Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	
Primary NAICS code:	
Average Number of Employees:	
Average Annual Receipts:	
Dun and Bradstreet Number:	

Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	

Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Operator General Office Information

Operator Name:	
Physical Address:	
Physical City:	
Physical State:	
Physical Zip:	

Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	

Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control site, provide the following information.

Provide an ID, description and general information about each centralized production surf	
Surface Site ID (Permit or other ID number, as applicable)	**Surface Site Name/Description**
TB1	
TB2	
TB3	
TB4	
TB5	
TB6	
TB7	
TB8	
TB9	
TB10	
TB11	
TB12	
TB13	
TB14	
TB15	

4.) For each well surface site (see definitions) under the control of the operator, pr

Provide an ID, description and general information about each well surface site:	
Surface Site ID (Permit or other ID number, as applicable)	**Surface Site Name/Description**

Form Approved 0x/xx/2016

OMB Control No. 2060-xxx

Approval Expires 0x/xx/2019

[redacted]

Instructions

This information collection request is designed to be completed by operators facilities.

Step 1. Please complete the parent company information requested under S highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2 managing one or more well sites. You should complete a separate worksheet

Step 3. Please complete the information for each centralized production sur 3 for all centralized production surface sites managed by the operator that re that must be listed in Section 4. You must include information for centralized well site facility required to complete Part 2 if the centralized production sur that is not required to complete Part 2. There is a place to indicate that a cer Part 2.

Step 4. Please complete the information requested for each well surface site surface site managed by the operator except those that contain a well for wh completed.

Please note that a well surface site generally refers to an individually permitt more wells and the equipment within that disturbed area of land. If multiple area all operate under a single permit, you may complete Section 4 consider site.

Step 4. Please complete and sign the acknowledgement in the sheet Acknov electronically at:

https://oilandgasicr.rti.org

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection A
109 T.W. Alexander Drive, Mail Code
Research Triangle Park, NC 27

of the operator, receiving crude oil, condensate or natural gas direct from a well surface

face site:

Latitude of surface site centroid (degrees decimal)	Longitude of surface site centroid (degrees decimal)	Does the surface site have sources subject to 40 CFR part 63 subpart OOOO?	Does the surface site have sources subject to 40 CFR part 63 subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?

rovide the following information.

Latitude of surface site centroid (degrees decimal)	Longitude of surface site centroid (degrees decimal)	Does the surface site have sources subject to 40 CFR part 63 subpart OOOO?	Does the surface site have sources subject to 40 CFR part 63 subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?

s of onshore petroleum and natural gas production

Section 1. This information should be for the

2. This information should be field operator sites
t for each separate field operator site.

face site (see definitions) requested under Section
eceive production fluids from a well surface site
l production surface sites that may also be part of a
face site also receives fluids from a well surface site
ntralized production surface site is also included in

e (see definition) under Section 4 for all well
hich the Part 2 - Detailed Facility Survey must be

ted disturbed area of land associated with one or
e well surface sites and the associated production
ing the permitted facility to be a single well surface

v tab and submit the completed form either

/

Agency
e: E143-01
7709

		Provide equipment counts for the major equipment listed below present			
[redacted]	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators

		Provide equipment counts for the major equipment listed below present			
Do gas wells at this surface site conduct liquids unloading?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators

t at the centralized production surface site:			Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	
			No
			Yes

t at the well surface site:			Do fluids produced from wells associated with this well surface site flow to one or more centralized production surface sites?	Do fluids from all producing wells associated with this well surface site flow to the same centralized production surface site?
Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors		

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			Yes	No
			Yes	Yes

Provide the "Surface Site ID" of the centralized production surface site associated with the wells at this well surface site.	Provide the US Well ID Number (or other well ID number as provided to State or		
	Well ID for Well 1	Well Type for Well 1	Has Well 1 been hydraulically fractured?

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local permitting agency) for each well present at the well surface site (include producing wells, temporar

Provide the "Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	Has Well 2 been hydraulically fractured?

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rily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as d

Provide the "Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	Has Well 3 been hydraulically fractured?

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of November 1, 2016) and other information requested for each well present at the well surface site.

Provide the "Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4	Has Well 4 been hydraulically fractured?

