



**ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
FORM EIA-64A
REPORT YEAR 20XX**

This report is **mandatory** under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see the instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Questions? Call the EIA-64A Coordinator 1-800-879-1470 between 9:00 a.m. and 4:30 p.m. Eastern Time

Place instruction here for filling out the boxes below. Place instruction here for filling out the boxes below. Place instruction here for filling out the boxes below. Place instruction here for filling out the boxes below.

PART 1.0 PLANT INFORMATION

1.1 Submission Status: Original Amended

1.2 EIA ID NUMBER: Plant Name: _____ Plant Location:

1.3 Operating Co. Name: _____

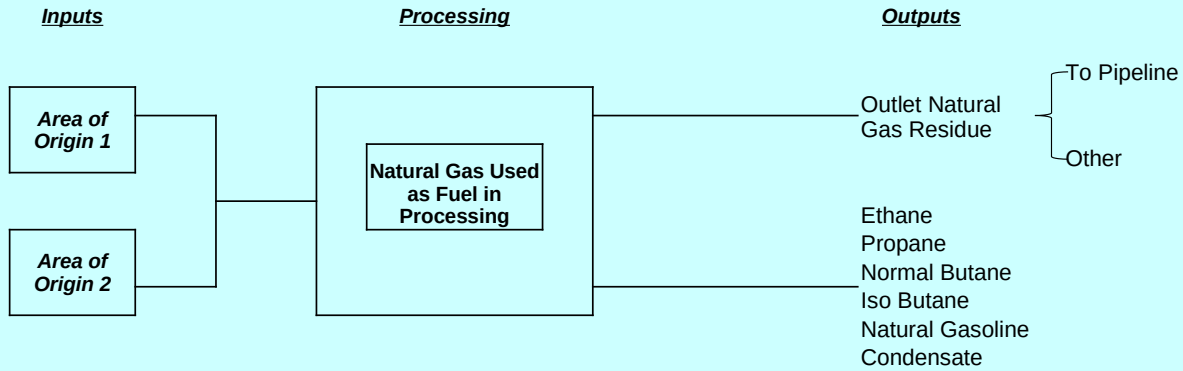
1.4 Contact Name: _____ Phone No.: Ext:

Email Address: _____

Is the contact information correct? Type Y for Yes or N for No

Did the plant operate for the entire year? Type Y for Yes or N for No If no, then months covered: through 2017

PART 2.0 SIMPLIFIED DIAGRAM OF A NATURAL GAS PLANT PROCESS



PART 3.0 ORIGIN OF NATURAL GAS AND NATURAL GAS LIQUIDS

Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below.

Area of Origin Code			
Inlet Volume of Natural Gas Received (MMCF)			
Liquids Extracted by Product (mBBLs)		mBBLs	MMCF
Ethane	243		0
Propane	248		0
Normal Butane	249		0
Isobutane	247		0
Natural Gasoline	220		0

Condensate	210		0
<i>Total Natural Gas Liquids</i>		0	0

<i>Area of Origin Code</i>			
<i>Inlet Volume of Natural Gas Received (MMCF)</i>			
<i>Liquids Extracted by Product (mBBLs)</i>		<i>mBBLs</i>	<i>MMCF</i>
Ethane	243		0
Propane	248		0
Normal Butane	249		0
Isobutane	247		0
Natural Gasoline	220		0
Condensate	210		0
<i>Total Natural Gas Liquids</i>		0	0
<i>Area of Origin Code</i>			
<i>Inlet Volume of Natural Gas Received (MMCF)</i>			
<i>Liquids Extracted by Product (mBBLs)</i>		<i>mBBLs</i>	<i>MMCF</i>
Ethane	243		
Propane	248		
Normal Butane	249		
Isobutane	247		
Natural Gasoline	220		
Condensate	210		
<i>Total Natural Gas Liquids</i>		0	0
<i>Area of Origin Code</i>			
<i>Inlet Volume of Natural Gas Received (MMCF)</i>			
<i>Liquids Extracted by Product (mBBLs)</i>		<i>mBBLs</i>	<i>MMCF</i>
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Natural Gasoline	220		
Condensate	210		
<i>Total Natural Gas Liquids</i>		0	0
<i>Area of Origin Code</i>			
<i>Inlet Volume of Natural Gas Received (MMCF)</i>			
<i>Liquids Extracted by Product (mBBLs)</i>		<i>mBBLs</i>	<i>MMCF</i>
Ethane	243		
Propane	248		
Normal Butane	249		
Isobutane	247		
Natural Gasoline	220		
Condensate	210		
<i>Total Natural Gas Liquids</i>		0	0

PART 4.0 NATURAL GAS USED AS FUEL AND RESIDUE GAS PRODUCTION

Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below.

Total Plant Natural Gas (MMCF)			Total Electricity Consumption in Processing (kWh)
Volume of Total Natural Gas Residue	Natural Gas Used on Site as Plant Fuel	Residue Natural Gas Sent to Pipeline	

PART 5.0 TOTAL PLANT NATURAL GAS AND LIQUIDS PROCESSING

Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below.

Total Natural Gas Received (MMCF)		0	
Total Liquids Extracted by Product		mBBLs	MMCF
Ethane	243	0	0
Propane	248	0	0
Normal Butane	249	0	0
Isobutane	247	0	0
Natural Gasoline	220	0	0
Condensate	210	0	0
Total Natural Gas Liquids		0	0

Part 5.1 Summary Table (MMCF)

Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below.

Total Natural Gas Received (+)	Gas Equivalent of NGLs Extracted (-)	Natural Gas Used as Fuel in Processing (-)	Calculated Outlet Residue Natural Gas (=)	Comparison of Calculated to Reported Residue Natural Gas		
				Reported (4.0)	Calculated - Reported	Percent Difference
0	0	0	0	0	0	0%

5.2 Comments: Identify any changes in plant operations during the report year. A brief comment almost always eliminates time consuming follow up for the respondent.