Notice: This report is required by 49 CFR Parts 191 and 195. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0627 Expiration Date: 05/31/2018



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

#### **OPERATOR REGISTRY NOTIFICATION**

**DOT USE ONLY** 

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 60 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

STEP 1 -	- ENTER BASIC NOTIFICATION INFORMATION				
1.	I. Operator's PHMSA-issued Operator Identification Number (OPID): / / / / / /				
2.	Current name of Operator assigned to this OPID for this Operator Registry Notification:				
3.	Operator Headquarters address:  City: State: / / / Zip Code: / / / / /				
4.	Date of this Operator Registry Notification: / / / / / / / / / / / / Year				
5.	Name of Operator contact for this Operator Registry Notification:  Last First MI _				
6.	Phone number of Operator contact for this Operator Registry Notification: / / / / -/ / / -/ / / / / / / / / / /				
7.	Select the type of pipelines and/or facilities involved in this Operator Registry Notification: (select all that apply)  LNG Plant or Facility Gas Distribution Gas Transmission Gas Gathering Hazardous Liquid				
STEP 2 -	- SELECT TYPE OF NOTIFICATION				
	TYPE A -OPERATOR NAME CHANGE				
1.	. Indicate the Operator Name for this OPID as you want it to appear in PHMSA records:				
2.	Reason for this change:				
3.	3. Indicate the effective date for this change: / / / / Day Year				
	☐ TYPE B – CHANGE INENTITY OPERATING				
ls th	ois Notification for (select only one): Assuming Operatorship				

exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as OMB No. 2137-0627 provided in 49 USC 60122. Expiration Date: 05/31/2018 1a. If assuming operatorship, list OPID Number of previous Operator: / / / / / or □ Not assigned Previous Operator name: \_\_\_ 1b. If ceasing operatorship, list OPID Number of new Operator: / / / / / or □ Not assigned New Operator name: \_\_\_ ☐ I would like to deactivate my OPID Number 2. Reason for this change: 3. Indicate the effective date for this change:  $\underline{/}$ TYPE C - SHARED SAFETY PROGRAM CHANGE Important Instruction to Operator: When a common PHMSA-required pipeline safety program exists which covers assets having multiple OPID numbers, the Operators assigned those OPIDs are required to inform PHMSA as to which one of the various OPIDs is "primary" for the purposes of PHMSA inspections and Operator Registry Reporting (e.g., which OPID should be contacted and referred to when PHMSA or a state exercising jurisdiction intends to inspect that safety program), and must do so for each PHMSArequired pipeline safety program listed below. List the new Operator-designated "primary" OPID for each common PHMSA-required pipeline safety program associated with this Operator Registry Notification. The previous "primary" OPID will be populated from PHMSA data. Those programs not selected below will be considered to not have changed: (select all that apply) For ALL facilities... 1a. Anti-Drug Plan and Alcohol Misuse Plan (199.101, 199.202) Previous: /\_\_ / Indicate the effective date for this change(s): / / / / / / / / / / / / / / / / Year 1b. ☐ Procedure Manual for Operations, Maintenance, and Emergencies (192.605, 192.615, 195.402, 193.2017) Previous: / / / / Indicate the effective date for this change(s):  $\frac{/\ /\ /}{Month}$   $\frac{/\ /\ /}{Day}$   $\frac{/\ /\ /}{Year}$ For Gas Distribution, Gas Gathering, Gas Transmission, or Hazardous Liquid Pipeline Facilities 1c. ☐ Damage Prevention Program (192.614, 195.442) Previous: / Indicate the effective date for this change(s): / 1d. ☐ Public Awareness/Education Program (192.616, 195.440) New: /\_\_/\_/\_// Previous: / / Indicate the effective date for this change(s): 1e. ☐ Control Room Management Procedures (192.631, 195.446) New: / / / / / Previous: /\_\_\_/ / /

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1f. Operator Qualification Program (192.805, 195.505)

New: /\_//// Previous

Indicate the effective date for this change(s): / / / / / / / / / / / / / / / / Year

