://www.naesb.org/member_login_check.asp?doc=wgq_mc14012_rec_082114.docx (Effective September 25, 2014)</p> <p>Minor correction MC12042 (<i>processed with 2014 WGQ Annual Plan Item 8/MC12042/MC12044 – ratified September 25, 2014</i>) - Imbalance Trading – Elimination of Data Set Reference to EDI</p> <p>Minor correction MC12044 (<i>processed with 2014 WGQ Annual Plan Item 8/MC12042/MC12044– ratified September 25, 2014</i>) - Imbalance Trading – Elimination of Data Set Reference to EDI</p>

APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 2.0, 2.1 AND 3.0		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS
		<p>Minor correction MC12052 (<i>processed with 2014 WGQ Annual Plan Items 2 – 3/MC12052– ratified September 25, 2014</i>) – Sample Paper Review and Development of EBB Code Values</p> <p>Minor correction MC14013 – For NAESB WGQ Version 3.0, add two Capacity Type Location Indicator code values to Transactional Reporting – Capacity Release (5.4.20), Transactional Reporting – Firm Transportation (5.4.21), Bid (5.4.25) and Award Download (5.4.26) as approved by the WGQ Executive Committee on August 21, 2014. Recommendation: https://www.naesb.org/member_login_check.asp?doc=wgq_mc14013_rec_082114.doc (Effective September 25, 2014)</p> <p>Minor correction MC14014 – For NAESB WGQ Version 3.0, requested corrections to clean-up NAESB WGQ Standard No. 5.4.25 (BID) data set as approved by the WGQ Executive Committee on August 21, 2014. Recommendation: https://www.naesb.org/member_login_check.asp?doc=wgq_mc14014_rec_082114.doc (Effective September 25, 2014)</p>
09-03-14	<p>Notational Ballot: https://www.naesb.org/pdf4/wgq_ec090314_mc_action_ballot.docx</p> <p>Results: https://www.naesb.org/pdf4/wgq_ec090314_mc_action_ballot_results.docx</p>	<p>Minor correction MC14018 – For NAESB WGQ Version 3.0, NAESB WGQ Standards Minor Corrections to accommodate modifications made in WGQ 2014 Annual Plan item 11c (Part 2 of 2). Recommendation: https://www.naesb.org/member_login_check.asp?doc=wgq_mc14018_rec_091114.docx (Effective October 10, 2014)</p>

APPENDIX G – REQUEST AND MINOR CORRECTIONS (NO ACTION NEEDED)		
EC MEETING DATE	MEETING MINUTES	MINOR CORRECTIONS
08-22-13	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec082213fm.docx	Minor correction MC13010 – For NAESB WGQ Version 3.0, principle NAESB WGQ Standard No. 0.1.1 does not match the corresponding principle in the NAESB WGQ/REQ/RGQ Internet ET. The purpose of this request is to determine if the difference is appropriate - NAESB WGQ Standard No. 0.1.1. (NAESB WGQ Version 3.0) - NAESB WGQ/REQ/RGQ Internet ET Standard No. 0.1.1 approved by the WGQ Executive Committee on August 22, 2013: http://naesb.org/member_login_check.asp?doc=wgq_mc13010_rec_082213.doc - <i>(No further action needed)</i>
02-20-14	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec022014fm.docx	2013 WGQ Annual Plan Item 7 - Investigate and determine if changes to standards are needed to support adequate session encryption (SSL/TLS issues US-Cert Vulnerability Note VU#864643) as approved by the WGQ Executive Committee on February 20, 2014: https://www.naesb.org/pdf4/wgq_2013_ap7_rec_022014.doc - <i>(No further action needed)</i>
10-23-14	Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec102314dm.docx	2014 WGQ Annual Plan Item 6 - Review Final Rules published by the Commodity Futures Trading Commission (CFTC) and implications to NAESB contracts as approved by the WGQ Executive Committee on October 23, 2014: https://www.naesb.org/pdf4/wgq_2014_ap6_rec_102314.doc - <i>(No further action needed)</i> Comments Submitted by R. Barry, NGSA: https://www.naesb.org/pdf4/wgq_081314_ngsa.pdf Comments Submitted by P. Hughes, Southern Company: https://www.naesb.org/pdf4/wgq_081314_soco.pdf

