**FORM EIA-861M**



**MONTHLY ELECTRIC POWER INDUSTRY REPORT**

OMB NO.1905-0129

Approval Expires: xx/xx/xxx

Burden Hours: 2.04

**NOTICE:** This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning the confidentiality of information in the instructions**. Title 18 USC**

**1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United**

**States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

**SCHEDULE 1. IDENTIFICATION**

Who is the survey contact?

-Contact EIA by email at [EIA-861M@eia.gov](mailto:EIA-861M@eia.gov%20) to correct or update this information

First Name: Last Name: Title:

Telephone: Fax:

Email:

Who is the survey contact's supervisor?

-Contact EIA by email at [EIA-861M@eia.gov](mailto:EIA-861M@eia.gov%20) to correct or update this information

First Name: Last Name: Title:

Telephone: Fax: Email:

What company is the form being completed for?

Company Name: Company ID

**Enter the month and year that data are being reported for:**

**Respondent Type**

Federal

Political Subdivision

Municipal Marketing Authority

Cooperative

Independent Power Producer or Qualifying Facility

**2017**

State Municipal Investor-Owned

Retail Power Marketer (or Energy Service Provider)

Behind the Meter

For questions or additional information about the Form EIA-861M, contact the Survey Manager:

Peter Wong

Telephone: (202) 586-7574

Fax: (202) 287-1938

Email: [eia-861M@eia.gov](mailto:eia-861M@eia.gov)

Company Name:

**FORM EIA-861M**

**MONTHLY ELECTRIC POWER INDUSTRY REPORT**

OMB No. 1905-0129

Approval Expires: xx/xx/xxxx

Burden Hours: 2.04

Company ID: Reporting Month: Reporting Year

**State**

**SCHEDULE 2. PART A. SALES TO ULTIMATE CUSTOMERS – FULL SERVICE – ENERGY AND DELIVERY SERVICE (BUNDLED)**

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours Sold and Delivered (MWh) (To nearest 0.001)

Number of Customers

**State**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours Sold and Delivered (MWh) (To nearest 0.001)

Number of Customers

**State**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours Sold and Delivered (MWh) (To nearest 0.001)

Number of Customers

**State**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours Sold and Delivered (MWh)

(To nearest 0.001)

Number of Customers

$ $ $ $ $0

0

0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$ $ $ $ $0

0

0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$ $ $ $ $0

0

0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$ $ $ $ $0

0

0



**Note:**

Company Name:

**FORM EIA-861M**

**MONTHLY ELECTRIC POWER INDUSTRY REPORT**

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**State**

**SCHEDULE 2. PART B. SALES TO ULTIMATE CUSTOMERS - ENERGY-ONLY SERVICE (WITHOUT DELIVERY SERVICE)**

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**



Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours (MWh) (To nearest 0.001) Number of Customers

Names of Companies within each State providing Delivery Service

**State**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours (MWh) (To nearest 0.001) Number of Customers

Names of Companies within each State providing Delivery Service

**State**

Revenue (thousand dollars) (To nearest 0.001) Megawatt hours (MWh)

(To nearest 0.001)

Number of Customers

Names of Companies within each State providing Delivery Service

**Note:**

$0

0

0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$0

0

0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$0

0

0

Company Name:

**FORM EIA-861M**

**MONTHLY ELECTRIC POWER INDUSTRY REPORT**

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Approval Expires: xx/xx/xxxx

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Company ID: Reporting Month: Reporting Year 2017

**State**

**SCHEDULE 2. PART C. SALES TO ULTIMATE CUSTOMERS - DELIVERY-ONLY SERVICE (AND ALL OTHER CHARGES)**

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

Revenue (thousand dollars) (To nearest 0.001) Megawatt hours (MWh)

(To nearest 0.001)

Number of Customers

List Names of Companies (primarily Power Marketers) within the State for which Electricity is Delivered to an end- use customer

