

FOR FURTHER INFORMATION CONTACT:

Menice Santistevan, Northern New Mexico Citizens' Advisory Board, 94 Cities of Gold Road, Santa Fe, NM 87506. Phone (505) 995-0393; Fax (505) 989-1752 or Email: menice.santistevan@em.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management, and related activities.

Purpose of the Environmental Monitoring and Remediation Committee (EM&R): The EM&R Committee provides a citizens' perspective to NNM CAB on current and future environmental remediation activities resulting from historical Los Alamos National Laboratory (LANL) operations and, in particular, issues pertaining to groundwater, surface water and work required under the New Mexico Environment Department Order on Consent. The EM&R Committee will keep abreast of DOE-EM and site programs and plans. The committee will work with the NNM CAB to provide assistance in determining priorities and the best use of limited funds and time. Formal recommendations will be proposed when needed and, after consideration and approval by the full NNM CAB, may be sent to DOE-EM for action.

Purpose of the Waste Management (WM) Committee: The WM Committee reviews policies, practices and procedures, existing and proposed, so as to provide recommendations, advice, suggestions and opinions to the NNM CAB regarding waste management operations at the Los Alamos site.

Tentative Agenda:

- Call to Order and Introductions
- Approval of Agenda
- Approval of Minutes from October 14, 2015
- Old Business
- New Business
- Update from DOE
- Presentation by DOE: Los Alamos Transuranic Waste Program Corrective Actions
- Public Comment Period
- Sub-Committee Breakout Session
 - Election of Fiscal Year 2016 (FY16) EM&R Vice Chair
 - Draft FY16 Committee Work Plans
 - General Committee Business
- Adjourn

Public Participation: The NNM CAB's Committees welcome the attendance of the public at their combined committee meeting and will make every effort to accommodate persons with physical

disabilities or special needs. If you require special accommodations due to a disability, please contact Menice Santistevan at least seven days in advance of the meeting at the telephone number listed above. Written statements may be filed with the Committees either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Menice Santistevan at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Menice Santistevan at the address or phone number listed above. Minutes and other Board documents are on the Internet at: <http://energy.gov/em/nnmcab/northern-new-mexico-citizens-advisory-board>.

Issued at Washington, DC, on December 16, 2015.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2015-32092 Filed 12-21-15; 8:45 am]

BILLING CODE 6405-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP16-297-000.

Applicants: Young Gas Storage Company, Ltd.

Description: Section 4(d) rate filing per 154.204: Average Thermal Content Adjustment Filing—2015 to be effective 12/1/2015.

Filed Date: 12/11/15.

Accession Number: 20151211-5091.

Comments Due: 5 p.m. ET 12/23/15.

Docket Numbers: RP16-298-000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: Section 4(d) rate filing per 154.204: Average Thermal Content Adjustment Filing—2015 to be effective 12/1/2015.

Filed Date: 12/11/15.

Accession Number: 20151211-5133.

Comments Due: 5 p.m. ET 12/23/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32124 Filed 12-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC16-1-000]

Commission Information Collection Activities (FERC-725K); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-725K (Mandatory Reliability Standards for the SERC Region) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (80 FR 61812, 10/14/2015) requesting public comments. The Commission received no comments on the FERC-725K and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by January 21, 2016.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0260, should be sent via email to the Office of Information and Regulatory Affairs: *oira_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC16–1–000, by either of the following methods:

- *eFiling at Commission’s Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at *ferconlinesupport@ferc.gov*, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov*, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: Mandatory Reliability Standards for the SERC Region.

OMB Control No.: 1902–0260.

Type of Request: Three-year extension of the FERC–725K information collection requirements with no changes to the reporting requirements.

Abstract: Section 215 of the Federal Power Act (FPA) requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by NERC, subject to Commission oversight, or by the Commission independently.

Reliability Standards that NERC proposes to the Commission may include Reliability Standards that are proposed by a Regional Entity to be effective in that region. In Order No. 672, the Commission noted that:

As a general matter, we will accept the following two types of regional differences, provided they are otherwise just, reasonable, not unduly discriminatory or preferential and in the public interest, as required under the statute: (1) A regional difference that is more stringent than the continent-wide Reliability Standard, including a regional difference that addresses matters that the continent-wide Reliability Standard does not; and (2) a regional Reliability Standard that is necessitated by a physical difference in the Bulk-Power System.

When NERC reviews a regional Reliability Standard that would be applicable on an interconnection-wide basis and that has been proposed by a Regional Entity organized on an

interconnection-wide basis, NERC must rebuttably presume that the regional Reliability Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest. In turn, the Commission must give “due weight” to the technical expertise of NERC and of a Regional Entity organized on an interconnection-wide basis.

