

SENSITIVE RESERVOIR INFORMATION (SRI) REPORT

1. <input type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		8. FIELD NAME	50. RESERVOIR NAME	26. CONTACT NAME		
117. DRIVE MECH.		10. BOEM OPERATOR NO.	118. DISCOVERY YEAR	11. OPERATOR NAME and ADDRESS <i>(Submitting Office)</i>		
121. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> REVISION <input type="checkbox"/> ANNUAL REVIEW <input type="checkbox"/> RECLASSIFY RESERVOIR		89. ATTACHMENTS PER 30 CFR 550.1167 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		122. RESERVOIR TYPE OPERATOR REQ. BOEM <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OIL WITH GAS CAP		123. RESERVOIR CLASSIFICATION OPERATOR REQ. BOEM <input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE
VOLUMETRIC DATA						
124. Upper Ø Cut-off	125. Lower Ø Cut-off	126. Upper k Cut-off	127. Lower k Cut-off	128. G/O Interface	129. W/O Interface	130. G/W Interface
131. A g	132. A o	133. V o	134. V g	135. H o	136. h o	137. H g
139. Ø e	140. S w	141. S g	142. S o	143. B oi	144. B gi	145. N
147. K h	148. K v	149. AVG Well Depth	150. R io	151. R ig	152. R N io	153. R G ig
						154. N (2)/N p
						155. G (2)/G p
FLUID ANALYSIS DATA						
156. API @ 60 F o	157. SG	158. R si	159. µ oi	160. µ o	161. T avg	
162. P i	163. P DATE l	164. P ws	165. P DATE ws	166. P b	167. P d	168. Datum Depth
PRODUCTION DATA						
169. GOR	170. GOR DATE	171. WOR	172. WOR DATE	173. No. of Injection Completions	174. No. of Abandoned Completions	175. No. of Active Completions
176. N (1) p	177. N (1) DATE p	178. G (1) p	179. G (1) DATE p	180. W (1) p	181. W (1) DATE p	
182. N (2) p	183. N (2) DATE p	184. G (2) p	185. G (2) DATE p	186. W (2) p	187. W (2) DATE p	
115. ACTIVE COMPLETIONS IN RESERVOIR <i>(Continue in Remarks or attach an additional sheet if necessary.)</i>						
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.	
1.			5.			
2.			6.			
3.			7.			
4.			8.			
119. PRESENT MAXIMUM EFFICIENT RATE (MER) <i>(Required only for Pacific and Alaska Regions.)</i>				120. REQUESTED MER <i>(Required only for Pacific and Alaska Regions.)</i>		
THIS SPACE FOR BOEM USE ONLY REQUESTED MER <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED <i>(Pacific and Alaska OCS Regions)</i>						
BOEM REGIONAL AUTHORIZING OFFICIAL					EFFECTIVE DATE	

SENSITIVE RESERVOIR INFORMATION REPORT (Continued)

116. REMARKS

27. CONTACT TELEPHONE NO.	32. CONTACT E-MAIL ADDRESS
28. AUTHORIZING OFFICIAL <i>(Type or print name)</i>	29. TITLE
30. AUTHORIZING SIGNATURE	31. DATE

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to obtain definite and firsthand knowledge of reservoir characteristics and parameters. We use this information to classify the reservoir as sensitive and to evaluate the lessee's request for approval of a Maximum Efficient Rate of Production. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 550.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. You may direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Ocean Energy Management, 45600 Woodland Road, Sterling, VA 20166.