

than being appointed to represent a particular interest.

The Committee will meet quarterly or at the request of the Designated Federal Officer. Non-Federal members of the Committee will serve without compensation. However, we may pay the Travel and per diem expenses of Committee members, if appropriate, under the Federal Travel Regulations.

To learn more about USEITI please visit the official Web site at www.doi.gov/eiti.

Dated: May 10, 2016.

Paul A. Mussenden,

Deputy Assistant Secretary—Natural Resources Revenue Management.

[FR Doc. 2016–11778 Filed 5–18–16; 8:45 am]

BILLING CODE 4335–30–P

DEPARTMENT OF THE INTERIOR

National Park Service

[NPS–WASO–NRNHL–20925;
PPWOCRADIO, PCU00RP14.R50000]

National Register of Historic Places; Notification of Pending Nominations and Related Actions

AGENCY: National Park Service, Interior.

ACTION: Notice.

SUMMARY: The National Park Service is soliciting comments on the significance of properties nominated before April 16, 2016, for listing or related actions in the National Register of Historic Places.

DATES: Comments should be submitted by June 3, 2016.

ADDRESSES: Comments may be sent via U.S. Postal Service to the National Register of Historic Places, National Park Service, 1849 C St. NW., MS 2280, Washington, DC 20240; by all other carriers, National Register of Historic Places, National Park Service, 1201 Eye St. NW., 8th floor, Washington, DC 20005; or by fax, 202–371–6447.

SUPPLEMENTARY INFORMATION: The properties listed in this notice are being considered for listing or related actions in the National Register of Historic Places. Nominations for their consideration were received by the National Park Service before April 16, 2016. Pursuant to section 60.13 of 36 CFR part 60, written comments are being accepted concerning the significance of the nominated properties under the National Register criteria for evaluation.

Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your

personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

FLORIDA

St. Johns County

Menendez Encampment Site, 21 Magnolia St., St. Augustine, 16000295.

IOWA

Carroll County

Manning Water Tower, 620 3rd St., Manning, 16000296.

LOUISIANA

Claiborne Parish

Friendship CME Church, 1055 Friendship Rd., Lisbon, 16000297.

Orleans Parish

Governor House Motor Hotel, The, 1630 Canal St., New Orleans, 16000298.
ODECO Building, 1600 Canal St., New Orleans, 16000300.

Plaquemines Parish

Lincoln, George, House, 30763 Parish Hwy. 11, Nairn, 16000301.

Rapides Parish

Chickama, 687 Chickamaw Rd., Lecompte, 16000302.

St. Mary Parish

Patterson Commercial Historic District, 1106, 1110, 1107, 1109 Main St., Patterson, 16000303.

MASSACHUSETTS

Berkshire County

Frelinghuysen Morris House and Studio, 92 Hawthorne St., 159 West St., Stockbridge, 16000304.

MISSOURI

Cole County

Garnett Farm Historic District, 7119 MO 179, Centertown, 16000305.

NEW YORK

Dutchess County

Beckwith, Walter, House, 482 Jameson Hill Rd., Stanford, 16000306.

Orange County

Bodine's Tavern, 2 Bodine Tavern Rd., Montgomery, 16000307.

Suffolk County

Downs House and Farm, 5793 Sound Ave., Riverhead, 16000308.

NORTH CAROLINA

Forsyth County

Hanes Hosiery Mill—Ivy Avenue Plant, 1245 & 1325 Ivy Ave., Winston-Salem, 16000309.

PENNSYLVANIA

Chester County

Carver Court, Foundry St. & Brooks Ln., Cain Township, 16000310.

SOUTH CAROLINA

Sumter County

Poinsett State Park Historic District, (South Carolina State Parks MPS), 6660 Poinsett Park Rd., Wedgefield, 16000311.

WEST VIRGINIA

Fayette County

Soldiers and Sailors Memorial Building, 100 N. Court St., Fayetteville, 16000312.