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WGQ	s	8760, Inc.
WEQ	ts	8760, Inc.
RXQ	s	ABB Ventyx
WGQ	s	Accenture, LLP
WGQ	l	AGL Resources Inc
WEQ	d	Alabama Municipal Electric Authority
RXQ	u	Alabama Power
WEQ	i	Alberta Electric System Operator
WEQ	m	Alcoa Power Generating Inc
RXQ	g	Allegro Development
WEQ	m	Alliance for Cooperative Energy Services Power Marketing LLC (ACES)
WGQ	pl	Alliance Pipeline, LP
RXQ	u	Ameren Services Company
WEQ	g	American Electric Power Service Corp.
WGQ	l	American Gas Association
WGQ	s	American Midstream Partners, LP
WEQ	m	American Municipal Power, Inc.
RXQ	g	American Public Gas Association (APGA)
WEQ	d	American Public Power Association
WGQ	pr	Anadarko Energy Services Company
WGQ	pl	ANR Pipeline Company
RXQ	e	Arizona Corporation Commission
WGQ	e	Arizona Public Service Company
WEQ	t	Arizona Public Service Company
WEQ	g	Arkansas Electric Cooperative Corporation
WEQ	t	Associated Electric Cooperative, Inc.
WGQ	pl	Atmos Energy
RXQ	s	Aurea Energy Solutions
WEQ	t	Avista Corporation
RXQ	u	Baltimore Gas & Electric Co.
WGQ	l	Baltimore Gas & Electric Co.
WEQ	t	Basin Electric Power Cooperative

¹ Please note that access by an entity does not extend to the entity's affiliates, partners, divisions or other corporate structures.

² The segment abbreviations are: **RXQ**: u – retail electric utilities, g – retail gas market interests, e – retail electric end users/public agencies, s – retail electric service providers/suppliers. **WEQ**: m – marketer/broker, d – distribution, i – independent grid operators/planners, t – transmission owner, e – end user, g – generator, ts – technology/services. **WGO**: s – services, pl – pipeline, l – LDC, pr – producer, e – end user.

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WEQ	m	Basin Electric Power Cooperative
WEQ	g	Basin Electric Power Cooperative
WEQ	t	BC Hydro
WGQ	s	Bentek Energy, LLC
WGQ	s	BG Energy Merchants, LLC
RXQ	s	Big Data Energy Services
WEQ	g	Black Hills Corporation
WGQ	s	Blackstone Technology Group, Inc.
WGQ	pl	Boardwalk Pipeline Partners, LP
WGQ	e	Boeing Co., The
WEQ	d	Bonneville Power Administration
WEQ	g	Bonneville Power Administration
WEQ	m	Bonneville Power Administration
WEQ	t	Bonneville Power Administration
WGQ	pr	BP Energy
WGQ	pl	BP Pipelines (North America) Inc.
WEQ	g	California Department of Water Resources
RXQ	e	California Energy Commission
WGQ	e	California Energy Commission
WEQ	e	California Energy Commission
WEQ	i	California ISO
RXQ	e	California Public Utilities Commission
WEQ	e	California Public Utilities Commission
WGQ	e	Calpine Energy Services, LP
WGQ	s	Cargill Incorporated
WGQ	pl	Carolina Gas Transmission Corporation
WGQ	s	Castleton Commodities Merchant Trading L.P.
RXQ	u	CenterPoint Energy Houston Electric, LLC
WGQ	s	CenterPoint Energy Services, Inc.
WEQ	d	Central Electric Power Cooperative
WGQ	pl	Cheniere Pipeline Company
WGQ	pr	Chevron Natural Gas
WGQ	pl	Chevron Pipe Line Company
WGQ	pr	Cimarex Energy Co.
WGQ	s	Citigroup Energy, Inc.
RXQ	e	City of Houston

