

 <p>U.S. Department of Transportation          Pipeline and Hazardous Materials          Safety Administration</p>	<h2 style="margin:0;">REPORTING-REGULATED NATURAL GAS                  GATHERING INCIDENT REPORT</h2>	Report Date _____  No. _____ (DOT Use Only)
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A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 10 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**INSTRUCTIONS**

**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

**PART A – KEY REPORT INFORMATION** Report Type: (select all that apply)  Original  Supplemental  Final

A1. Operator's OPS-issued Operator Identification Number (OPID): \_\_\_\_\_

A2. Name of Operator: \_\_\_\_\_ auto-populated based on OPID

A3. Address of Operator:

A3.a \_\_\_\_\_ auto-populated based on OPID  
(Street Address)

A3.b \_\_\_\_\_ auto-populated based on OPID  
(City)

A3.c State: auto-populated based on OPID

A3.d Zip Code: auto-populated based on OPID

A4. Local time (24-hr clock) and date of the Incident:

\_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_  
Hour Month Day Year

A4.a Time Zone for local time (select only one)  Alaska  Eastern  Central  Hawaii-Aleutian  Mountain  Pacific.

A4.b Daylight Savings in effect?  Yes  No

A5. Location of Incident:

Latitude: \_\_\_\_\_ . \_\_\_\_\_ / \_\_\_\_\_

Longitude: - \_\_\_\_\_ . \_\_\_\_\_ / \_\_\_\_\_

A6. RESERVED

A7. Estimated volume of gas released unintentionally: \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / Thousand Cubic Feet (MCF)

A8. Estimated volume of intentional and controlled release/blowdown : \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / Thousand Cubic Feet (MCF)

A9. Estimated volume of accompanying liquid released: \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / Barrels

A10. Were there fatalities?  Yes  No

If Yes, specify the number in each category:

A10.a Operator employees \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A10.b Contractor employees working for the Operator \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A10.c Non-Operator emergency responders \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A10.d Workers working on the right-of-way, but NOT associated with this Operator \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A10.e General public \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A10.f Total fatalities (sum of above) *calculated*

A11. Were there injuries requiring inpatient hospitalization?  Yes  No

If Yes, specify the number in each category:

A11.a Operator employees \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A11.b Contractor employees working for the Operator \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A11.c Non-Operator emergency responders \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A11.d Workers working on the right-of-way, but NOT associated with this Operator \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A11.e General public \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

A11.f Total injuries (sum of above) *calculated*



**PART C – ADDITIONAL FACILITY INFORMATION**

C1. Material involved in Incident: *(select only one)*

- Carbon Steel
- Plastic
- Material other than Carbon Steel or Plastic ⇨ \*Specify: \_\_\_\_\_

If C1. is Carbon Steel, answer C1.a:

C1.a % SMYS caused by operating pressure at the time of failure:   /  /     /  /     /  /  

C2. Item involved in Incident: *(select only one)*

- Pipe** ⇨ Specify:  Pipe Body  Pipe Seam
- Joint, including heat-affected zone** ⇨ Specify:  Pipe Girth Joint  Other Butt Joint  Fillet Joint
- Other** \_\_\_\_\_ mandatory text field \_\_\_\_\_

If C2. is Pipe or Pipe Girth Joint, answer C2.a:

C2.a Nominal Pipe Size:   /  /     /  /     /  /  

C6. Type of Incident involved: *(select only one)*

- Mechanical Puncture ⇨ Approx. size:   /  /     /  /     /  /   in. (axial) by   /  /     /  /     /  /   in. (circumferential)
- Leak ⇨ Select Type:  Pinhole  Crack  Connection Failure  Seal or Packing  Other
- Rupture ⇨ Select Orientation:  Circumferential  Longitudinal  Other \_\_\_\_\_  
Approx. size:   /  /     /  /     /  /   in. (widest opening) by   /  /     /  /     /  /   in. (length circumferentially or axially)
- Other ⇨ \*Describe: \_\_\_\_\_

**PART D – ADDITIONAL CONSEQUENCE INFORMATION**

D1. Class Location of Incident: *(select only one)*

- Class 1 Location
- Class 2 Location

D2. Estimated Property Damage:

D2.a Estimated cost of public and non-Operator private property damage \$   /  /     /  /     /  /     /  /  

D2.b Estimated cost of Operator's property damage & repairs \$   /  /     /  /     /  /     /  /  

