#### SUPPORTING STATEMENT ENVIRONMENTAL PROTECTION AGENCY

# NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal)

#### 1. Identification of the Information Collection

#### 1(a) Title of the Information Collection

NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal), EPA ICR Number 1975.10, OMB Control Number 2060-0548.

#### 1(b) Short Characterization/Abstract

The National Emission Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) were proposed on December 19, 2002, promulgated on June 15, 2004, and revised on: June 26, 2006; January 18, 2008; January 30, 2013; and February 27, 2014. These regulations apply to owners and operators of a stationary reciprocating internal combustion engines (RICE) at a major or area source of hazardous air pollutant (HAP) emissions, except if the stationary RICE is being tested at a stationary RICE test cell/stand. A stationary RICE is any internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work and which is not mobile. New facilities include those that commenced construction, modification or reconstruction after the date of proposal. This information is being collected to assure compliance with 40 CFR Part 63, Subpart ZZZZ.

The original NESHAP applied only to stationary RICE having a rating of greater than 500 horsepower (HP) and that are located at major sources. In 2008, the NESHAP was amended (73 <u>FR</u> 3568) to include new or reconstructed stationary RICE having a rating of less than or equal to 500 HP and that are located at major sources, and new or reconstructed stationary RICE located at area sources. The revised NESHAP also addressed other types of stationary RICE having a rating of less than 500 HP and that are located at major sources, as well as stationary RICE located at area sources, but these requirements were both identical to and are covered under the new source performance standards (NSPS) Subparts IIII and JJJJ.

On January 30, 2013 (78 <u>FR</u> 6674), EPA finalized amendments to the NESHAP that included new reporting requirements for stationary emergency RICE having a rating of greater than 100 HP, and that either operate or are contractually obligated to be available for more than 15 hours per year (up to a maximum of 100 hours per year) for emergency demand response.

The most-recent amendment issued on February 27, 2014 (79 <u>FR</u> 11290) promulgated technical and editorial corrections for source testing of emissions and operations. These revisions corrected inaccuracies and outdated testing procedures and approved new alternative procedures, which will improve the quality of the data and give testers flexibility.

In general, all NESHAP standards require initial notifications, performance tests, and

periodic reports by the owners/operators of the affected facilities. They are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are essential in determining compliance, and are required of all affected facilities subject to NESHAP.

Any owner/operator subject to the provisions of this part shall maintain a file containing these documents, and retain the file for at least five years following the generation date of such maintenance reports and records. All reports are sent to the delegated state or local authority. In the event that there is no such delegated authority, the reports are sent directly to the U.S. Environmental Protection Agency (EPA) regional office.

The "Affected Public" covers stationary RICE entities located at major or area source facilities; these affected facilities are privately-owned, for-profit businesses. None of the facilities in the United States are owned by state, local, tribal or the Federal government. We assume that they will all respond. The "burden" to the Affected Public may be found below in Tables 1: Annual Respondent Burden and Cost – NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal). The "burden" to the Federal government is attributed entirely to work performed by either Federal employees or government contractors and may be found below in Tables 2: Average Annual EPA Burden and Cost – NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal).

Over the next three years, an average of 149,926 existing respondents per year will be subject to these standards, and an additional 1,284 new respondents per year will become subject to these same standards. In addition, there are 755,430 existing respondents that are subject, but only have recordkeeping requirements.

The Office of Management and Budget (OMB) approved the currently active ICR without any "Terms of Clearance".

#### 2. Need for and Use of the Collection

#### 2(a) Need/Authority for the Collection

The EPA is charged under Section 112 of the Clean Air Act, as amended, to establish standards of performance for each category or subcategory of major sources and area sources of hazardous air pollutants. These standards are applicable to new or existing sources of hazardous air pollutants and shall require the maximum degree of emission reduction. In addition, section 114(a) states that the Administrator may require any owner/operator subject to any requirement of this Act to:

(A) Establish and maintain such records; (B) make such reports;

(C) install, use, and maintain such monitoring equipment, and use

such audit procedures, or methods; (D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods, and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical; (F) submit compliance certifications in accordance with Section 114(a)(3); and (G) provide such other information as the Administrator may reasonably require.