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WEQ	d	Clark Public Utilities
WGQ	l	Colorado Springs Utilities
WGQ	pl	Columbia Gas Transmission Corporation
RXQ	s	Comverge, Inc.
WGQ	pr	ConocoPhillips Company
WEQ	e	Conservation Law Foundation
WEQ	t	Consolidated Edison Company of New York, Inc.
WGQ	l	Consolidated Edison Company of NY
WGQ	pl	Dauphin Island Gathering Partners
WGQ	e	Defense Logistics Agency Energy
WGQ	e	Department of Energy
WEQ	g	Deseret Generation & Transmission Co-operative
WGQ	pr	Devon Energy Corporation
WGQ	s	Direct Energy
WEQ	m	Direct Energy
WGQ	l	Dominion Resources
WEQ	g	Dominion Resources Services, Inc.
WGQ	pl	Dominion Transmission, Inc.
RXQ	u	Dominion Virginia Power
WEQ	ts	Dominion Voltage, Inc.
WGQ	s	DTE Energy Trading, Inc.
RXQ	g	Duke Energy Corporation
WEQ	d	Duke Energy Corporation
WEQ	t	Duke Energy Corporation
WEQ	g	Dynegy Marketing and Trade, LLC
WGQ	pl	Eastern Shore Natural Gas Company
WGQ	pr	Eclipse Resources Corporation
WEQ	n	Edison Electric Institute
WEQ	t	El Paso Electric
RXQ	e	Electric Reliability Council of Texas, Inc. (ERCOT)
WEQ	i	Electric Reliability Council of Texas, Inc. (ERCOT)
WEQ	t	Empire District Electric Company, The
WGQ	s	Enable Energy Resources LLC
WGQ	pl	Enable Gas Transmission, LLC
WGQ	pl	Enable Mississippi River Transmission, LLC
WGQ	pl	Enbridge (U.S.) Inc.

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WGQ	s	Encana Marketing (USA) Inc.
WGQ	pl	Energy Transfer Equity, L.P.
WGQ	e	Entergy Services, Inc.
WEQ	t	Entergy Services, Inc.
WGQ	pl	Enterprise Products Partners, L.P.
WEQ	ts	Environmental Defense Fund, Inc.
WGQ	pr	EP Energy E&P Company, L.P.
WGQ	pl	Equitrans, L.P.
WEQ	d	Eugene Water & Electric Board
WGQ	s	Exelon Generation Company, LLC
WEQ	m	Exelon Generation Company, LLC
WGQ	pr	ExxonMobil Gas & Power Marketing Company a division of Exxon Mobil Corporation
WEQ	g	Florida Municipal Power Agency
WEQ	d	Florida Municipal Power Agency
WGQ	e	Florida Power & Light Company
WEQ	m	Florida Power & Light Company
WEQ	t	Florida Power & Light Company
WGQ	s	Gas Natural Fenosa LNG, S.L.
WGQ	pl	Gas Transmission Northwest Corporation
WGQ	pl	Gasoductos del Noreste S. de R.L. de C.V.
WEQ	t	Georgia Transmission Corporation
WEQ	e	GMO GlobalSign, Inc.
WGQ	pl	Golden Pass Pipeline, LLC
WGQ	pl	Great Lakes Gas Transmission
WEQ	t	Hydro – Quebec Transenergie
WEQ	g	Iberdrola Renewables
WEQ	t	Iberdrola USA Management Corporation (Central Maine Power Co)
WGQ	l	Iberdrola USA Management Corporation (Rochester Gas and Electric Corp)
WEQ	t	Idaho Power Company
WEQ	e	Idaho Public Utilities Commission
WGQ	e	Idaho Public Utilities Commission
WGQ	e	Imperial Irrigation District
WEQ	i	Independent Electricity System Operator (IESO)
WEQ	g	Indiana Municipal Power Agency
RXQ	s	Institute for Information Industry
RXQ	g	Integrus Energy Group, Inc.