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Provide the "surface site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	Has Well 5 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6	Well Type for Well 6	Has Well 6 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	Has Well 7 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8	Has Well 8 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	Has Well 9 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 9	Well ID for Well 10	Well Type for Well 10	Has Well 10 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 10	Well ID for Well 11	Well Type for Well 11	Has Well 12 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 11	Well ID for Well 12	Well Type for Well 12	Has Well 12 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 12	Well ID for Well 13	Well Type for Well 13	Has Well 13 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 13	Well ID for Well 14	Well Type for Well 14	Has Well 14 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 14	Well ID for Well 15	Well Type for Well 15	Has Well 15 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 15	Well ID for Well 16	Well Type for Well 16	Has Well 16 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 16	Well ID for Well 17	Well Type for Well 17	Has Well 17 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 17	Well ID for Well 18	Well Type for Well 18	Has Well 18 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 18	Well ID for Well 19	Well Type for Well 19	Has Well 19 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 19	Well ID for Well 20	Well Type for Well 20	Has Well 20 been hydraulically fractured?

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Provide the "Surface Site ID" of the centralized production surface site associated with the Well 20
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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applic made.

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and compl

Print Name

Signature

Form Approved 0x/xx/2016

OMB Control No. 2060-xxx

Approval Expires 0x/xx/2019

able, for which the submission is

ete.

Date

Oil and Gas Ir

Key Terms and Def

Term
Atmospheric storage tank
Barrel
Barrel of oil equivalent (BOE)
Basin
Centralized production surface site
Centrifugal compressor
Coal bed methane
Compressor
Condensate
Crude oil
Dry gas well
Equipment
Field operator site

Flowback
Gas-to-oil-ratio (GOR)
Heavy oil well
Hydraulic fracturing
Hydraulic refracturing
Light oil well
NAICS code
Natural gas
Nonstripper well
Onshore
Onshore petroleum and natural gas production
Owner or operator
Plugged well
Producing well
Reciprocating compressor
Separator
Standard conditions

Storage tank or vessel
Stripper well
Surface site
US Well ID
Well
Well site facility
Well surface site
Wet gas well

nformation Collection Request

initions for Part 1, Production Operator Survey

Definition
A class of storage tanks that store materials at approximately atmospheric pressure. Atmospheric storage tanks may store liquids at ambient temperatures or at elevated temperatures (e.g., "heater treaters").
A common unit of measurement for the volume of crude oil produced or processed. The volume of a barrel is equivalent to 42 US gallons.
A unit of energy equal to 5.8-million British thermal units (5.8 MMBtu) based on the approximate energy released be burning one barrel of crude oil. For the purposes of this information collection request, you may use 1 BOE = 1 barrel of crude oil produced and 1 BOE = 5,800 scf of natural gas produced rather than using a direct energy conversion.
Geologic provinces as defined by the American Association of Petroleum Geologists (AAPG) Geologic Note: AAPG-CSD Geologic Provinces Code Map: AAPG Bulletin, Prepared by Richard F. Meyer, Laure G. Wallace, and Fred J. Wagner, Jr., Volume 75, Number 10 (October 1991) (incorporated by reference, see §98.7) and the Alaska Geological Province Boundary Map, Compiled by the American Association of Petroleum Geologists Committee on Statistics of Drilling in Cooperation with the USGS, 1978.
Any onshore surface site that obtains crude oil or natural gas directly from multiple well surface sites without a custody transfer, and includes all equipment used in the transportation, compression, stabilization, separation, storing or treating of crude oil and/or natural gas (including condensate) located at the surface site.
Any machine for raising the pressure of a gaseous stream by drawing in low pressure gas and discharging significantly higher pressure gas by means of mechanical rotating vanes or impellers. Screw, sliding vane, and liquid ring compressors are not centrifugal compressors for the purposes of this information collection request.
Natural gas, predominantly methane, generated during coal formation and adsorbed in coal.
Any machine for raising the pressure of a gaseous stream by drawing in low pressure gas and discharging significantly higher pressure gas.
Hydrocarbon liquid separated from natural gas that condenses due to changes in the temperature, pressure, or both, and remains liquid at standard conditions.
A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include small amounts of non-hydrocarbons produced from oil, such as sulfur and various metals, drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.
For the purposes of this ICR, a well that produces natural gas, other than coal bed methane, with a GOR greater than 1,000,000 scf/bbl.
The set of articles or physical resources used in an operation or activity.
A centralized office or company that serves as the overall manager of the operations of one or more well site facilities.