In the Administrator's judgment, HAP emissions from RICE either cause or contribute to air pollution that may reasonably be anticipated to endanger public health and/or welfare. Therefore, the NESHAP were promulgated for this source category at 40 CFR Part 63, Subpart ZZZZ.

#### 2(b) Practical Utility/Users of the Data

The recordkeeping and reporting requirements in these standards ensure compliance with the applicable regulations which were promulgated in accordance with the Clean Air Act. The collected information is also used for targeting inspections and as evidence in legal proceedings.

Performance tests are required in order to determine an affected facility's initial capability to comply with the emission standards. Continuous emission monitors are used to ensure compliance with the standard at all times.

The notifications required in these standards are used to inform the Agency or delegated authority when a source becomes subject to the requirements of the regulations. The reviewing authority may then inspect the source to check if the pollution control devices are properly installed and operated and these standards are being met. The performance test may also be observed.

The required semiannual reports are used to determine periods of excess emissions, identify problems at the facility, verify operation/maintenance procedures and for compliance determinations.

#### 3. Non-duplication, Consultations, and Other Collection Criteria

The requested recordkeeping and reporting are required under 40 CFR Part 63, Subpart ZZZZ.

#### 3(a) Non-duplication

If the subject standards have not been delegated, the information is sent directly to the appropriate EPA regional office. Otherwise, the information is sent directly to the delegated state or local agency. If a state or local agency has adopted its own similar standards to implement the

Federal standards, a copy of the report submitted to the state or local agency can be sent to the Administrator in lieu of the report required by the Federal standards. Therefore, duplication does not exist.

#### 3(b) Public Notice Required Prior to ICR Submission to OMB

An announcement of a public comment period for the renewal of this ICR was published in the <u>Federal Register</u> (81 <u>FR</u> 26546) on May 3, 2016. No comments were received on the burden published in the <u>Federal Register</u>.

#### 3(c) Consultations

The Agency has consulted industry experts and internal data sources to project the number of affected facilities and industry growth over the next three years. The primary source of information as reported by industry, in compliance with the recordkeeping and reporting provisions in these standards, is the Integrated Compliance Information System (ICIS). ICIS is EPA's database for the collection, maintenance, and retrieval of compliance data for industrial and government-owned facilities. The growth rate for the industry is based on our consultations with the Agency's internal industry experts.

Industry trade associations and other interested parties were provided an opportunity to comment on the burden associated with these standards as they were being developed and these same standards have been reviewed previously to determine the minimum information needed for compliance purposes. In developing this ICR, we contacted both the Engine Manufacturers Association, at (312) 929-19707, and the Association of Equipment Manufacturers, at (414) 272-0943.

It is our policy to respond after a thorough review of comments received since the last ICR renewal, as well as those submitted in response to the first <u>Federal Register</u> notice. In this case, no comments were received.

#### 3(d) Effects of Less-Frequent Collection

Less-frequent information collection would decrease the margin of assurance that facilities are continuing to meet these standards. Requirements for information gathering and recordkeeping are useful techniques to ensure that good operation and maintenance practices are applied and emission limitations are met. If the information required by these standards was collected less-frequently, the proper operation and maintenance of control equipment and the possibility of detecting violations would be less likely.

#### 3(e) General Guidelines

These reporting or recordkeeping requirements do not violate any of the regulations promulgated by OMB under 5 CFR Part 1320, Section 1320.5.

These standards require the respondents to maintain all records, including reports and notifications for at least five years. This is consistent with the General Provisions as applied to the standards. EPA believes that the five-year records retention requirement is consistent with the Part 70 permit program and the five-year statute of limitations on which the permit program is based. The retention of records for five years allows EPA to establish the compliance history of a source, any pattern of non-compliance and to determine the appropriate level of enforcement action. EPA has found that the most-flagrant violators have violations extending beyond five years. In addition, EPA would be prevented from pursuing the violators due to the destruction or nonexistence of essential records.

## 3(f) Confidentiality

Any information submitted to the Agency for which a claim of confidentiality is made will be safeguarded according to the Agency policies set forth in Title 40, chapter 1, part 2, subpart B - Confidentiality of Business Information (CBI) (see 40 CFR 2; 41 <u>FR</u> 36902, September 1, 1976; amended by 43 <u>FR</u> 40000, September 8, 1978; 43 <u>FR</u> 42251, September 20, 1978; 44 <u>FR</u> 17674, March 23, 1979).