On April 19, 2007, the Commission accepted delegation agreements between NERC and each of the eight Regional Entities. In the order, the Commission accepted SERC as a Regional Entity organized on less than an interconnection-wide basis. As a Regional Entity, SERC oversees Bulk-Power System reliability within the SERC Region, which covers a geographic area of approximately 560,000 square miles in a sixteen-state area in the southeastern and central United States (all of Missouri, Alabama, Tennessee, North Carolina, South Carolina, Georgia, Mississippi, and portions of Iowa, Illinois, Kentucky, Virginia, Oklahoma, Arkansas, Louisiana, Texas and Florida). The SERC Region is currently geographically divided into five subregions that are identified as Southeastern, Central, VACAR, Delta, and Gateway.

Type of Respondents: Entities registered with the North American Electric Reliability Corporation (within the SERC region).

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden for the information collection as:

FERC–725K—MANDATORY RELIABILITY STANDARD FOR THE SERC REGION

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ²	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PCs: Design and Document Automatic UFLS Program	³ 21	1	21	8 \$532	168 ⁴ \$11,172	\$532
PCs: Provide Documentation and Data to SERC	³ 21	1	21	16 \$1,064	336 \$22,344	1,064
GOs: Provide Documentation and Data to SERC	⁵ 104	1	104	16 \$1,064	⁶ 1,664 \$110,656	1,064
GOs: Record Retention	⁵ 104	1	104	4 \$150	416 ⁷ \$15,600	150
Total	125	2,584 \$159,772	2,810

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

² The \$66.45 hourly cost figure (including benefits) comes from the cost of an engineer as posted on the Bureau of Labor Statistics (BLS) Web

site: http://www.bls.gov/oes/current/naics2_22.htm#11-0000 (wage category 17–2071).

³ Both figures for PC respondents are not to be totaled. They represent the same set of respondents.

⁴ The \$66.45 hourly cost figure (including benefits) comes from the cost of an engineer as posted on the Bureau of Labor Statistics (BLS) Web site: http://www.bls.gov/oes/current/naics2_22.htm#11-0000 (wage category 17–2071).

⁵ Both figures for GO respondents are not to be totaled. They represent the same set of respondents.

⁶ The hourly cost for GOs uses the hourly reporting cost of \$66.45 per hour is based on the cost (including benefits) of an engineer to implement the requirements of the rule.

⁷ The record retention cost of \$37.50 per hour (including benefits) comes from Commission staff research on record retention requirements (wage category 43–4199 for information and record clerks).

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32128 Filed 12-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP15-1022-000]

Alliance Pipeline, L.P.; Notice of Informal Settlement Conference

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10:00 a.m. (EST) on December 21, 2015, at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For additional information, please contact Ken Ende, kenneth.ende@ferc.gov, at 202-502-6762 or Sharli Silva, sharli.silva@ferc.gov, at 202-502-8719 or Kelsey Bagot at (202) 502-8121, kelsey.bagot@ferc.gov.

Dated: December 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32132 Filed 12-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-525-000]

UGI Sunbury, LLC; Revised Notice of Schedule for Environmental Review of the Sunbury Pipeline Project

This notice identifies the Federal Energy Regulatory Commission (Commission or FERC) staff's revised schedule for the completion of the environmental assessment (EA) for UGI Sunbury LLC's Sunbury Pipeline Project. The previous notice of schedule, issued on November 9, 2015, identified January 7, 2016 as the EA issuance date.

Schedule for Environmental Review

Issuance of EA—December 28, 2015
90-day Federal Authorization Decision
Deadline—March 27, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: December 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32126 Filed 12-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-2056-001.

Applicants: Upper Peninsula Power Company.

Description: Compliance filing; Amendment to Triennial Market Based Rate to be effective 8/28/2015.

Filed Date: 12/16/15.

Accession Number: 20151216-5101.

Comments Due: 5 p.m. ET 1/6/16.

Docket Numbers: ER16-539-000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing; Membership Agreement Amendments for Central Power and Mountrail-Williams to be effective 2/14/2016.

Filed Date: 12/16/15.

Accession Number: 20151216-5170.

Comments Due: 5 p.m. ET 1/6/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32123 Filed 12-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-28-000]

National Fuel Gas Supply Corporation; Notice of Application

Take notice that on December 3, 2015, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221, filed in the above referenced docket an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization for the construction and operation of new Line QP and permission to abandon the Queen Storage Field, including the base gas in the field, the Queen Compressor