



**FORM EIA-820
ANNUAL REFINERY REPORT
REPORT YEAR 2015**

This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning the confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly makes to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

PART 1. RESPONDENT IDENTIFICATION DATA

PART 2. SUBMISSION/RESUBMISSION INFORMATION

EIA ID NUMBER:

If this is a resubmission, enter an "X" in the box:

If any Respondent Identification Data has changed since the last report, enter an "X" in the box:

A completed form must be received by February 15th of the designated report year.

Company Name: _____

Forms may be submitted using one of the following methods:

Doing Business As: _____

Email: OOG.SURVEYS@eia.gov

Site Name: _____

Terminal Control Number (TCN): _____

Fax: (202) 586-1076

Physical Address (e.g., Street Address, Building Number, Floor, Suite):

City: _____ State: _____ Zip: _____ - _____

Secure File Transfer:
<https://signon.eia.doe.gov/upload/noticeoog.jsp>

Mailing Address of Contact (e.g., PO Box, RR): If the physical and mailing addresses are the same, only complete the physical address.

City: _____ State: _____ Zip: _____ - _____

Questions? Call: 202-586-6281

Contact Name: _____

Phone No.: _____ Ext: _____

Fax No.: _____

Email address: _____

Comments: Explain any unusual or substantially different aspects of your current year's operations that affect the data reported. For example, note new processing units, major modifications or retirement of processing units, sale of refinery, etc. (To separate one comment from another, press ALT+ENTER)

Large empty text area for comments.



Independent Statistics & Analysis
U.S. Energy Information
Administration

OMB No. 1905-0165
Expiration Date: x/x/xxxx
Burden: 2 Hours

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PART 3. FUEL, ELECTRICITY, AND STEAM PURCHASED & CONSUMED AT THE REFINERY DURING 2013

Item	Code	Quantity Used As Fuel or Feedstock	Item	Code	Quantity Used as Fuel
Natural Gas (million standard cubic feet):			Coal (thousand short tons)	109	
Fuel	105		Purchased Electricity (million kWh)	114	
Hydrogen Feedstock	107		Purchased Steam (million pounds)	113	

PART 4. REFINERY RECEIPTS OF CRUDE OIL BY METHOD OF TRANSPORTATION DURING 2013 (Thousand Barrels)

Source	Code	Pipelines	Tankers	Barges	Tank Cars	Trucks	Total ¹
Domestic	010						
Foreign	020						

¹ Total Domestic and Total Foreign Refinery Receipts (Codes 010 and 020) **must equal the sum** of the comparable refinery receipts on the Form EIA-810, "Monthly Refinery Report," filed for January through December 2013.

PART 5. ATMOSPHERIC CRUDE OIL DISTILLATION CAPACITY AS OF JANUARY 1

Atmospheric Crude Oil Distillation Capacity	Code	Barrel per Calendar Day ²	Barrels per Stream Day
2014: Operating	399		
Idle	400		
Total Operable	401		
2015: Operable	501		

² Barrels per Calendar Day Operating, Idle and Total Operable Capacity (Codes 399, 400 and 401) **must match** the comparable capacity numbers reported on the Form EIA-810, "Monthly Refinery Report," filed for January 2016.



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PART 6. DOWNSTREAM CHARGE CAPACITY AS OF JANUARY 1

Downstream Charge Capacity	Code	2014 Barrels per Calendar Day	2014 Barrels per Stream Day	2015 Barrels per Stream Day
Vacuum Distillation	402			
Thermal Cracking:				
Visbreaking	403			
Fluid Coking (incl. Flexicoking)	404			
Delayed Coking	405			
Other (incl. Gas Oil)	406			
Catalytic Cracking:				
Fresh Feed	407			
Recycled	408			
Catalytic Hydrocracking:				
Distillate	439			
Gas Oil	440			
Residual	441			
Desulfurization (including Catalytic Hydrotreating):				
Naphtha/Reformer Feed	426			
Gasoline	420			
Kerosene and Jet	421			
Diesel Fuel	422			
Other Distillate	423			
Residual	424			
Heavy Gas Oil	413			
Other	425			
Catalytic Reforming:				
Low Pressure	430			
High Pressure	431			
Fuels Solvent Deasphalting	432			

PART 7. PRODUCTION CAPACITY AS OF JANUARY 1 (Barrels per Stream Day, Except Where Noted)

Production Capacity	Code	2014 Barrels per Stream Day	2015 Barrels per Stream Day
Alkylates	415		
Aromatics	437		
Asphalt and Road Oil	931		
Isobutane (C4)	644		
Isopentane (C5), Isohexane (C6)	438		
Isooctane (C8)	635		
Lubricants	854		
Petroleum Coke - Marketable	021		
Hydrogen (million cubic ft. per day)	091		
Sulfur (short tons per day)	435		