## 3(g) Sensitive Questions

The reporting or recordkeeping requirements in the standard do not include sensitive questions.

## 4. The Respondents and the Information Requested

#### 4(a) Respondents/SIC Codes

The respondents to the recordkeeping and reporting requirements are owners or operators of new, reconstructed, or existing stationary RICE. The United States Standard Industrial Classification (SIC) codes for the respondents affected by the standards, and the corresponding North American Industry Classification System (NAICS) codes for the affected sources are provided in the following table.

Standard (40 CFR Part 63, Subpart ZZZZ)	SIC Codes	NAICS Codes
Electric Power Generation, Transmission, or Distribution	4910	2211
Crude Petroleum and Natural Gas Extraction	1311	211111
Natural Gas Liquid Extraction	1321	211112
General Medical and Surgical Hospitals	8062	622110
Natural Gas Transmission	4922	486210
National Security	9711	928110

## 4(b) Information Requested

## (i) Data Items

In this ICR, all the data that is recorded or reported is required by the NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ).

A source must make the following reports:

Notifications						
Initial notifications (e.g., construction/reconstruction, anticipated startup, actual startup)	63.6645, 63.9(b)					
Notification of compliance status	63.6645, 63.9(h)					
Notification for exempt RICE	63.6645(f)					
Notification of performance test	63.6645(g), 63.7(b) (1), 63.9(e)					

Reports	
Semiannual and annual compliance reports	63.6650

A source must keep the following records:

Recordkeeping	
Five-year retention of records	63.6660(b)
Records of all notifications and reports	63.6655(a)(1)
Records of the occurrence and duration of each malfunction of the stationary RICE and each malfunction of the air pollution control equipment	63.6655(a)(2)
Records of performance tests and performance evaluations	63.6655(a)(3)
Records of all required maintenance performed on the air pollution control and monitoring equipment	63.6655(a)(4)
Records of actions taken during periods of malfunction to minimize emissions, including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation	63.6655(a)(5)
Records of each startup, shutdown, malfunction, maintenance, or repair, as well as previous (i.e., superseded) versions of the performance evaluation plan	63.6655(b), 63.10(b), 63.8(d)(3)
Records of daily fuel usage for landfill and digester gas-fired units	63.6655(c)
Records of the catalyst pressure drop (measured monthly), catalyst inlet temperature (4-hour average), and average reduction of CO emissions determined from CEMS measurements before and after the emission control device (using a 4-hour average, averaged every hour)	63.6655(d)
Records of maintenance conducted on the stationary RICE	63.6655(e)
Records of the number of hours of operation recorded through a non-resettable hour meter	63.6655(f)

## **Electronic Reporting**

Some of the respondents are using monitoring equipment that automatically records parameter data. Although personnel at the affected facility must still evaluate the data, internal automation has significantly reduced the burden associated with monitoring and recordkeeping at a plant site.

The annual report must be submitted electronically using the Subpart specific reporting form in the Compliance and Emissions Data Reporting Interface (CEDRI) that is accessed through EPA's Central Data Exchange (CDX).

## (ii) Respondent Activities

#### **Respondent Activities**

Familiarization with the regulatory requirements.

Install, calibrate, maintain, and operate CMS for opacity, or for pressure drop and liquid supply pressure for control device.

Perform initial performance test, Reference Method 1, 1A, 3, 3A, 3B, 4, 10, 25A, 320, or 323 test, and repeat performance tests if necessary.

Write the notifications and reports listed above.

Enter information required to be recorded above.

Submit the required reports developing, acquiring, installing, and utilizing technology and systems for the purpose of collecting, validating, and verifying information.

Develop, acquire, install, and utilize technology and systems for the purpose of processing and maintaining information.

Develop, acquire, install, and utilize technology and systems for the purpose of disclosing and providing information.

Train personnel to be able to respond to a collection of information.

Transmit, or otherwise disclose the information.