Hampshire County

Brill Octagon House, The, Capon Springs & McIlwee Rds., Capon Springs, 16000313.
Pin Oak Fountain, WV 29 & Falconwood Rd., Pin Oak, 16000314.

Roane County

Spencer Presbyterian Church, 408 Market St., Spencer, 16000315.

Authority: 60.13 of 36 CFR part 60.

Dated: April 21, 2016.

J. Paul Loether,

*Chief, National Register of Historic Places/
National Historic Landmarks Program.*

[FR Doc. 2016–11780 Filed 5–18–16; 8:45 am]

BILLING CODE 4312–51–P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement (BSEE)

[Docket ID BSEE–2016–0005; OMB Control
Number 1014–0010; 16XE1700DX
EEEE500000 EX1SF0000.DAQ000]

Information Collection Activities: Decommissioning Activities, Proposed Collection; Comment Request

ACTION: 60-Day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), BSEE is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns a renewal to the paperwork requirements in the regulations under Subpart Q, *Decommissioning Activities*.

DATES: You must submit comments by July 18, 2016.

ADDRESSES: You may submit comments by either of the following methods listed below.

- Electronically go to <http://www.regulations.gov>. In the Search box, enter BSEE–2016–0005 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.

• Email nicole.mason@bsee.gov. Mail or hand-carry comments to the Department of the Interior; BSEE; Regulations and Standards Branch; Attention: Nicole Mason; 45600 Woodland Road, Sterling, Virginia 20166. Please reference ICR 1014–0010 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT: Nicole Mason, Regulations and Standards Branch at (703) 787–1607 to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR part 250, subpart Q, *Decommissioning Activities*.

OMB Control Number: 1014–0010.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior to prescribe rules and regulations necessary for the administration of the leasing provisions of that Act related to mineral resources on the OCS. Such rules and regulations will apply to all operations conducted under a lease, right-of-way, or a right-of-use and easement. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

Section 1332(6) states that “operations in the [O]uter Continental Shelf should be conducted in a safe manner by well trained personnel using technology, precautions, and other techniques sufficient to prevent or minimize the likelihood of blowouts, loss of well control, fires, spillages, physical obstructions to other users of the waters or subsoil and seabed, or other occurrences which may cause damage to the environment or to property or endanger life or health.”

In addition to the general rulemaking authority of the OCSLA at 43 U.S.C. 1334, section 301(a) of the Federal Oil and Gas Royalty Management Act (FOGRMA), 30 U.S.C. 1751(a), grants authority to the Secretary to prescribe such rules and regulations as are reasonably necessary to carry out FOGRMA's provisions. While the majority of FOGRMA is directed to royalty collection and enforcement, some provisions apply to offshore

operations. For example, section 108 of FOGRMA, 30 U.S.C. 1718, grants the Secretary broad authority to inspect lease sites for the purpose of determining whether there is compliance with the mineral leasing laws. Section 109(c)(2) and (d)(1), 30 U.S.C. 1719(c)(2) and (d)(1), impose substantial civil penalties for failure to permit lawful inspections and for knowing or willful preparation or submission of false, inaccurate, or misleading reports, records, or other information. Because the Secretary has delegated some of the authority under FOGRMA to BSEE, 30 U.S.C. 1751 is included as additional authority for these requirements.

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (Pub. L. 104–133, 110 Stat. 1321, April 26, 1996), and OMB Circular A–25, authorize Federal agencies to recover the full cost of services that confer special benefits. Respondents pay cost recovery fees when removing a platform or other facility, or for decommissioning a pipeline lease term or a right-of-way.

This authority and responsibility are among those delegated to BSEE. The regulations at 30 CFR 250, Subpart Q, concern decommissioning of platforms, wells, and pipelines, as well as site clearance and platform removal and are the subject of this collection. This request also covers the related Notices to Lessees and Operators (NLTs) that BSEE issues to clarify, supplement, or provide additional guidance on some aspects of our regulations.