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WGQ	l	Integrus Energy Group, Inc.
RXQ	s	Intelometry, Inc.
WGQ	pl	Iroquois Gas Transmission System
RXQ	e	ISO New England, Inc.
WEQ	i	ISO New England, Inc.
WGQ	s	JP Morgan Ventures Energy Corporation
WEQ	t	Kansas City Power & Light Company
WEQ	g	Kansas City Power & Light Company
WGQ	pl	Kern River Gas Transmission Company
WGQ	pl	Kinder Morgan Inc
WGQ	pl	Kinetica Partners, LLC
RXQ	g	Latitude Technologies Inc.
WGQ	s	Latitude Technologies Inc.
WEQ	t	LG&E and KU Services Company
WEQ	ts	Liaison Technologies, Inc.
WEQ	t	Los Angeles Department of Water and Power
WEQ	m	Los Angeles Department of Water and Power
WGQ	s	Macquarie Energy LLC
WEQ	e	Maine Public Utilities Commission
WEQ	t	Manitoba Hydro
WEQ	m	Manitoba Hydro
WGQ	pr	Marathon Oil Company
RXQ	e	Maryland Public Service Commission
WGQ	pl	MCP Operating LLC
WGQ	pr	Mewbourne Oil Company
WEQ	d	Michigan Public Power Agency
WEQ	m	MidAmerican Energy Company
WEQ	i	MISO
WEQ	d	Missouri River Energy Services
WEQ	m	Municipal Energy Agency of Nebraska
WEQ	m	Nalcor Energy
RXQ	e	National Association of Regulatory Utility Commissioners
WEQ	e	National Association of Regulatory Utility Commissioners
RXQ	g	National Fuel Gas Distribution Corporation
WGQ	pl	National Fuel Gas Supply Corp.
WGQ	l	National Grid

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WEQ	t	National Grid
WEQ	ts	National Institute of Standards and Technology
WEQ	d	National Rural Electric Cooperative Association
WGQ	s	Natural Resource Group, LLC
WEQ	t	Nebraska Public Power District
RXQ	e	New Jersey Board of Public Utilities
WEQ	g	New Jersey Board of Public Utilities
WGQ	l	New Mexico Gas Company Inc.
WEQ	i	New York Independent System Operator, Inc. (NYISO)
WEQ	d	New York State Reliability Council
WGQ	s	Nexen Marketing
WGQ	e	NextEra Energy Power Marketing, LLC
WGQ	l	NiSource Inc.
WGQ	pl	Noble Americas Corp
WGQ	pr	Noble Energy, Inc.
WEQ	d	North American Electric Reliability Corporation
WEQ	d	North Carolina Electric Membership Corporation
WEQ	t	Northeast Utilities Service Company
WGQ	pl	Northern Border Pipeline Company
WGQ	pl	Northern Natural Gas
WGQ	l	Northwest Natural Gas Company
WEQ	t	Northwestern Corporation
WGQ	pl	NOVA Gas Transmission Ltd.
WEQ	g	NRG Energy, Inc.
WEQ	m	NV Energy
WEQ	t	NV Energy, Inc.
WEQ	t	Omaha Public Power District
RXQ	u	Oncor Electric Delivery Company LLC
WGQ	l	ONE Gas, Inc.
WGQ	pl	ONEOK Partners GP, LLC
WEQ	e	Open Access Technology International, Inc.
WEQ	t	Open Access Technology International, Inc.
WEQ	ts	OpenLink Financial, Inc.
WEQ	ts	Organization for the Advancement of Structured Information Standards (OASIS)
WGQ	s	PAA Natural Gas Storage, LLC
WGQ	l	Pacific Gas and Electric Company

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WEQ	m	PacifiCorp
WEQ	t	PacifiCorp
WGQ	pl	Paiute PipeLine Company
WGQ	pl	Panhandle Eastern Pipe Line, LP (an Energy Transfer Interstate company)
WEQ	t	Peak Reliability
RXQ	e	Pennsylvania Office Of Consumer Advocate
RXQ	g	Pennsylvania Office of Consumer Advocate
RXQ	e	Pennsylvania Public Utility Commission
WGQ	l	Peoples Gas System (A division of Tampa Electric Co)
RXQ	g	Philadelphia Gas Works
WGQ	s	Pillsbury Winthrop Shaw Pittman
WEQ	i	PJM Interconnection, LLC
WEQ	t	Portland General Electric
WGQ	pl	Portland Natural Gas Transmission System
WEQ	ts	Power Costs, Inc. (PCI)
WEQ	m	Powerex Corp.
WEQ	d	PowerSouth Energy Cooperative
WGQ	e	PPL EnergyPlus, LLC
RXQ	s	PPL Solutions, LLC
WEQ	m	Public Service Company of New Mexico
RXQ	e	Public Utilities Commission of Ohio
WEQ	e	Public Utilities Commission of Ohio
RXQ	e	Public Utility Commission of Texas
WEQ	t	Puget Sound Energy, Inc.
WGQ	pr	QEP Resources, Inc.
WGQ	pl	Questar Pipeline Co.
WGQ	s	Quorum Business Solutions Inc.
WGQ	pl	Rager Mountain Storage Company, LLC
WEQ	ts	RBN Energy LLC
WEQ	d	Sacramento Municipal Utility District
WGQ	e	Salt River Project Agricultural Improvement & Power District
WEQ	m	Salt River Project Agricultural improvement and Power District
WEQ	t	San Diego Gas & Electric Company
WEQ	t	Santee Cooper
WEQ	m	Seattle City Light
WEQ	e	Seattle City Light