# **5. The Information Collected: Agency Activities, Collection Methodology, and Information Management**

#### 5(a) Agency Activities

EPA conducts the following activities in connection with the acquisition, analysis, storage, and distribution of the required information:

#### **Agency Activities**

Review notifications and reports, including performance test reports, and excess emissions reports, required to be submitted by industry.

Audit facility records.

Input, analyze, and maintain data in the Enforcement and Compliance History Online (ECHO) and ICIS.

## 5(b) Collection Methodology and Management

Following notification of startup, the reviewing authority could inspect the source to determine whether the pollution control devices are properly installed and operated. Performance test reports are used by the Agency to discern a source's initial capability to comply with the emission standard, and to note the operating conditions under which compliance was achieved. Data and records maintained by the respondents are tabulated and published for use in compliance and enforcement programs. The semi-annual reports are used for problem identification, as a check on source operation and maintenance, and for compliance determinations.

Information contained in the reports is reported by state and local governments in the ICIS Air database, which is operated and maintained by EPA's Office of Compliance. ICIS is EPA's database for the collection, maintenance, and retrieval of compliance data for industrial and government-owned facilities. EPA uses ICIS for tracking air pollution compliance and enforcement by local and state regulatory agencies, EPA regional offices and EPA headquarters. EPA and its delegated Authorities can edit, store, retrieve and analyze the data.

The records required by this regulation must be retained by the owner/operator for five years.

## 5(c) Small Entity Flexibility

A majority of the respondents are large entities (i.e., large businesses). However, the impact on small entities (i.e., small businesses) was taken into consideration during the development of the regulation.

Minimizing the information collection burden for all sizes of organizations is a continuing effort for the EPA. To reduce the impact on small entities, only engines greater than 500 HP are subject to continuous monitoring and additional performance testing. Small entities will be required to conduct fewer performance tests than large sources, reducing the impact on small sources. Furthermore, EPA is requiring less reporting requirements on smaller sources. Thus, we do not believe that the NESHAP will have a significant impact on a substantial number of small entities.

## 5(d) Collection Schedule

The specific frequency for each information collection activity within this request is shown below in Table 1: Annual Respondent Burden and Cost – NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal).

#### 6. Estimating the Burden and Cost of the Collection

Table 1 documents the computation of individual burdens for the recordkeeping and reporting requirements applicable to the industry for the subpart included in this ICR. The individual burdens are expressed under standardized headings believed to be consistent with the concept of burden under the Paperwork Reduction Act. Where appropriate, specific tasks and major assumptions have been identified. Responses to this information collection are mandatory.

The Agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number.

#### 6(a) Estimating Respondent Burden

The average annual burden to industry over the next three years from these recordkeeping and reporting requirements is estimated to be 3,610,000 hours (Total Labor Hours from Table 1 below). These hours are based on Agency studies and background documents from the development of the regulation, Agency knowledge and experience with the NESHAP program, the previously-approved ICR, and any comments received.

#### 6(b) Estimating Respondent Costs

#### (i) Estimating Labor Costs

This ICR uses the following labor rates:

Managerial	\$138.43 (\$65.92+ 110%)
Technical	\$106.45 (\$50.69 + 110%)
Clerical	\$52.77 (\$25.13 + 110%)

These rates are from the United States Department of Labor, Bureau of Labor Statistics, September 2015, "Table 2. Civilian Workers, by occupational and industry group." The rates are from column 1, "Total compensation." The rates have been increased by 110 percent to account for the benefit packages available to those employed by private industry.

#### (ii) Estimating Capital/Startup and Operation and Maintenance Costs

The type of industry costs associated with the information collection activities in the subject standards are both labor costs, which are addressed elsewhere in this ICR, and the costs associated with continuous monitoring. The capital/startup costs are one-time costs when a facility becomes subject to the regulation. The annual operation and maintenance costs are the

ongoing costs to maintain the monitor(s) and other costs such as photocopying and postage.