Indicate the effective date for this change(s): / / / / Day Year

Previous: / / /

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	1g. ☐ Integrity Management Program (192.907, 192.1005, 195.452)
	New: / / / / Previous: / / / / /
	Indicate the effective date for this change(s): / / / / / / Day Year
	For Hazardous Liquid Pipeline Facilities
	1h. ☐ Response Plan for Onshore Oil Pipelines (or Alternative State Plan) (194.101)
	New: / / / / / Previous: / / / / /
	Indicate the effective date for this change(s): / / / / / / / / / / / / / Year
	TYPE D -CHANGE IN OWNERSHIP FOR GAS OR LIQUID
1.	Is this Notification for: ☐ An Acquisition ☐ A Divestiture
2.	If an acquisition, list OPID Number of previous Operator, if one has been assigned: $\frac{/}{}$ / $\frac{/}{}$ / $\frac{/}{}$ Not assigned
	Previous Operator name:
3.	If a divestiture, list OPID Number of new Operator, if one has been assigned:/// \/ Not assigned
	New Operator name:
	I would like to deactivate my OPID Number
4.	Indicate the effective date for this acquisition or divestiture: / / / / / / / / / / / / / / / / / / /
	TYPE F - CONSTRUCTION OR REHABILITATION OF GAS OR LIQUID FACILITIES
1.	Anticipated start date of field work activities:
2.	Anticipated date of operational start-up: / / / / / / / / / / / Month Day Year
	TYPE I – CHANGE IN OWNERSHIP FOR LNG
1.	Is this Notification for: ☐ An Acquisition ☐ A Divestiture
2.	If an acquisition, list OPID Number of previous Operator, if one has been assigned: / / / / / / Not assigned
	Previous Operator name:
3.	If a divestiture, list OPID Number of new Operator, if one has been assigned: ////////////////////////////////////
	New Operator name:
	☐ I would like to deactivate my OPID Number
4.	Indicate the effective date for this acquisition and/or divestiture: / / / Day Year
5.	Plant/Facility 1
	5a. Name:
	5b. If Onshore, give location as: State: / / / County:
	5c. If Offshore in State waters, give location as: State: //
	5d. If Offshore OCS, give location as:

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☐ Gas Transmission

☐ Line Pipe

□ Natural Gas□ Propane Gas□ Synthetic Gas

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		Hydrogen Gas Landfill Gas			
		Other Gas 🖒 Name:			
	☐ Facilities				
	Gas Gathering Line Pipe Facilities Hazardous Liquid				
	☐ Transmiss	ion Line Pipe			
		Crude Oil  Refined and/or Petroleum Product (non-HVL)  HVL or Anhydrous Ammonia  ☐ Anhydrous Ammonia ☐ LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid) ☐ Other HVL ➡ Name:			
		CO2 (Carbon Dioxide) Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol) Fuel Grade Ethanol (also referred to as Neat Ethanol)			
	☐ Regulated	Hazardous Liquid Gathering			
	☐ Facilities				
		eline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 the planned transportation of commodities which are subject to both Parts?			
The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.					
3. For Ga	3. For Gas Distribution, the pipelines and/or facilities covered by this Operator Registry Notification are:				
	3a.	Approximate number of regulated miles of Mains: <u>calc</u> miles			
	3b.	List all of the States in which these Mains are physically located:			
		State 1: //_ / Miles: ///////			
		State 2: //_/ Miles: //////			
		(Add States as needed)			
	3c.	Facilities:			
		State 1: //_ / Description:			
		State 2: //_/ Description:			
		(Add States as needed)			