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WEQ	m	Seminole Electric Cooperative, Inc.
WGQ	pl	Sempra U.S. Gas & Power
WGQ	s	Sequent Energy Management, L.P.
WEQ	m	Shell Energy America (US), L.P.
WGQ	s	Shell Energy North America (US), L.P.
WEQ	e	Shift Systems, LLC
RXQ	g	Skipping Stone, LLC
WGQ	s	SNL Financial
WEQ	d	Snohomish County PUD No. 1
WEQ	t	South Carolina Electric & Gas Company
WGQ	s	Southern California Edison
WGQ	l	Southern California Gas Company
RXQ	s	Southern Company Services
WGQ	e	Southern Company Services, Inc.
WEQ	g	Southern Company Services, Inc.
WEQ	m	Southern Company Services, Inc.
WEQ	t	Southern Company Services, Inc.
WGQ	pl	Southern Star Central Gas Pipeline
RXQ	g	SouthStar Energy Services, LLC
WGQ	l	Southwest Gas Corporation
WEQ	i	Southwest Power Pool
WEQ	t	Southwest Transmission Cooperative, Inc.
WGQ	pr	Southwestern Energy Services Company
WGQ	pl	Spectra Energy Corp
RXQ	g	Sprague Operating Resources LLC
WEQ	ts	SunGard
WGQ	s	SunGard Energy
RXQ	g	Systrends USA
WEQ	d	Tacoma Power
WEQ	d	TECO / Peoples Gas System
WEQ	g	Tenaska, Inc.
WGQ	e	Tennessee Valley Authority
WEQ	g	Tennessee Valley Authority
WEQ	m	Tennessee Valley Authority
WEQ	t	Tennessee Valley Authority
WGQ	s	Tiger Natural Gas

Appendix H-1: Entities with Access to NAESB Standards - NAESB Members with Access
November 14, 2014

APPENDIX H-1 - ENTITIES WITH ACCESS TO NAESB STANDARDS - NAESB MEMBERS WITH ACCESS ¹		
QUADRANT	SEGMENT ²	ORGANIZATION
WEQ	m	TransAlta Energy Marketing (U.S.) Inc.
WGQ	pl	TransCanada Pipelines
WEQ	g	Tri-State G&T Association, Inc.
WEQ	t	Tri-State Generation and Transmission Association, Inc.
WEQ	t	Tucson Electric Power Company
RXQ	g	UGI Utilities, Inc.
WEQ	t	United Illuminating Company, The
WGQ	l	Unitil Service Corporation
WGQ	pl	Vector Pipeline L.P.
WGQ	l	Vectren Corporation
WEQ	g	Vermont Public Power Supply Authority
RXQ	e	Vermont Public Service Board
WEQ	e	Vermont Public Service Board
WEQ	g	Wabash Valley Power Association
WEQ	g	Walker Ranch Energy, LLC
WGQ	pl	WBI Energy Transmission, Inc.
WEQ	d	We Energies (Wisconsin Electric)
WEQ	g	We Energies (Wisconsin Electric)
WEQ	g	Westar Energy, Inc.
WEQ	t	Western Area Power Administration
WEQ	m	Western Area Power Administration
WEQ	t	Western Electricity Coordinating Council
WGQ	pl	Williams
RXQ	u	Wisconsin Public Service Corporation
WEQ	g	Wisconsin Public Service Corporation
WEQ	d	WPPI Energy
WGQ	s	WPX Energy Marketing, LLC
WEQ	m	Xcel Energy Inc.
RXQ	e	ZigBee Alliance