Regulations at 30 CFR 250, Subpart Q, implement these statutory requirements. We use the information for the following reasons:

- To determine the necessity for allowing a well to be temporarily abandoned, the lessee/operator must demonstrate that there is a reason for not permanently abandoning the well, and the temporary abandonment will not constitute a significant threat to fishing, navigation, or other uses of the seabed. We use the information and documentation to verify that the lessee is diligently pursuing the final disposition of the well, and the lessee has performed the temporary plugging of the wellbore.

- The information submitted in initial decommissioning plans in the Alaska and Pacific OCS Regions will permit BSEE to become involved on the ground floor planning of platform removals anticipated to occur in these OCS regions.

- Site clearance and platform or pipeline removal information ensures

that all objects (wellheads, platforms, etc.) installed on the OCS are properly removed using procedures that will protect marine life and the environment during removal operations, and the site cleared so as not to conflict with or harm other uses of the OCS.

- Decommissioning a pipeline in place is needed to ensure that it will not constitute a hazard to navigation and commercial fishing operations, unduly interfere with other uses of the OCS, or have adverse environmental effects.

- Verify that decommissioning activities comply with approved applications and procedures and are satisfactorily completed.

- The information is used to evaluate and approve the adequacy of the equipment, materials, and/or procedures that the lessee or operator plans to use during well modifications and changes in equipment, etc.

- The information will help BSEE better estimate future decommissioning costs for OCS leases, rights-of-way, and rights of use and easements. BSEE's future decommissioning cost estimates may then be used by BOEM to set necessary financial assurance levels to minimize or eliminate the possibility that the government will incur abandonment liability.

We will protect information from respondents considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR part 2) and under regulations at 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection*. No items of a sensitive nature are collected. Responses are mandatory.

Frequency: On occasion.

Description of Respondents: Potential respondents comprise Federal oil, gas, or sulphur lessees and/or operators and holders of pipeline rights-of-way.

Estimated Reporting and Recordkeeping Hour Burden: The currently approved annual reporting burden for this collection is 29,437 hours and \$2,152,644 non-hour costs. In this submission, we are requesting a total of 29,318 burden hours and \$2,154,320 non-hour cost burdens. The following chart details the individual components and respective hour burden estimates of this ICR. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

BURDEN BREAKDOWN
[L/T = Lease Term, ROW = Right of Way]

Citation 30 CFR 250 Subpart Q	Reporting requirement	Non-hour cost burdens		
		Hour burden	Average number of annual responses	Annual burden hours (rounded)
General				
1704(g); 1706(a), (f); 1707(d), (h) 1709; 1712; 1715; 1716; 1717; 1721(a),(d), (f)–(h); 1722(a), (b), (d); 1723(b); 1743(a); 1700 thru 1754	These sections contain references to information, approvals, requests, payments, etc., which are submitted with an APM, the burdens for which are covered under its own information collection.	APM burden covered under 1014–0026		
1700 thru 1754	General departure and alternative compliance requests not specifically covered elsewhere in Subpart Q regulations.	4	175 requests	700
1703; 1704	Request approval for decommissioning	Burden included below		0
1704(h), (i)	Submit to BSEE, within 120 days after completion of each decommissioning activity, a summary of expenditures incurred; any additional information that will support and/or verify the summary.	1	820 summaries/additional information.	820
1705	Submit a description of your blowout preventer (BOP) and its components; schematic drawings; independent third party verification and all supporting information (evidence showing appropriate licenses, has expertise/experience necessary to perform required verifications, etc.).	29	250 submittals	7,250
1705(e)(2)	Allow BSEE access to witness testing, inspections, and information verification. Notify District Manager at least 72 hours prior to shearing ram tests.	0.5	10 submittals	5
1707(a)(2)	Request approval from District Manager to test all BOP system components to rated working pressure; annular BOP less than 70 percent rated working pressure.	0.5	10 requests	5
1707(b)(2)	State reason for postponing test in operations logs	0.5	30 responses	15
1707(b)(2)	Request approval from District Manager for alternate test frequencies if condition/BOP warrant.	0.75	10 requests	8
1707(f)	Request alternative method to record test pressures	0.5	20 requests	10
1707(f)	Record test pressures during BOP and coiled tubing on a pressure chart or w/digital recorder; certify charts are correct.	1	250 records/certifications	250
1707(g)	Record or reference in operations log all pertinent information listed in this requirement; make all documents pertaining to BOP tests, actuations and inspections available for BSEE review at facility for duration of well abandonment activity; retain all records for 2 years at a location conveniently available for the District Manager.	1	250 records	250
1708(a), (b)	Document BOP inspection and maintenance procedures used; record results of BOP inspections and maintenance actions; maintain records for 2 years or longer if directed by BSEE; make available to BSEE upon request.	1	75 records	75
1708(a)	Request alternative method to inspect marine risers	0.5	5 requests	3
Subtotal	1,905 responses	9,391
Permanently Plugging Wells				
1711	Required data if permanently plugging a well	Requirement not considered Information Collection under 5 CFR 1320.3(h)(9)		0
1713	Notify BSEE 48 hours before beginning operations to permanently plug a well.	0.5	700 notices	350
Subtotal	700 responses	350