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existing pipeline) ONLY, include Question 3b.  3b. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? (select all that apply)  No  Yes, parallel to other pipelines subject to 49 CFR 192 or 195  Yes, parallel to other pipelines subject to 49 CFR 192 or 195  Yes, parallel to other underground Utilities such as Transmission/Distribution lines and/or Wind Farm power  Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)  Yes, parallel to other underground Utilities such as cable TV or other communications lines  Yes, parallel to other facilities Describe:  3c. List all of the States and Counties in which the Onshore pipelines and/or facilities are physically locate  Pipelines:  State 1: /_/ Miles: /_/// Miles: ////////////////////////////////////	For Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3b.  3b. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? (select all that apply)  No Yes, parallel to other pipelines subject to 49 CFR 192 or 195 Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm) Yes, parallel to other underground Utilities such as cable TV or other communications lines Yes, parallel to other facilities Describe:  State 1: /_/ Miles: /_/ Describe:  State 1: /_/ Miles: /_/ Miles: /_/ J_/ J_/ J_/ J_/ J_/ J_/ J_/ J_/ J_/	ı	☐ Onshore			
For Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles or existing pipeline) ONLY, include Question 3b.  3b. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? (select all that apply)    No	For Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3b.  3b. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches wit other utilities? (select all that apply)  No  Yes, parallel to other pipelines subject to 49 CFR 192 or 195  Yes, parallel to other underground Utilities such as Transmission/Distribution lines and/or Wind Farm power yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)  Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)  Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)  West parallel to other facilities chapters are physically located. Pipelines:  State 1: /// Miles: ////////////////////////////////////		- · · · · · · · · · · · · · · · · · · ·			
other utilities? (select all that apply)  No No No No Nos, parallel to other pipelines subject to 49 CFR 192 or 195 Yes, parallel to other pipelines subject to 49 CFR 192 or 195 Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm) Yes, parallel to other underground Utilities such as cable TV or other communications lines Yes, parallel to other facilities  Describe:  3c. List all of the States and Counties in which the Onshore pipelines and/or facilities are physically locate Pipelines:  State 1: /_// Miles: /_/// Miles: /_//// Miles: ///// Description:  State 2: /_// Description:  State 2: /_// Description:  State 2: /_// Description:  GAdd States as needed)  Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities aphysically located:  OCS Atlantic Miles: /_/// Jiles: ///// Jiles: ////////////////////////////////////	other utilities? (select all that apply) No Ves, parallel to other pipelines subject to 49 CFR 192 or 195 Yes, parallel to other relectric facilities such as Transmission/Distribution lines and/or Wind Farm power Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm) Yes, parallel to other underground Utilities such as cable TV or other communications lines Yes, parallel to other facilities Describe:  3c. List all of the States and Counties in which the Onshore pipelines and/or facilities are physically locate Pipelines:  State 1: /_/	Ī	For Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of			
Pipelines:  State 1: / _ / _ Miles: / _ /	Pipelines:  State 1: / _ / _ Miles: / _ / /	) ] ] ] ]	<ul> <li>No</li> <li>Yes, parallel to other pipelines subject to 49 CFR 192 or 195</li> <li>Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lin</li> <li>Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)</li> <li>Yes, parallel to other underground Utilities such as cable TV or other communications lines</li> </ul>			
State 1: / Miles: /	State 1: /_/_ Miles: /_/_/	;	3c. List all of the States and Counties in which the Onshore pipelines and/or facilities are physically located :			
Counties:  State 2: /_/_/ Miles: /_/_/_/_/_/_/_/_/ Counties:  (Add States as needed)  Facilities  State 1: /_/_/ Description:  State 2: /_/_/ Description:  State 2: /_/_/ Description:  (Add States as needed)  Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities a physically located:  OCS Atlantic Miles: /_/_/_/_/_/_/_/_/_/_/_/  OCS Gulf of Mexico Miles: /_/_/_/_/_/_/_/_//  OCS Pacific Miles: /_/_/_/_/_/_//  3h. List all of the State waters in which these pipelines and/or facilities are physically located  Pipelines:  State 1: /_/_/ Miles: /_/_/_/_/_/_/_/_/  State 2: /_/_/ Miles: /_/_/_/_/_/////  Facilities	Counties:  State 2: /_/_/ Miles: /_/_/_/_/_/_/_/_/_/_/  (Add States as needed)  Facilities  State 1: /_/_/ Description:  State 2: /_/_/ Description:  (Add States as needed)  Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities physically located:  OCS Atlantic Miles: /_/_/_/_/_/_/_/_/_/_/_/_/////////////		Pipelines:			
Counties:  (Add States as needed)  Facilities  State 1: /_/_/ Description:  State 2: /_/_/ Description:  (Add States as needed)  Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities aphysically located:  OCS Atlantic Miles: /_/_/_/_/_/_/_/_/_/_/  OCS Gulf of Mexico Miles: /_/_/_/_/_/_/_/_/_/_/  OCS Pacific Miles: /_/_/_/_/_/_/_/_//  3h. List all of the State waters in which these pipelines and/or facilities are physically located  Pipelines:  State 1: /_/_/ Miles: /_/_/_/_/_/_/_/_/  State 2: /_/_/ Miles: /_/_/_/_/_/_//  (Add States as needed)  Facilities	Counties:  (Add States as needed)  Facilities  State 1: // Description:  State 2: // Description:  (Add States as needed)  Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities physically located:  OCS Atlantic Miles: ///					