**State**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours (MWh) (To nearest 0.001) Number of Customers

List Names of Companies (primarily Power Marketers) within the State for which Electricity is Delivered to an end- use customer

**State**

Revenue (thousand dollars) (To nearest 0.001) Megawatt hours (MWh)

(To nearest 0.001)

Number of Customers

List Names of Companies (primarily Power Marketers) within the State for which Electricity is Delivered to an end- use customer

$0

0

0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$0

0

0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$0

0

0



**Note:**

Company Name:

**FORM EIA-861M**

**MONTHLY ELECTRIC POWER INDUSTRY REPORT**

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**SCHEDULE 2. PART D. SALES TO ULTIMATE CUSTOMERS - BUNDLED SERVICE BY RETAIL ENERGY PROVIDERS, OR ANY POWER MARKETER THAT PROVIDES "BUNDLED SERVICE."**

**State**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours Delivered (MWh) (To nearest 0.001)

Number of Customers

**State**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours Delivered (MWh) (To nearest 0.001)

Number of Customers

**State**

Revenue (thousand dollars) (To nearest 0.001)

Megawatt hours Delivered (MWh) (To nearest 0.001)

Number of Customers

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$0

0

0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$0

0

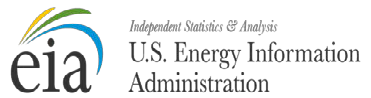
0

**RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e)**

$0

0

0



**Note:**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| large full EIA logo   |  | | --- | |  | | | | | | | **FORM EIA-861M MONTHLY ELECTRIC POWER INDUSTRY REPORT** | | | | | | | OMB No. 1905-0129 | | | | |
|
| Approval Expires: xx/xx/xxxx | | | | |
| Burden Hours: 2.04 | | | | |
|  |  | | | |  | |  | |  | | |  | | |  | |
| Entity Name: |  | | | | | | | | | | | | | |  | |
| Entity ID: |  | | | | | | | | | | | Data Year: | | | 2017 | |
| **SCHEDULE 3. PART A. NET METERING PROGRAMS** | | | | | | | | | | | | | | | | |
| **Net Metering** programs allow customers to sell excess power they generate back to the electrical grid to offset consumption. Provide the information about programs by State, balancing authority, customer class, and technology for all net metering applications. | | | | | | | | | | | | | | | | |
| State |  | | | |  | | | |  | | | | | | | |
|  | **Nature of Reported Data AC ( ) DC ( )** | | | | **RESIDENTIAL (a)** | | **COMMERCIAL (b)** | | **INDUSTRIAL (c)** | | | **TRANSPORTATION (d)** | | | **TOTAL (e)** | |
| Photovoltaic | Installed Net Metering Capacity (MW) | | | |  | |  | |  | | |  | | | 0.000 | |
| Number of Net Metering Installations | | | |  | |  | |  | | |  | | | 0 | |
| Installed Storage Capacity (MW) | | | |  | |  | |  | | |  | | | 0.000 | |
| Number of Storage Installations | | | |  | |  | |  | | |  | | | 0 | |
| Installed Virtual Net Metering Capacity (MW) from generators 1 MW or larger | | | |  | |  | |  | | |  | | |  | |
| Number of Virtual Net Metering Customers from generators 1 MW or larger | | | |  | |  | |  | | |  | | |  | |
| Installed Virtual Net Metering Capacity (MW) from generators less than 1 MW | | | |  | |  | |  | | |  | | | 0.000 | |
| Number of Virtual Net Metering Customers from generators less than 1 MW | | | |  | |  | |  | | |  | | | 0 | |
