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| U.S. Department of Energy  Energy Information Administration  Form NWPA-830G (Revised 03/12) | | | | **ANNEX A TO APPENDIX G**  **Standard Remittance Advice For Payment of Fees** | | | | | | | | | | **OMB No: 1901-0260**  **(Expires: xx/xx/xxxx )**  **Burden: 5 Hours** | | | | | | | |
|  | | **Section 1. Identification Information: Please first read the**  **instructions on the back.** | | | **Section 2. Net Electricity Generated Calculation** | | | | | | | | | | | | | | | | |
| **1.1** | | **Purchaser Information:** |  | | Item | | | | | Unit 1 | | Unit 2 | | | | | Unit 3 | | | | Station Total **1** |
|  | | 1.11 Name:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | | | **2.1 Unit ID Code:** | | | | |  | |  | | | | |  | | | |  |
|  | | 1.12 Address:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | | | **2.2 Gross Thermal Energy Generated (MWh):** | | | | |  | |  | | | | |  | | | |  |
|  | | 1.13 Attention: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | | | **2.3 Gross Electricity Generated (MWh):** | | | | |  | |  | | | | |  | | | |  |
|  | | 1.14 City: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_  1.15 State: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | 1.16 Zip: \_\_\_\_\_\_\_\_\_\_\_ | | **2.4a Nuclear Station Use While At Least One**  **Nuclear Unit Is In Service 2 (MWh):** | | | | |  | |  | | | | |  | | | |  |
|  | | 1.17 Utility ID Number: \_\_\_\_ \_\_\_\_ |  | | **2.4b Pumped-Storage Hydro Offset 3 (MWh):** | | | | |  | |  | | | | |  | | | |  |
| **1.2** | | **Contact Person:**  1.21 Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | | | **2.5 Nuclear Station Use While All Nuclear Units Are Out Of Service 2 (MWh):** | | | | |  | |  | | | | |  | | | |  |
|  | | 1.22 Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_  1.23 Phone No.: ( )( - ) | \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_  Ext:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | | **2.6 Net Electricity Generated (MWh)**  (Item 2.3 minus (Item 2.4a plus Item 2.4b)) | | | | |  | |  | | | | |  | | | |  |
| **1.3** | | **Station Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**  \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | | | **2.7 Footnote (if any):** | | | | | | | | | | | | | | | | |
| **1.4**  **1.5** | | **Standard Contract Identification No: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**  **Period Covered (MM/DD/YY):**  1.51 From: \_\_\_\_\_\_ / \_\_\_\_\_\_ / \_\_\_\_\_\_ To: \_\_\_\_\_ / \_\_\_\_\_/ \_\_\_\_\_  1.52 Date of This Submission: \_\_\_\_\_\_\_\_ /\_\_\_\_\_\_\_\_ / \_\_\_\_\_\_\_\_  1.53 Revision Number: \_\_\_\_ \_\_\_\_ | | | 1 For a nuclear station with more than one reactor and different ownerships for each reactor, a separate Annex A is  required.  2 Utilities unable to meter individual unit use shall report estimated unit use and shall explain in a footnote how the  unit data were estimated.  3 Complete this item only if DOE has approved a methodology for calculating such offsets. | | | | | | | | | | | | | | | | |
|  | |  | **Section 3. Total Energy Adjustment Factor** | | | | | | | | | | | | | | | | | | |
| **3.1** | | **Data Sources:** 1. EIA-861; | 2. FERC Form No. 1; 3. Other (Specify in attachment) | | | | | | | | | | | | | | | | | | |
| **3.2** | | **Owner's Share Method:** | Contractual Share; Prorata Share of Electricity; Fixed Entitlement Share | | | | | | | | | | | | | | | | | | |
| **3.3** | | **Weighted Energy Adjustment Factor**  **Calculation** |  | Adjustment for Sales to  ultimate Consumer  (ASC) | | | | Adjustment for  Sales for Resale  (ASR) | | | | |  | | |  | | Weighted Energy  Adj. Factor  (WEAF) | | | |
| Name of Nuclear  Station Owner(s) | | | Data  Source | Fraction of Sales  to ultimate Consumer  (FSC) | | Sales to ultimate  Consumer Adj. Factor  (SCAF) | | Fraction of Sales  for Resale  (FSR) | | National average  Adjustment Factor  (NAF) | | | Owner's Energy  Adjustment Factor  (OEAF) | | | Owner's  Share  (OS) | |
|  | |  |  | <<-----------------------------------------------------------Round Data to 5 Decimal Places ---------------------------------------------------------------------->> | | | | | | | | | | | | | | | | | |
| **1.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **2.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **3.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **4.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **5.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **6.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **7.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **8.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **9.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **10.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **11.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **12.** | |  |  | ( . x . ) + ( . x . ) = . x . = . | | | | | | | | | | | | | | | | | |
| **3.4** |  | **Total Energy Adjustment Factor (TEAF = Σ WEAF)** Round to 4 Decimal Places ------> | | | | | | | | | | | | | | | | | | . | |
|  | |  | **Section 4. Fee Calculation for Electricity Generated and Sold (Complete Items After 4.2 Only When Fee Rate Is Greater Than Zero)** | | | | | | | | | | | | | | | | | | |
|  | |  | **Item** | | | | | | **Unit 1** | | **Unit 2** | | | | **Unit 3** | | | | **Station Total 1** | | |
| **4.1** | | **Total Energy Adjustment Factor** (Enter value from Item 3.4 above)**:** | | | | | | |  | |  | | | |  | | | |  | | |
| **4.2** | | **Electricity Generated and Sold** (Items in 4.1 times Items in 2.6)**:** | | | | | | |  | |  | | | |  | | | |  | | |
| **----** | | **Current Fee Rate (enter current rate in dollars per magawatt-hour):** | | | | |  | |  | |  | | | |  | | | |  | | |
| **4.3** | | **Current Fee Due (Whole Dollars):** (Transfer Station Total to line 3.4 of Appendix G) | | | | | | |  | |  | | | |  | | | |  | | |