State 1: /_/_/ Description:	State 1: //_ Description:					
State 1: //_ Description:  State 2: //_ Description:  (Add States as needed)  Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities a physically located:  OCS Atlantic Miles: //_/_/_////  OCS Gulf of Mexico Miles: //_/_/_/_/_/_/_/_/_/_/  OCS Pacific Miles: //_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/	State 1: // Description:		(Add States as needed)			
State 2: //_ Description:  (Add States as needed)  Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities a physically located:  OCS Atlantic Miles: //_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/	State 2: //_ Description:		Facilities			
<ul> <li>(Add States as needed)</li> <li>□ Offshore</li> <li>3f. Approximate number of regulated pipeline miles: calc miles</li> <li>3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities a physically located:</li> <li>□ OCS Atlantic Miles: /_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_</li></ul>	(Add States as needed)  □ Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities physically located:  □ OCS Atlantic Miles: / _ / _ / _ / _ / _ / _ / _ / _ / _ /	,	State 1: //_/ Description:			
□ Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities a physically located:  □ OCS Atlantic Miles: /_/_/_/_/_/_/_/_/_/_/_//  □ OCS Gulf of Mexico Miles: /_/_/_/_/_/_/_/_/_/_/_/_/  □ OCS Pacific Miles: /_/_/_/_/_/_/_/_/_/_/_/_/_/  3h. List all of the State waters in which these pipelines and/or facilities are physically located Pipelines:  State 1: //_/ Miles: //_/_/_/_//_/_/_/_///////////////	□ Offshore  3f. Approximate number of regulated pipeline miles: calc miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities physically located:  □ OCS Atlantic Miles: /_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_	,	State 2: /// Description:			
3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities a physically located:  OCS Atlantic Miles: /_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_	3f. Approximate number of regulated pipeline miles: <a href="mailto:calc">calc</a> miles  3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities physically located:  OCS Atlantic Miles: /_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_/_	(	(Add States as needed)			
3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities a physically located:  OCS Atlantic Miles: /////// OCS Gulf of Mexico Miles: ////// OCS Pacific Miles: ////// OCS Alaska Miles: //////  3h. List all of the State waters in which these pipelines and/or facilities are physically located  Pipelines:  State 1: /// Miles: //////  State 2: //_/ Miles: //////  (Add States as needed)  Facilities	3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities physically located:  OCS Atlantic Miles: ///////// OCS Gulf of Mexico Miles: //////// OCS Pacific Miles: /////// OCS Alaska Miles: /////// 3h. List all of the State waters in which these pipelines and/or facilities are physically located  Pipelines:  State 1: /// Miles: ///////  State 2: // Miles: ///////  (Add States as needed)  Facilities  State 1: /// Description:		Offshore			
physically located:  OCS Atlantic Miles: ///// OCS Gulf of Mexico Miles: ///// OCS Pacific Miles: ///// OCS Alaska Miles: /////  3h. List all of the State waters in which these pipelines and/or facilities are physically located Pipelines:  State 1: /// Miles: ///// State 2: //_/ Miles: /////  (Add States as needed)  Facilities	physically located:  OCS Atlantic Miles: ////// OCS Gulf of Mexico Miles: ///// OCS Pacific Miles: ////// OCS Alaska Miles: /////  3h. List all of the State waters in which these pipelines and/or facilities are physically located Pipelines:  State 1: /// Miles: ///// State 2: /// Miles: //////  (Add States as needed)  Facilities  State 1: /// Description:	3f.	Approximate number of regulated pipeline miles: <u>calc</u> miles			
□ OCS Gulf of Mexico Miles: / / / / / / / / / / / / / / / / / / /	□ OCS Gulf of Mexico Miles: /_/_/_/_/_/_/_/		3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities are oblysically located:			
Pipelines:  State 1: //_ Miles: /////  State 2: //_ Miles: /////  (Add States as needed)  Facilities	Pipelines:  State 1: //_/ Miles: //_/_/_/_/_/  State 2: //_/ Miles: //_/_/_/_/_/  (Add States as needed)  Facilities  State 1: //_/ Description:		☐ OCS Gulf of Mexico Miles: ////// ☐ OCS Pacific Miles: /////			
State 1: //_ Miles: //_ /// State 2: //_ Miles: //_ //// (Add States as needed)  Facilities	State 1: /// Miles: /////// State 2: /// Miles: ////// (Add States as needed)  Facilities  State 1: /// Description:	;	3h. List all of the State waters in which these pipelines and/or facilities are physically located			
State 2: //_ Miles: //_ //// (Add States as needed)  Facilities	State 2: //_ Miles: /////  (Add States as needed)  Facilities  State 1: //_ Description:		Pipelines:			
(Add States as needed) Facilities	(Add States as needed)         Facilities         State 1: /// Description:	,	State 1: //_/ Miles: //////			
Facilities	Facilities  State 1: /// Description:	;	State 2: //_/ Miles: //////			
	State 1: /// Description:	(	(Add States as needed)			
Out 4 / / Bearings			Facilities			
State 1: //_/ Description:	State 2: //_ Description:	;	State 1: //_/ Description:			

