	. Department of Energy				ANNEX A T	O APPENDIX	G					B No: 1901-0260	
	rgy Information Administration		Star	ndard R	emittance A	dvice For Pay	ment of E	665				es: xx/xx/xxxx) Burden: 5 Hours	
					dard Remittance Advice For Payment of Fees Burden: 5								
Section 1. Identification Information: Please first read the instructions on the back.				Section 2. Net Electricity Generated Calculation									
1.1	.1 Purchaser Information:			Item Unit 1					Unit 2	Unit 3		Station Total ¹	
	· · · · · · · · · · · · · · · · · · ·				ID Code:								
	1.12 Address:					/ Generated (MWh):							
	1.13 Attention:				ss Electricity Gene								
	1.14 City:			Nuc	lear Unit Is In Serv	/hile At Least One /ice ² (MWh):							
	1.17 Utility ID Number:				ped-Storage Hyd	o Offset 3 (MWh):							
1.2	2 Contact Person: 1.21 Name:				lear Station Use W s Are Out Of Servi	/hile All Nuclear							
	1.22 Title: 1.23 Phone No.: ()() Ext: 3 Station Name:			2.6 Net Electricity Generated (MWh)									
				(Item 2.3 minus (Item 2.4a plus Item 2.4b))									
1.3				2.7 Footnote (if any):									
	Standard Contract Identification No:				Ear a nuclear station with more than and reactor and different expensions for each reactor, a congrete Appendix A is								
	Period Covered (MM/DD/YY):		¹ For a nuclear station with more than one reactor and different ownerships for each reactor, a separate Annex A is required.										
	1.51 From: / To:		//		Utilities unable to meter individual unit use shall report estimated unit use and shall explain in a footnote how the								
	1.51 From: // // // // 2 Utilities unable to meter individual unit use shall report estimated unit use and shall explain in a footnote how the unit data were estimated. 1.52 Date of This Submission: // // // 2 Utilities unable to meter individual unit use shall report estimated unit use and shall explain in a footnote how the unit data were estimated.												
	1.53 Revision Number:	OE has approved a n	nethodology for	calculating	such offset	S.							
				Section	n 3. Total Energy A	djustment Factor							
3.1	Data Sources: 1. EIA-861;	2. FER	C Form No. 1;	3. Ot	her (Specify in attac	chment)							
	Owner's Share Method:												
3.3	Weighted Energy Adjustment Factor	Factor Adj			Sales to	Adjus	Adjustment for						
				ultimate Consumer			Sales for Resale						
				(ASC)			(ASR)						
		_	Fraction of Sa	ales S	ales to ultimate	Fraction of Sales	National av		Owner's Ene			ghted Energy	
	ne of Nuclear				sumer Adj. Factor		Adjustment		Adjustme Factor		A	Adj. Factor	
Stati	on Owner(s)	Source	(FSC)		(SCAF)	(FSR) Round Dat	(NAF					(WEAF)	
1			1			. /					=		
<u>1.</u>			(.	<u>x</u>		+() -	· .	<u>x</u> .	=		
2.			(.	X		+(<u>x</u> .			<u>x</u> .	=	•	
3.			(.	X	,	+(<u>х</u> .	,		x .		•	
1. 2. 3. 4. 5.			(.	X		+(<u>x</u> .			<u>x</u> .	=		
5. 6.			(.		,	+(.	х.		: .	Χ.	=	•	
6.			(.			+(х.) =		Χ.	=	•	
7.			(. (Х	,	+(.	х.) =		Χ.	=	•	
8.			(.		,	+(.	х.			х.	=		
9.			(.		,	+(х.			х.	=		
10. 11.			(.	Х	.)·	+(х.) =	· .	х.	=	•	
11.			(.	Х	,	+(.	х.) =		х.	=		
12.	Total Energy Adjustment Factor (TEAF =		(.	х	.).	+(.	х.) =		Χ.	=		
3.4										4 Decimal Places			
			n 4. Fee Calcula	tion for Ele	ectricity Generated	and Sold (Complete	e Items After 4		nen Fee Rat				
		ltem				Unit 1		Unit 2		Unit 3	St	ation Total ¹	
4.1													
4.2													
	Current Fee Rate (enter current rate in d												
4.3	Current Fee Due (Whole Dollars): (Transf	fer Statio	on Total to line 3	.4 of Appen	dix G)								