BURDEN BREAKDOWN—Continued
[L/T = Lease Term, ROW = Right of Way]

Citation 30 CFR 250 Subpart Q	Reporting requirement	Non-hour cost burdens		
		Hour burden	Average number of annual responses	Annual burden hours (rounded)
Temporary Abandoned Wells				
1721(e); 1722(e), (h)(1); 1741(c).	Identify and report subsea wellheads, casing stubs, or other obstructions; mark wells protected by a dome; mark location to be cleared as navigation hazard.	U.S. Coast Guard requirements		0
1722(c), (g)(2)	Notify BSEE within 5 days if trawl does not pass over protective device or causes damages to it; or if inspection reveals casing stub or mud line suspension is no longer protected.	1	10 notices	10
1722(f), (g)(3)	Submit annual report on plans for re-entry to complete or permanently abandon the well and inspection report.	2.5	95 reports	238
1722(h)	Request waiver of trawling test	1.5	5 requests	8
Subtotal			110 responses	256
Removing Platforms and Other Facilities				
1726; 1704(a)	Submit initial decommissioning application in the Pacific and Alaska OCS Regions.	20	2 applications	40
1725; 1727; 1728; 1730; 1704(b).	Submit final application and appropriate data to remove platform or other subsea facility structures (including alternate depth departure) or approval to maintain, to conduct other operations, or to convert to artificial reef.	28	327 applications	9,156
		\$4,684 fee × 327 = \$1,531,668		
1725(e)	Notify BSEE 48 hours before beginning removal of platform and other facilities.	0.5	277 notices	139
1729; 1704(c)	Submit post platform or other facility removal report; supporting documentation; signed statements, etc.	9.5	277 reports	2,632
1731(c)	Request deferral of facility removal subject to RUE issued under 30 CFR 556.	1.75	50 request	88
Subtotal			933 responses	12,055
		\$1,531,668 Non-Hour Cost Burdens		
Site Clearance for Wells, Platforms, and Other Facilities				
1740; 1741(g)	Request approval to use alternative methods of well site, platform, or other facility clearance; contact pipeline owner/operator before trawling to determine its condition.	12.75	75 requests/contact	956
1743(b); 1704(f)	Verify permanently plugged well, platform, or other facility removal site cleared of obstructions; supporting documentation; and submit certification letter.	5	299 verifications	1,495
Subtotal			374 responses	2,451
Pipeline Decommissioning				
1750; 1751; 1752; 1754; 1704(d).	Submit application to decommission pipeline in place or remove pipeline (L/T or ROW).	10	226 applications	2,260
		\$1,142 L/T decommission fee × 226 = \$258,092		
		10	168	1,680
		\$2,170 ROW decommissioning fees × 168 = \$364,560		
1753; 1704(e)	Submit post pipeline decommissioning report	2.5	350 reports	875
Subtotal			744 responses	4,815