Capital/Startup vs. Operation and Maintenance (O&M) Costs										
(A)(B)(C)(D)(E)(F)ContinuousCapital/StartupNumber ofTotalAnnual O&MNumber ofTotalMonitoringCost for OneNewCapital/StartupCosts for OneRespondentsRespondentsTotalDeviceRespondentRespondentsCost, (B X C)Respondentwith O&M b										
CO monitors <sup>c</sup>	\$583	1,179	\$687,357	\$1,873	17,198	\$32,211,854				
CPMS – small	\$1,708	1,179	\$2,013,732	N/A	N/A					
CPMS – large <sup>d</sup>	\$427	366	\$156,282	N/A	N/A					
Total			\$2,860,000			\$32,200,000				

(iii) Capital/Startup vs. Operation and Maintenance (O&M) Costs

CPMS – continuous parameter monitoring system for temperature monitoring and monthly pressure drop measurement

Note: Totals have been rounded to 3 significant figures. Figures may not add exactly due to rounding.

<sup>a</sup> We estimate there 769 (non-exempt) new major source stationary RICE greater than 500 hp and 410 new area source stationary RICE per year. We assume all non-exempt new sources will incur capital costs. (769 + 410 = 1,179 sources) There are an additional 105 exempt new major stationary RICE sources.

<sup>b-</sup> We estimate an average of 13,718 existing major source stationary RICE greater than 500 hp and 3,480 existing area source stationary RICE per year will have O&M costs over the three-year period of this ICR. (13,718 + 3,480 = 17,198 sources)

<sup>c–</sup> Each facility can purchase one portable CO monitor and use it for several stationary RICE.

<sup>d</sup> We assume that only 366 of the 769 new (non-exempt) major source stationary RICE (>500 hp) have to purchase large CPMS

The total capital/startup costs for this ICR are \$2,860,000. This is the total of column D in the above table.

The total operation and maintenance (O&M) costs for this ICR are \$32,200,000. This is the total of column G.

The average annual cost for capital/startup and operation and maintenance costs to industry over the next three years of the ICR is estimated to be \$35,100,000. These are recordkeeping costs.

#### 6(c) Estimating Agency Burden and Cost

The only costs to the Agency are those costs associated with analysis of the reported information. EPA's overall compliance and enforcement program includes such activities as the examination of records maintained by the respondents, periodic inspection of sources of emissions, and the publication and distribution of collected information.

The average annual Agency cost during the three years of the ICR is estimated to be \$33,200,000.

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This cost is based on the average hourly labor rate as follows:

Managerial	\$64.16 (GS-13, Step 5, \$40.10 + 60%)
Technical	\$47.62 (GS-12, Step 1, \$29.76 + 60%)
Clerical	\$25.76 (GS-6, Step 3, \$16.10 + 60%)

These rates are from the Office of Personnel Management (OPM), 2016 General Schedule, which excludes locality rates of pay. The rates have been increased by 60 percent to account for the benefit packages available to government employees. Details upon which this estimate is based appear below in Table 2: Average Annual EPA Burden and Cost – NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal).

#### 6(d) Estimating the Respondent Universe and Total Burden and Costs

Based on our research for this ICR, on average over the next three years, approximately 148,642 existing respondents will be subject to these standards. It is estimated that an additional 1,284 new respondents per year will become subject to these same standards. The overall average number of respondents, as shown in the table below, is 906,640 per year.

The number of respondents is calculated using the following table that addresses the three years covered by this ICR.

	Number of Respondents										
	Respondents That	at Submit Reports	Respondents 7	That Do Not Submi	t Any Reports						
Year	(A) Number of New Respondents <sup>1</sup>	(B) Number of Existing Respondents <sup>2</sup>	(C) Number of Existing Respondents that keep records but do not submit reports <sup>3</sup>	(D) Number of Existing Respondents That Are Also New Respondents	(E) Number of Respondents (E=A+B+C- D)						
1	1,284	148,642	755,430	0	905,356						
2	1,284	149,926	755,430	0	906,640						
3	1,284	151,210	755,430	0	907,924						
Average	1,284	149,926	755,430	0	906,640						

<sup>1</sup> New respondents include 769 major source non-exempt stationary RICE (>500 hp), 105 major source exempt stationary RICE (>500 hp), and 410 area source stationary RICE.

<sup>2</sup> Existing respondents include 13,718 major source stationary RICE (>500 hp), 3,480 area source stationary RICE, 86,649 CI engines, 45,633 SI engines, and 446 utilities.

<sup>3</sup> Existing respondents that do not submit reports include 738,896 CI engines and 16,534 SI engines.

