

OMB No. 1905-0057 Expiration Date: 5/31/20YY Version No: 20YY.01

Burden: 6 hours

ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION FORM EIA-64A REPORT YEAR 20XX

This report is **mandatory** under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentality of information submitted on this form, see the instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its livrisdiction

Ougations 2 Call the FIA CAA Ca				
Questions? Call the EIA-64A Co Place instruction here for filling o filling out the boxes below. Place	ut the boxes below. Place instr	uction here f	n 9:00 a.m. and 4:30 p.n or filling out the boxes below. Place instruction her	low. Place instruction here for
PART 1.0 PLANT INFORMATION				
1.1 Submission Status: Ori	ginal Amended			
1.2 EIA ID NUMBER:	Plant Name:			Plant Location:
1.3 Operating Co. Name:				
1.4 Contact Name:		Phone No.:		Ext:
Email Address:		Is the conta	ct information correct? Ty	rpe Y for Yes or N for No
Did the plant operate for the enti	re year? Type Y for Yes or N fo	or No	If no, then months co	vered: through 2017
PART 2.0 SIMPLIFIED DIAGRAM	OF A NATURAL GAS PLA	NT PROCE	SS	
<u>Inputs</u>	<u>Processing</u>		<u>Outp</u>	<u>uts</u>
Area of Origin 1 Area of Origin 2 PART 3.0 ORIGIN OF NATURAL Place instructions here for filling instructions here for filling out the here for filling out the boxes belowed.	out the boxes below. Place the boxes below. Place instru	instruction	Iso But Natura Conde	Other Desidue Other Desidue Other Desidue Other Desidue Other Other Desidue Other Other
Area of Origin Code				
Inlet Volume of Natural Gas Rec	eived (MMCF)			
Liquids Extracted by Product (m Ethane	nBBLs)	243	mBBLs	MMCF 0
Propane		248		0
Normal Butane		249		0
Isobutane		247		0
Natural Gasoline		220		0

Condensate	210		0
Total Natural Gas Liquids		0	0

Area of Origin Code			
Inlet Volume of Natural Gas Received (MMCF)			
Liquids Extracted by Product (mBBLs)		mBBLs	MMCF
Ethane	243		
Propane	248		
Normal Butane	249		
Isobutane	247		
Natural Gasoline	220		
Condensate	210		
Total Natural Gas Liquids		0	
Area of Origin Code			
Inlet Volume of Natural Gas Received (MMCF)			
Liquids Extracted by Product (mBBLs)		mBBLs	MMCF
Ethane	243		
Propane	248		
Normal Butane	249		
Isobutane	247		
Natural Gasoline	220		
Condensate	220 210		
Condensate Total Natural Gas Liquids		0	
Natural Gasoline Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF)		0	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF)		0 mBBLs	MMCF
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs)			MMCF
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane	210 243 248		MMCF
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane	210		MMCF
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane	243 248 248 249 247		MMCF
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline	243 248 248 249 247 220		MMCF
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate	243 248 248 249 247	mBBLs	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate	243 248 248 249 247 220		
Condensate Total Natural Gas Liquids Area of Origin Code	243 248 248 249 247 220	mBBLs	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate Total Natural Gas Liquids	243 248 248 249 247 220	mBBLs	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs)	243 248 249 247 220 210	mBBLs	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane	243 248 249 247 220 210	mBBLs 0	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane	243 248 249 247 220 210	mBBLs 0	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane	243 248 249 247 220 210 210	mBBLs 0	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Normal Butane Isobutane	243 248 249 247 220 210 210 243 248 248 249 247	mBBLs 0	
Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane Isobutane Natural Gasoline Condensate Total Natural Gas Liquids Area of Origin Code Inlet Volume of Natural Gas Received (MMCF) Liquids Extracted by Product (mBBLs) Ethane Propane Normal Butane	243 248 249 247 220 210 210	mBBLs 0	

PART 4.0 NATURAL GAS USED AS FUEL AND RESIDUE GAS PRODUCTION

Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below.

Total P	lant Natural Gas (MM	Total Electricity		
Volume of Total Natural Gas Residue	Natural Gas Used on Site as Plant Fuel	Residue Natural Gas Sent to Pipeline	Total Electricity Consumption in Processing (kWh)	

PART 5.0 TOTAL PLANT NATURAL GAS AND LIQUIDS PROCESSING

Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below.

Total Natural Gas Received (MMCF)		0	
Total Liquids Extracted by Product		mBBLs	MMCF
Ethane	243	0	0
Propane	248	0	0
Normal Butane	249	0	0
Isobutane	247	0	0
Natural Gasoline	220	0	0
Condensate	210	0	0
Total Natural Gas Liquids	•	0	0

Part 5.1 Summary Table (MMCF)

Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below. Place instructions here for filling out the boxes below.

Total Natural Gas	Gas Equivalent of	Natural Gas Used as Fuel in	Calculated Outlet	Comparison of Calculated to Reported Residue Natural Gas		
Received (+)	NGLs Extracted (-)	Processing (-)	Residue Natural Gas (=)	Reported (4.0)	Calculated - Reported	Percent Difference
0	0	0	0	0	0	0%

5.2 Comments: Identify any changes in plant operations during the report year.	A brief comment almost always eliminates time
consuming follow up for the respondent.	