| If Available, Enter the Electric Energy Sold Back to the Utility (MWh) | | | |  | |  | |  | | |  | | | 0 | |
| Wind | Installed Net Metering Capacity (MW) | | | |  | |  | |  | | |  | | | 0.000 | |
| Number of Net Metering Installations | | | |  | |  | |  | | |  | | | 0 | |
| If Available, Enter the Electric Energy Sold Back to the Utility (MWh) | | | |  | |  | |  | | |  | | | 0 | |
| Other | Installed Net Metering Capacity (MW) | | | |  | |  | |  | | |  | | | 0.000 | |
| Number of Net Metering Installations | | | |  | |  | |  | | |  | | | 0 | |
| If Available, Enter the Electric Energy Sold Back to the Utility (MWh) | | | |  | |  | |  | | |  | | | 0 | |
| Total | Installed Net Metering Capacity (MW) | | | | 0 | | 0 | | 0 | | | 0 | | | 0.000 | |
| Number of Net Metering Installations | | | | 0 | | 0 | | 0 | | | 0 | | | 0 | |
| If Available, Enter the Electric Energy Sold Back to the Utility (MWh) | | | | 0 | | 0 | | 0 | | | 0 | | | 0 | |
|  |  | | | |  | |  | |  | | |  | | |  | |
| |  | | --- | |  | | | | | | **FORM EIA-861M** | | | | | | | | |  | | |
| **MONTHLY ELECTRIC POWER** | | | | | | | | |
| large full EIA logo**INDUSTRY REPORT** | | | | | | | | | Approval Expires: xx/xx/xxxx  OMB Number 1905-0129 | | |
|  | |  | |  | |  |  | | Burden Hours: 2.04 | | |
| Entity Name: | |  |  | | | | | | | | | |  |  | |
| Entity ID: | |  |  | | |  | |  | |  |  | | Data Year: | 2017 | |
| **SCHEDULE 3. PART B. NON NET-METERED DISTRIBUTED GENERATORS** | | | | | | | | | | | | | | | |
| If your company owns and/or operates a distribution system, please report information on known distributed generation (grid connected/synchronized) capacity on the system. Such capacity may be utility or customer-owned. See page 18 on instructions. | | | | | | | | | | | | | | | |
|
| **NUMBER AND CAPACITY** | | | | | | | | | | | | | | | |
| **State** | |  |  |  | | **< 1 MW** | |  | |  | | | | | |
| **LINE NO.** | |  | | | | | | **LINE NO.** | |
| 1 | | Number of generators | | | |  | | 3 | | Capacity that consists of backup-only units | | | |  | |
| 2 | | Total combined capacity (MW) | | | |  | | 4 | | Capacity owned by respondent | | | |  | |
| **CAPACITY by TECHNOLOGY and SECTOR (MW)** | | | | | | | | | | | | | | | |
|  | |  | | Residential | | Commercial | | Industrial | | | Transportation | | Direct Connected | Total | |
| 5 | | Internal combustion | |  | |  | |  | | |  | |  | 0.000 | |
| 6 | | Combustion turbine(s) | |  | |  | |  | | |  | |  | 0.000 | |
| 7 | | Steam turbine(s) | |  | |  | |  | | |  | |  | 0.000 | |
| 8 | | Fuel Cell(s) | |  | |  | |  | | |  | |  | 0.000 | |
| 9 | | Hydroelectric | |  | |  | |  | | |  | |  | 0.000 | |
| 10 | | Photovoltaic | |  | |  | |  | | |  | |  | 0.000 | |
| 11 | | Storage | |  | |  | |  | | |  | |  | 0.000 | |
| 12 | | Wind turbine(s) | |  | |  | |  | | |  | |  | 0.000 | |
| 13 | | Other | |  | |  | |  | | |  | |  | 0.000 | |
| 14 | | Total | | 0.000 | | 0.000 | | 0.000 | | | 0.000 | | 0.000 | 0.000 | |

Company Name:

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**SCHEDULE 4 MERGERS and/or ACQUISITIONS**

**Were there any mergers and/or acquisitions during the reporting period?**

If yes, provide:

Date of merger or acquisition Company merged with or acquired Name of new parent company Address

Yes

No (if no, skip to Schedule 5)

City State Zip



First Name Last Name

Telephone

Email