D2.c Estimated cost of Operator's emergency response \$   /  /     /  /     /  /     /  /  

D2.d Estimated other costs \$   /  /     /  /     /  /     /  /  

Describe: \_\_\_\_\_

D2.e Total estimated property damage (sum of above) \$ *calculated*

Cost of Gas Released

Cost of Gas in \$ per thousand standard cubic feet (mcf): \_\_\_\_\_

D2.f Estimated cost of gas released unintentionally \$ *calculated*

D2.g Estimated cost of gas released during intentional and controlled blowdown \$ *calculated*

D2.h Total estimated cost of gas released (sum of 2.f & 2.g above) \$ *calculated*

D2.i Total Cost (sum of D2.e and D2.h) \$ *calculated*

**Injured Persons not included in A11** The number of persons injured, admitted to a hospital, and remaining in the hospital for at least one overnight are reported in A11. ***If a person is included in A11, do not include them in D3.***

D3. Number of persons with injuries requiring treatment by EMTs at the site of incident: \_\_\_\_\_

***If a person is included in D3, do not include them in D4.***

D4. Number of persons with injuries requiring treatment in a medical facility but not requiring overnight in-patient hospitalization: \_\_\_\_\_

**Buildings Affected**

D5. Number of residential buildings affected:

D6. Number of business buildings affected:

D7. Wildlife impact:  Yes  No

D7.a If Yes, specify all that apply:

- Fish/aquatic
- Birds
- Terrestrial

<b>PART E – APPARENT CAUSE</b>	<i>Select only one box from PART E in the shaded column on the left representing the APPARENT Cause of the Accident. Describe secondary, contributing, or root causes of the Accident in the narrative (PART F).</i>
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**E1 - Corrosion Failure** – \*only one sub-cause can be picked

- External Corrosion
- Internal Corrosion

**E2 - Natural Force Damage** - \*only one sub-cause can be picked

- Earth Movement, NOT due to Heavy Rains/Floods
- Heavy Rains/Floods
- Lightning
- Temperature
- High Winds
- Tree/Vegetation Root
- Other Natural Force Damage

**E3 – Excavation Damage** - \*only one sub-cause can be picked

- Excavation Damage by Operator (First Party)
- Excavation Damage by Operator’s Contractor (Second Party)
- Excavation Damage by Third Party
- Previous Damage due to Excavation Activity

**E4 - Other Outside Force Damage** - \*only one sub-cause can be picked

- Nearby Industrial, Man-made, or Other Fire/Explosion as Primary Cause of Accident
- Damage by Car, Truck, or Other Motorized Vehicle/Equipment NOT Engaged in Excavation
- Damage by Boats, Barges, Drilling Rigs, or Other Maritime Equipment or Vessels Set Adrift or Which Have Otherwise Lost Their Mooring
- Routine or Normal Fishing or Other Maritime Activity NOT Engaged in Excavation
- Electrical Arcing from Other Equipment or Facility
- Previous Mechanical Damage NOT Related to Excavation
- Intentional Damage
- Other Outside Force Damage

**E5 - Material Failure of Pipe or Weld** \*Only one **sub-cause** can be picked

- Design-, Construction-, Installation-, or Fabrication-related
- Original Manufacturing-related (NOT girth weld or other welds formed in the field)
- Environmental Cracking-related

**E6 - Equipment Failure** - \*only one **sub-cause** can be picked

- Malfunction of Control/Relief Equipment
- Pump or Pump-related Equipment
- Threaded Connection/Coupling Failure
- Non-threaded Connection Failure
- Defective or Loose Tubing or Fitting
- Failure of Equipment Body (except Pump), Tank Plate, or other Material
- Other Equipment Failure

**E7 - Incorrect Operation** - \*only one **sub-cause** can be picked

- Damage by Operator or Operator's Contractor NOT Related to Excavation and NOT due to Motorized Vehicle/Equipment Damage
- Tank, Vessel, or Sump/Separator Allowed or Caused to Overfill or Overflow
- Valve Left or Placed in Wrong Position, but NOT Resulting in a Tank, Vessel, or Sump/Separator Overflow or Facility Overpressure
- Pipeline or Equipment Overpressured
- Equipment Not Installed Properly
- Wrong Equipment Specified or Installed
- Other Incorrect Operation

**E8 - Other Accident Cause** - \*only one **sub-cause** can be picked from shaded left-hand column

- Miscellaneous
- Unknown