BURDEN BREAKDOWN—Continued
[L/T = Lease Term, ROW = Right of Way]

Citation 30 CFR 250 Subpart Q	Reporting requirement	Non-hour cost burdens		
		Hour burden	Average number of annual responses	Annual burden hours (rounded)
		\$622,652 non-hour cost burdens		
Total Burden		4,766 Responses	29,318
		\$2,154,320 Non-Hour Cost Burdens		

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: We have identified three non-hour paperwork cost burdens for this collection. Respondents pay cost recovery fees when removing a platform or other facility under § 250.1727 for \$4,684, or for decommissioning a pipeline under § 250.1751(a)—L/T for \$1,142 or a ROW for \$2,170. The fees are required to recover the Federal Government’s processing costs, and we have not identified any others. We estimate a total reporting non-hour cost burden of \$2,154,320 for this collection.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency “. . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .”. Agencies must specifically solicit comments to: (a) Evaluate whether the collection is necessary or useful; (b) evaluate the accuracy of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of technology.

Agencies must also estimate the non-hour paperwork cost burdens to respondents or recordkeepers resulting from the collection of information. Therefore, if you have other than hour burden costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. For further information on this burden, refer to 5 CFR 1320.3(b)(1) and (2), or contact the

Bureau representative listed previously in this notice. We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make any necessary adjustments to the burden in our submission to OMB.

Public Comment Procedures: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

BSEE Information Collection Clearance Officer: Nicole Mason, (703) 787-1607.

Dated: May 13, 2016.

Robert W. Middleton,
Deputy Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2016-11829 Filed 5-18-16; 8:45 am]

BILLING CODE 4310-VH-P

DEPARTMENT OF LABOR

Office of the Secretary

Agency Information Collection Activities; Submission for OMB Review; Comment Request; National Evaluation of the Performance Partnership Pilots for Disconnected Youth (P3) Program

AGENCY: Office of the Assistant Secretary for Policy, Chief Evaluation Office, Department of Labor.

ACTION: Notice.

SUMMARY: The Department of Labor (DOL), as part of its continuing effort to reduce paperwork and respondent burden, conducts a preclearance consultation program to provide the general public and Federal agencies

with an opportunity to comment on proposed and/or continuing collections of information in accordance with the Paperwork Reduction Act of 1995 (PRA95) [44 U.S.C. 3506(c)(2)(A)]. This program helps to ensure that requested data can be provided in the desired format, reporting burden (time and financial resources) is minimized, collection instruments are clearly understood, and the impact of collection requirements on respondents is properly assessed.

Currently, the Department of Labor is soliciting comments concerning the collection of data about the National Evaluation of the Performance Partnership Pilots for Disconnected Youth (P3) [ED-GRANTS-112414-001]. A copy of the proposed Information Collection Request (ICR) can be obtained by contacting the office listed below in the addressee section of this notice.

DATES: Written comments must be submitted to the office listed in the addressee section below on or before July 18, 2016.

ADDRESSES: You may submit comments by either one of the following methods: *Email:* ChiefEvaluationOffice@dol.gov; *Mail or Courier:* Christina Yancey, Chief Evaluation Office, OASP, U.S. Department of Labor, Room S-2312, 200 Constitution Avenue NW., Washington, DC 20210. *Instructions:* Please submit one copy of your comments by only one method. All submissions received must include the agency name and OMB Control Number identified above for this information collection. Because we continue to experience delays in receiving mail in the Washington, DC area, commenters are strongly encouraged to transmit their comments electronically via email or to submit them by mail early. Comments, including any personal information provided, become a matter of public record. They will also be summarized and/or included in the request for OMB approval of the information collection request.