The process of allowing fluids and entrained solids to flow from a well following a treatment, either in preparation for a subsequent phase of treatment or in preparation for cleanup and returning the well to production. The term flowback also means the fluids and entrained solids that emerge from a well during the flowback process. The flowback period begins when material introduced into the well during the treatment returns to the surface following hydraulic fracturing or refracturing. The flowback period ends when either the well is shut in and permanently disconnected from the flowback equipment or at the startup of production. The flowback period includes the initial flowback stage and the separation flowback stage.
The ratio of the volume of natural gas that is produced or that comes out of solution when crude oil is extracted from a well and equilibrated to standard conditions to the volume of hydrocarbon liquids (crude oil and condensate) produced after the natural gas comes out of solution. This is often calculated by dividing the measured natural gas production by the measured crude oil and condensate production.
For the purposes of this ICR, a well that produces crude oil with a GOR of 300 scf/bbl or less.
The process of directing pressurized fluids containing any combination of water or other base fluid, proppant, and any added chemicals to penetrate a formation, generally to stimulate production, that subsequently require flowback to expel fracture fluids and solids during completions.
Conducting a subsequent hydraulic fracturing operation at a well that has previously undergone a hydraulic fracturing operation.
For the purposes of this ICR, a well that produces crude oil with a GOR greater than 300 scf/bbl but less than or equal to 100,000 scf/bbl.
The numerical code of up to 6 digits used by the North American Industry Classification System (NAICS) for classifying business establishments by industry sector.
A naturally occurring mixture or process derivative of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the earth's surface, of which its constituents include, but are not limited to methane, heavier hydrocarbons and carbon dioxide. Natural gas may be field quality, pipeline quality, or process gas.
A well that produces more than 15 barrels of oil equivalent (BOE) per day on average over a 12-month period.
All facilities except those that are located in the territorial seas or on the outer continental shelf.
The oil and gas industry segment responsible for the extraction and production of crude oil, condensate, and/or natural gas and generally operate under NAICS code 211111 or 211112.
Any person who owns, leases, operates, controls, or supervises an affected facility or a stationary source of which an affected facility is a part.
A well that has been sealed, typically by filling a portion of the well bore with cement, in order to permanently abandon the well following State, local or other regulatory body requirements for plugging and abandoning the well.
A well for which crude oil or natural gas are actively flowing from a subsurface reservoir and through the wellhead valve.
A piece of equipment that increases the pressure of a gaseous stream by positive displacement, employing linear movement of the driveshaft.
A process vessel specifically designed to separate gaseous fluids from one or more liquid fluids produced from a well or as received via a pipeline. Generally, separators are operated at pressures greater than ambient air pressure.
A temperature of 293°K (68°F) and a pressure of 1 atmosphere (101.3 kilopascals or 29.92 inches Hg). For the purposes, of this ICR questionnaire, standard conditions may include any "standard" temperature between 288°K and 298°K and pressure between 1 bar (100 kilopascals) and 1 atmosphere.

A tank or other vessel that contains an accumulation of crude oil, condensate, intermediate hydrocarbon liquids, or produced water, and that is constructed primarily of nonearthen materials (such as wood, concrete, steel, fiberglass, or plastic) which provide structural support. For the purposes of this ICR, pressure vessels (vessels designed to operate at pressures of 30 psig or higher) are not considered storage tanks.
A well that produces 15 barrels of oil equivalent (BOE) or less per day on average over a 12-month period.
Any combination of one or more graded pad sites, gravel pad sites, foundations, platforms, or the immediate physical location upon which equipment is physically affixed.
The uniquely assigned number for a well on the property (formerly known as the API Well ID).
A hole drilled for the purpose of producing crude oil or natural gas, or a well into which fluids are injected.
A well surface site plus all equipment at the centralized production area surface site collecting crude oil, condensate, intermediate hydrocarbon liquids, or produced water from wells at the well surface site but that not are located at the well surface site (e.g., centralized tank batteries).
One or more surface sites that are constructed for the drilling and subsequent operation of any oil well, natural gas well, or injection well. For purposes of this ICR, well surface site refers only to the well(s) and equipment at the disturbed area of land associated with the well(s). The well surface site area does not include equipment at a centralized production surface site not located at the well surface site.
For the purposes of this ICR, a well that produces natural gas, other than coal bed methane, with a GOR greater than 100,000 scf/bbl but less than or equal to 1,000,000 scf/bbl.

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