Column D is subtracted to avoid double-counting respondents. As shown above, the

average Number of Respondents over the three-year period of this ICR is 906,640.

Total Annual Responses								
(A) Information Collection Activity	(B) Number of Respondents	Number ofNumber of ExistingNumber ofRespondents That		(E) Total Annual Responses E=(BxC)+D				
Notification of construction	1,179	1	0	1,179				
Notification of anticipated startup	1,179	1	0	1,179				
Notification of actual startup	1,179	1	0	1,179				
Notification of performance test								
Quarterly	1,605	4	0	6,420				
Semiannually	4,460	2	0	8,920				
Annually	87	1	0	87				
Initial notification for exempt RICE	105	1	0	105				
Initial notification of compliance	1,179	1	0	1,179				
Semiannual compliance report	123,485	2	755,430	1,002,400				
Annual compliance report	26,511	1	0	26,511				
			Total	1,049,159				

The total number of annual responses per year is calculated using the following table:

The number of Total Annual Responses is 1,049,159.

The total annual labor costs are \$372,000,000. Details regarding these estimates may be found below in Table 1: Annual Respondent Burden and Cost – NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal).

## 6(e) Bottom Line Burden Hours and Cost Tables

The detailed bottom line burden hours and cost calculations for the respondents and the Agency are shown below in Tables 1 and 2, respectively, and summarized below.

## (i) Respondent Tally

The total annual labor hours are 3,610,000 hours. Details regarding these estimates may be found below in Table 1: Annual Respondent Burden and Cost – NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal).

Furthermore, the annual public reporting and recordkeeping burden for this collection of information is estimated to average 3 hours per response.

The total annual capital/startup and O&M costs to the regulated entity are \$35,100,000. The cost calculations are detailed in Section 6(b)(iii), Capital/Startup vs. Operation and Maintenance (O&M) Costs.

#### (ii) The Agency Tally

The average annual Agency burden and cost over next three years is estimated to be 715,000 labor hours at a cost of \$33,200,000. See below in Table 2: Average Annual EPA Burden and Cost – NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63, Subpart ZZZZ) (Renewal).

#### 6(f) Reasons for Change in Burden

There is an overall increase in burden and cost in this ICR compared to the previous ICR. The increase is not due to program changes; rather, it occurred because of an estimated increase in the total number of sources subject to the rule since the last ICR renewal. EPA estimates a linear growth in the industry sector with an additional of 1,284 new sources per year that become subject to the NESHAP.

#### 6(g) Burden Statement

The annual public reporting and recordkeeping burden for this collection of information is estimated to average 3 hours per response. "Burden" means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB Control Number. The OMB Control Numbers for EPA regulations are listed at 40 CFR Part 9 and 48 CFR Chapter 15.

To comment on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques, EPA has established a public docket for this ICR under Docket ID Number EPA-HQ-OECA-2013-0340 An electronic version of the public docket is available at <u>http://www.regulations.gov/</u>, which may be used to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the

contents of the docket, and to access those documents in the public docket that are available electronically. When in the system, select "search," then key in the docket ID number identified in this document. The documents are also available for public viewing at the Enforcement and Compliance Docket and Information Center in the EPA Docket Center (EPA/DC), WJC West, Room 3334, 1301 Constitution Ave., NW, Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the docket center is (202) 566-1927. Also, you can send comments to the Office of Information and Regulatory Affairs, Office of Management and Budget, 725 17th Street, NW, Washington, DC 20503, Attention: Desk Officer for EPA. Please include the EPA Docket ID Number EPA-HQ-OECA-2013-0340 and OMB Control Number 2060-0548 in any correspondence.

#### Part B of the Supporting Statement

This part is not applicable because no statistical methods were used in collecting this information.

