U.S. Department of the Interior

Bureau of Safety and Environmental Enforcement (BSEE)

Submit ORIGINAL plus ONE copy marked "Public Information."

OMB Control Number 1014-0019
OMB Approval Expires xx/xx/xxxx

SEMIANNUAL WELL TEST REPORT (SWTR)

1. TYPE OF SUBMITTAL ORIGINAL CORRECTION				188. CHECK ONE ONLY ☐ OIL WELLS ☐ *GAS WELLS				NAME			11. OPERATOR NAME and ADDRESS (Submitting Office)			
☐ CORRECTION														
				* (Required for gas wells only)										
189. REPORTING PERIOD STARTING DATE				190. UNIT NO. (if applicable)				10. BSEE ASSIGNED OPERATOR NO.						
4. LEASE NUMBER	3. WELL NAME	2. API WELL NUMBER/ PRODUCING INTERVAL CODE		105. NET OIL/ CONDENSATE (BBLS/DAY)	106. NET GAS (MCF/DAY)	107. NET WATER (BBLS/DAY)	96. CHOKE SIZE (64THS)	100. FLOWING TUBING PRESSURE (PSIG)	99.* SHUT-IN WELLHEAD PRESSURE (PSIG)	102.* L PRESS (PSIC	SURE PRODUCTION	108. API Oil/ CONDENSATE GRAVITY	92. DATE OF TEST	
26. CONTACT NAME				28. AUTHORIZ	L (Type or	print name) 29. TITLE					FOR BSEE USE ONLY DATA ACCEPTED			
27. CONTACT TELEPHONE NO.				30. AUTHORIZING SIGNATURE				31. DATE				DATE		
CERTIFICAT subject me to	וON: I certify tho the criminal ן	nat the information s penalties of 18 U.S.C	ubmit	tted is comple L.	te and accu	ırate to th	e best of	my know	/ledge. I unders	tand th	hat making a fals	e statement r	nay	
Name and Title:				Date:										
PAPERWORK RED a manner that will le	PUCTION ACT OF 1995 ad to the greatest ultima	(PRA) STATEMENT: The PRA	A (44 U.S d to asce	.C. 3501 <u>et seq</u> .) requi rtain that oil and gas v	ires us to inform yo vells continue to be	ou that we collect	ct this informat	ion to evaluate um production	e the results of well test. E rates if assigned. Respo	SEE uses	s this information to determ nandatory (43 U.S.C. 1334	ine if reservoirs are b). Proprietary data a	peing depleted in re covered under	

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to evaluate the results of well test. BSEE uses this information to determine if reservoirs are being depleted in a manner that will lead to the greatest ultimate recovery of hydrocarbons and to ascertain that oil and gas wells continue to be capable of producing maximum production rates if assigned. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 3.2 hours per form depending on the number of well tests reported, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Regulatory Enforcement, 381 Elden Street, Herndon, VA 20170.