Appendix H-2: Entities with Access to NAESB Standards – Entities with Access through Purchase
November 14, 2014

APPENDIX H-2 - ENTITIES WITH ACCESS TO NAESB STANDARDS – ENTITIES WITH ACCESS THROUGH PURCHASE ¹		
ORGANIZATION (MEMBER PURCHASE ON BEHALF OF AFFILIATE)	VERSION	DESCRIPTION
Algonquin Gas Transmission LLC (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Ballard Spahr LLP	3.0	WGQ 2014 AP Item 11.c (GEH) Final Action Parts 1&2 / MC14018
Big Sandy Pipeline (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Black Marlin Pipeline Company (Williams Gas Pipeline)	2.1	WGQ Business Practice Standards
Boardwalk Field Services LLC (Boardwalk Pipeline Partners)	2.1	WGQ Business Practice Standards
Boardwalk Storage Company LLC (Boardwalk Pipeline Partners)	2.1	WGQ Business Practice Standards
Bobcat Gas Storage (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Bracewell & Giuliani LLP	2.1	WGQ Capacity Release Related Standards Manual
Bruce Power	3.0	WGQ 2014 AP Item 11.c (GEH) Final Action Parts 1&2 / MC14018
Cheyenne Plans Gas Pipeline Company, L.L.C. (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Colorado Interstate Gas Company, L.L.C. (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Columbia Gulf Transmission	2.1	WGQ Business Practice Standards
Cross & Company PLLC	3.0	WGQ 2014 AP Item 11.c (GEH) Final Action Parts 1&2 / MC14018
Crossroads Pipeline	2.1	WGQ Business Practice Standards
Discovery Gas Transmission (Williams Gas Pipeline)	2.1	WGQ Business Practice Standards
DNV GL - Software	2.1	WGQ Business Practice Standards
East Tennessee Natural Gas LLC (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
EDF Trading North America LLC	2.1	WGQ Business Practice Standards
Egan Hub Storage LLC (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Elba Express Company, LLC (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards

¹ Please note that access by an entity does not extend to the entity's affiliates, partners, divisions or other corporate structures.

Appendix H-2: Entities with Access to NAESB Standards – Entities with Access through Purchase
November 14, 2014

APPENDIX H-2 - ENTITIES WITH ACCESS TO NAESB STANDARDS – ENTITIES WITH ACCESS THROUGH PURCHASE ¹		
ORGANIZATION (MEMBER PURCHASE ON BEHALF OF AFFILIATE)	VERSION	DESCRIPTION
Emera Energy Inc.	3.0	WGQ 2014 AP Item 11.c (GEH) Final Action Parts 1&2 / MC14018
Energross Energy	2.1	WGQ Nominations Related Standards Manual
Energross Energy	2.1	WGQ Additional Standards Manual
Gulf Crossing Pipeline Company LLC (Boardwalk Pipeline Partners)	2.1	WGQ Business Practice Standards
Gulf LNG (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Gulf South Pipeline Company LP (Boardwalk Pipeline Partners)	2.1	WGQ Business Practice Standards
Gulfstream Natural Gas Systems LLC (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
GXS, Inc.	2.1	WGQ/REQ/RGQ Internet Electronic Transport Manual
Hardy Storage	2.1	WGQ Business Practice Standards
Horizon Pipeline Company, LLC (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
INGAA	2.1	WGQ Business Practice Standards
JEA	3.0	WGQ 2014 AP Item 11.c (GEH) Final Action Parts 1&2 / MC14018
Kinder Morgan Illinois Pipeline, LLC (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Kinder Morgan Louisiana Pipeline, LLC (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Kinder Morgan Tejas Pipeline, LP (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Kinder Morgan Texas Pipeline, LLC (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Maritimes & Northeast Pipelines LLC (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Maritimes & Northeast Pipelines, Canada (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Midcontinent Express Pipeline, LLC (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Millennium Pipeline	2.1	WGQ Business Practice Standards
Mojave Pipeline Company, L.L.C. (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards

Appendix H-2: Entities with Access to NAESB Standards – Entities with Access through Purchase
November 14, 2014

APPENDIX H-2 - ENTITIES WITH ACCESS TO NAESB STANDARDS – ENTITIES WITH ACCESS THROUGH PURCHASE ¹		
ORGANIZATION (MEMBER PURCHASE ON BEHALF OF AFFILIATE)	VERSION	DESCRIPTION
Moss Bluff Hub Partners LP (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Northwest Pipeline (Williams Gas Pipeline)	2.1	WGQ Business Practice Standards
Oracle	2.1	WGQ Business Practice Standards
Ozark Gas Transmission (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Petal Gas Storage LLC (Boardwalk Pipeline Partners)	2.1	WGQ Business Practice Standards
PG&E	2.1	WGQ Nominations Related Standards Manual
Physical Systems Integration	2.1	WGQ Business Practice Standards
PineNeedle LNG (Williams Gas Pipeline)	2.1	WGQ Business Practice Standards
Rio Midstream	2.1	WGQ Business Practice Standards
Ruby Pipeline, L.L.C. (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Saltville Gas Storage Company LLC (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
SEEBURGER	2.1	WGQ Nominations Related Standards Manual
Sierrita Gas Pipeline (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Southeast Supply Header LLC (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Southern LNG, Inc. (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Southern Natural Gas Co. (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Steckman Ridge (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Texas Eastern Transmission LP (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Texas Gas Transmission LLC (Boardwalk Pipeline Partners)	2.1	WGQ Business Practice Standards
The Energy Authority	3.0	WGQ 2014 AP Item 11.c (GEH) Final Action Parts 1&2 / MC14018
TransColorado Gas Transmission Company, LLC (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards

Appendix H-2: Entities with Access to NAESB Standards – Entities with Access through Purchase
November 14, 2014

APPENDIX H-2 - ENTITIES WITH ACCESS TO NAESB STANDARDS – ENTITIES WITH ACCESS THROUGH PURCHASE ¹		
ORGANIZATION (MEMBER PURCHASE ON BEHALF OF AFFILIATE)	VERSION	DESCRIPTION
Transcontinental Gas Pipe Line (Williams Gas Pipeline)	2.1	WGQ Business Practice Standards
TransGas Limited	2.1	WGQ Business Practice Standards
U.S. Energy Services	3.0	WGQ 2014 AP Item 11.c (GEH) Final Action Parts 1&2 / MC14018
Union Gas (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
West Coast Energy (Spectra Energy Corp)	2.1	WGQ Business Practice Standards
Wyoming Interstate Company, L.L.C. (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards
Young Gas Storage Company, LTD. (Kinder Morgan Inc)	2.1	WGQ Business Practice Standards

APPENDIX H-3 - ENTITIES WITH ACCESS TO NAESB STANDARDS – ENTITIES WITH ACCESS THROUGH LIMITED WAIVER ¹		
ORGANIZATION	VERSION	DESCRIPTION
Atmos Energy Holdings, Inc.	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
Ballard Spahr LLP	3.0	Triage Action Pending for Request No. R14007
Bracewell & Giuliani LLP	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
Connecticut Natural Gas	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
First Energy Corporation	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
Interstate Natural Gas Association of America (INGAA) – J. Dreskin	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
Interstate Natural Gas Association of America (INGAA) – K. Daley	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
New Jersey Natural Gas – D. Rudd	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
New Jersey Natural Gas – K. Ferreira	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
Post & Schell, P.C.	2.1	WGQ BPS Booklet 1 and 2
PSEG Energy Resources and Trade LLC	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
SchiffHardin LLP representing - New England LDCs	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
SEEBURGER	2.1	WGQ Nominations Related Standards Manual
Southern California Generation Coalition (Hanna and Morton LLP)	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
Stinson Leonard Street LLP	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
Targa Resources	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2
The Energy Authority	3.0	WGQ 2014 AP Item 11.c (GEH) Recommendation Parts 1&2

¹ Please note that the waiver held by an entity does not extend to the entity's affiliates, partners, divisions or other corporate structures.