# Table 1: Annual Respondent Burden and Cost –NESHAP for Stationary Reciprocating Internal Combustion Engines (40 CFRPart 63, Subpart ZZZZ) (Renewal)

	Α	В	С	D	E	F	G	Н
Burden Item	Technical person- hours per occurrence	No. of occurrences per respondent per year	Technical person-hours per respondent per year (AxB)	Respondent s per year <sup>a</sup>	Technical hours per year (CxD)	Management hours per year (Ex0.05)	Clerical hours per year (Ex0.10)	Total cost per year <sup>b</sup>
1. Applications	N/A							
2. Surveys and Studies	N/A							
3. Reporting Requirements								
A. Familiarize with Rule Requirement								
New sources	4	1	4	1,284	5,136	256.8	513.6	\$609,378.70
Existing sources	1	1	1	149,926	149,926	7,496.3	14,992.6	\$17,788,495.01
B. Required Activities <sup>c</sup>								
4-SRB >5,000 HP (once per year)	24	1	24	86	2,064	103.2	206.4	\$244,890.50
4-SRB ≥5,000 HP (once per year)	8	1	8	1	8	0.4	0.8	\$949.19
Quarterly Performance Test (Facilities with Multiple RICE)	24	4	96	1,605	154,080	7,704	15,408	\$18,281,360.88
Quarterly Performance Test (Facilities with One RICE)	6	1	6	5	30	1.5	3	\$3,559.46
Semiannual Performance Test	24	2	48	4,869	233,712	11,685.6	23,371.2	\$27,729,578.23
C. Gather Existing Information	Included in 3D							
D. Write Report								
Notification of Construction/Reconstruction <sup>d</sup>	2	1	2	1,179	2,358	117.9	235.8	\$279,773.16
<sup>d</sup> Notification of Anticipated Startup	2	1	2	1,179	2,358	117.9	235.8	\$279,773.16
Notification of Actual Startup <sup>d</sup>	2	1	2	1,179	2,358	117.9	235.8	\$279,773.16
Notification of Performance Test <sup>c</sup>								
Quarterly	2	4	8	1,605	12,840	642	1,284	\$1,523,446.74
Semiannually	2	2	4	4,460	17,840	892	1,784	\$2,116,689.24

Annually	2	1	2	87	174	8.7	17.4	\$20,644.84
Initial Notification for Exempt	_	-						<i>Q</i> =0,01.001
RICE <sup>a</sup>	2	1	2	105	210	10.5	21	\$24,916.19
Initial Notification of Compliance								
d	2	1	2	1,179	2,358	117.9	235.8	\$279,773.20
Semiannual Compliance Report <sup>e</sup>	1	2	2	123,485	246,970	12,348.5	24,697.0	\$29,302,620.05
Annual Compliance Report <sup>f</sup>	1	1	1	25,995	25,995	1,299.75	2,599.5	\$3,084,267.76
Annual Compliance Report (Emergency RICE) <sup>g</sup>								
Utilities	16	0.33	5.33	446	2,378.67	118.93	237.87	\$282,225.23
Curtailment Service								
Providers	1000	0.33	333.33	70	23,333.33	1,166.67	2,333.33	\$2,768,465
Reporting Subtotal					1,016,748		\$104,900,579.66	
4. Recordkeeping Requirements								
	Included in							
A. Familiarize with Rule Requirement	3A							
B. Train Personnel <sup>d</sup>	16	1	16	1,179	18,864	943.2	1,886.4	\$2,238,185.30
C. Continuous Monitoring <sup>h</sup>								
Portable CO Monitor	40	1	40	410	16,400	820	1,640	\$1,945,835.40
Press. and Temp.	30	1	30	48,323	1,449,690	72,484.5	144,969	\$172,003,543.97
Record Information	1	1	1	768,776	768,776	38,438.8	76,878	\$91,214,119.24
Recordkeeping Subtotal						2,591,790		\$267,401,683.91
TOTAL ANNUAL BURDEN AND								
COST (ROUNDED) <sup>i</sup>						3,610,000		\$372,000,000
Capital and O&M <sup>i</sup>								\$35,100,000
GRAND TOTAL (ROUNDED) <sup>i</sup>								\$407,000,000

Assumptions:

a – We estimate an average of 1,284 new sources per year over the three-year period of this ICR. This includes 769 non-exempt major stationary RICE (>500 hp), 105 exempt major stationary RICE (>500 hp), and 410 area sources.

b – This ICR uses the following labor rates: \$106.45 for technical, \$138.43 for managerial, and \$52. 77 for clerical labor. These rates are from the United States
Department of Labor, Bureau of Labor Statistics, September 2015, "Table 2. Civilian worker, by occupational and industry group." The rates are chosen from column 1, "Total compensation." The rates have been increased nu 110 percent to account for the benefit packages available to those employed by private industry.

c – The estimated number of sources for these activities was obtained from EPA ICR Number 1975.04.

