

## § 38.2

final actions ratified on Dec. 28, 2012 (with minor corrections applied Nov. 26, 2013);

(5) WEQ-004, Coordinate Interchange, WEQ Version 003, July 31, 2012 (with Final Action ratified December 28, 2012);

(6) WEQ-005, Area Control Error (ACE) Equation Special Cases, WEQ Version 003, July 31, 2012;

(7) WEQ-006, Manual Time Error Correction, WEQ Version 003, July 31, 2012;

(8) WEQ-007, Inadvertent Interchange Payback WEQ Version 003, July 31, 2012;

(9) WEQ-008, Transmission Loading Relief (TLR)—Eastern Interconnection, WEQ Version 003, July 31, 2012 (with minor corrections applied November 28, 2012);

(10) WEQ-011, Gas/Electric Coordination, WEQ Version 003, July 31, 2012;

(11) WEQ-012, Public Key Infrastructure (PKI), WEQ Version 003, July 31, 2012 (with Final Actions ratified on October 4, 2012);

(12) WEQ-013, Open Access Same-Time Information System (OASIS) Implementation Guide, OASIS Version 2.0, WEQ Version 003, July 31, 2012, as modified by NAESB final actions ratified on Dec. 28, 2012 (with minor corrections applied Nov. 26, 2013).

(13) WEQ-015, Measurement and Verification of Wholesale Electricity Demand Response, WEQ Version 003, July 31, 2012; and

(14) WEQ-021, Measurement and Verification of Energy Efficiency Products, WEQ Version 003, July 31, 2012.

[79 FR 56954, Sept. 24, 2014, as amended at 79 FR 60953, Oct. 9, 2014]

### § 38.2 Communication and information sharing among public utilities and pipelines.

(a) Any public utility that owns, operates, or controls facilities used for the transmission of electric energy in interstate commerce is authorized to share non-public, operational information with a pipeline, as defined in § 284.12(b)(4) of this chapter, or another public utility covered by this section for the purpose of promoting reliable service or operational planning.

(b) Except as permitted in paragraph (a) of this section, a public utility, as defined in this section, and its employ-

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ees, contractors, consultants, and agents are prohibited from disclosing, or using anyone as a conduit for the disclosure of, non-public, operational information received from a pipeline pursuant to § 284.12(b)(4) of this chapter to a third party or to its marketing function employees as that term is defined in § 358.3(d) of this chapter.

[78 FR 70187, Nov. 22, 2013]

## PART 39—RULES CONCERNING CERTIFICATION OF THE ELECTRIC RELIABILITY ORGANIZATION; AND PROCEDURES FOR THE ESTABLISHMENT, APPROVAL, AND ENFORCEMENT OF ELECTRIC RELIABILITY STANDARDS

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AUTHORITY: 16 U.S.C. 824o.

SOURCE: Order 672, 71 FR 8736, Feb. 17, 2006, unless otherwise noted.

### § 39.1 Definitions.

As used in this part:

*Bulk-Power System* means facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof), and electric energy from generating facilities needed to maintain transmission system reliability. The term does not include facilities used in the local distribution of electric energy.

*Cross-Border Regional Entity* means a Regional Entity that encompasses a part of the United States and a part of Canada or Mexico.