- d We assume all non-exempt new sources have to complete these activities (1,284 105 = 1,179 sources).
- e We assume a 123,485 existing sources have to write semiannual reports. This estimate includes 13,718 existing major source stationary RICE (>500 hp), 3,480 existing area sources, 60,654 existing CI engines, and 45,633 existing SI engines.
- f We assume 25,995 existing CI engines have to complete annual reports. This estimate is based on EPA ICR Number 1975.07.
- g– We assume 446 local utilities and 16 hours per annual report, and 70 curtailment service providers with 1,000 hours per report. This estimate is based on the January 2013 Final Rule amendment. Reporting requirements for emergencies RICE will begin in 2016 which is the final year covered in this ICR. Therefore, we assume an average annual occurrence of 0.33 (once every three years) for this ICR.
- h These estimates were obtained from EPA ICR Number 1975.04, 1975.05, 1975.07 and 1975.08.
- i Totals have been rounded to three significant digits. Figures may not add exactly due to rounding.

# Table 2: Average Annual EPA Burden and Cost – NESHAP for Stationary Reciprocating Internal Combustion Engines (40CFR Part 63, Subpart ZZZZ) (Renewal)

	Α	В	С	D	E	F	G	Н
Burden Item	Technical person-hours per occurrence	No. of occurrences per respondent per year	Technical person-hours per respondent per year (AxB)	Respondents per year <sup>a</sup>	Technical hours per year (CxD)	Management hours per year (Ex0.05)	Clerical hours per year (Ex0.10)	Total cost per year <sup>b</sup>
Report review								
Notification of Construction/Reconstruction	1	1	1	1,179	1,179.00	58.95	117.90	\$62,963.32
Notification of Anticipated Startup	1	1	1	1,179	1,179.00	58.95	117.90	\$62,963.32
Notification of Actual Startup	1	1	1	1,179	1,179.00	58.95	117.90	\$62,963.32
Notification of Performance Test								
Quarterly	1	4	4	1,605	6,420.00	321.00	642.00	\$342,853.68
Semiannually	1	2	2	4,460	8,920.00	446.00	892.00	\$476,363.68
Annually	1	1	1	87	87.00	4.35	8.70	\$4,646.15
Initial Notification for Exempt RICE	1	1	1	105	105.00	5.25	10.50	\$5,607.42
Initial Notification of Compliance	2	1	2	1,179	2,358.00	117.90	235.80	\$125,926.63
Semiannual Compliance Report <sup>c</sup>	2	2	4	123,485	493,940.00	24,697.00	49,394.00	\$26,378,371.76
Annual Compliance Report <sup>d</sup>	2	2	4	26,511	106,044.00	5,302.20	10,604.40	\$5,663,173.78
TOTAL ANNUAL BURDEN AND COST (ROUNDED) <sup>e</sup>						715,000		\$33,200,000

Assumptions:

a – We estimate an average of 1,284 new sources per year over the three-year period of this ICR. This includes 769 non-exempt major stationary RICE (>500 hp), 105 exempt major stationary RICE (>500 hp), and 410 area sources.

 b — This ICR uses the following labor rates: \$47.62 for technical, \$64.16 for managerial, and \$25.76 for clerical labor. These rates are from the Office of Personnel Management (OPM) 2016 General Schedule, which excludes locality rates of pay. The rates have been increased by 60 percent to account for the benefit packages available to government employees.

c – We assume a 123,485 existing sources have to write semiannual reports. This estimate includes 13,718 existing major source stationary RICE (>500 hp), 3,480 existing area sources, 60,654 existing CI engines, and 45,633 existing SI engines.

d – We assume 25,995 existing CI engines, 446 local utilities, and 70 curtailment service providers have to complete annual reports. This estimate is based on

EPA ICR Number 1975.07 and the January 2013 Final Rule amendment.

e — Totals have been rounded to three significant digits. Figures may not add exactly due to rounding.