(Add States as needed)

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For Gas Transmission or Hazardous Liquid, the pipelines and/or facilities covered by this Operator Registry Notification are:

(Select Interstate and/or Intrastate, and complete the remaining Questions for each set of Interstate assets and/or Intrastate assets and for each selection of Gas Transmission and/or Hazardous Liquid facilities, depending on which facility type was selected in STEP 3, Question 1. NOTE: This series of questions should be completed separately for each of the following facility types selected: Gas Transmission and Hazardous Liquid. In other words, if the Notification covers Gas Transmission as well as Hazardous Liquid facilities, then this series of questions will need to be completed two separate times - once for each of these two facility types. ☐ Interstate ☐ Intrastate ☐ Onshore 3a. Approximate number of regulated pipeline miles: calc miles For Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3b. 3b. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? (select all that apply) □ No ☐ Yes, parallel to other pipelines subject to 49 CFR 192 or 195 ☐ Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lines ☐ Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm) ☐ Yes, parallel to other underground Utilities such as cable TV or other communications ☐ Yes, parallel to other facilities 

Describe: 3c. List all of the States and Counties in which the Onshore pipelines and/or facilities are physically located: **Pipelines** Miles: /\_\_/\_\_/\_\_/\_\_/\_\_/ State 1: /\_\_\_/ Counties: \_\_\_ State 2: /\_\_\_/ Miles: /\_\_/\_\_/\_\_/\_\_/\_\_/\_\_/ Counties: \_\_\_ (Add States as needed) **Facilities** Description: \_\_\_\_\_ State 1: /\_\_\_/ State 2: /\_\_\_/ Description: \_\_\_ (Add States as needed) ☐ Offshore 3f. Approximate number of regulated pipeline miles: calc miles 3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities are physically located: ☐ OCS Atlantic Miles: ☐ OCS Gulf of Mexico Miles: /\_\_/\_\_/\_\_/\_\_/ Miles: /\_\_/\_\_/\_\_/ ☐ OCS Pacific ☐ OCS Alaska Miles: *|\_\_|\_|\_|\_|\_|\_|\_|\_|* 3h. List all of the State waters in which these pipelines and/or facilities are physically located: **Pipelines** State 1: /\_\_\_/ Miles: /\_\_/\_\_/\_\_/\_\_/\_\_/\_\_\_/\_\_\_/

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	State 2: //_/ Miles: ////
	(Add States as needed)
Facilities	
	State 1: //_ / Description:
	State 2: //_/ Description:
	(Add States as needed)
4. Provide a brief and general description o	f the pipelines and/or facilities covered by this Operator Registry Notification:
In addition to the information provided beld approximate geographic location of the pipelin	ow, Operators are encouraged to provide a general overview map (or maps) depicting the nes and/or facilities covered by this Operator Registry Notification.

**OPERATOR REGISTRY NOTIFICATION** 

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Type C - Shared Safety Program Change

Type D - Change in Ownership for Gas or Liquid

Type F - Construction or Rehabilitation of Gas or Liquid Facilities

Type I - Change in Ownership for LNG

Type J - Construction for LNG

Step 3 – Enter Supplemental Information for Pipelines and Pipeline Facilities

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**OPERATOR REGISTRY NOTIFICATION** 

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# **Guidance for Selecting the Appropriate Notification Type**

## Type A – Operator Name Change

Each PHMSA-issued Operator Identification Number (OPID) has a name associated with the number. Submit a Type A to change the name. PHMSA uses this official operator name in various data systems.

## **Type C – Change in Safety Program**

Each operator has designated their Safety Program Relationships (SPR) through either OpID Validation or Assignment. There are up to eight Safety Program Relationships for each pipeline system type – Gas Distribution (GD), Gas Gathering (GG), Gas Transmission (GT), Hazardous Liquids (HL), and Liquefied Natural Gas (LNG). Operators either reported they do not share safety programs with other operators or reported the Primary OpID for shared safety programs. All operators sharing the safety program report the same Primary OpID.

#### When is a Type C Notification required?

When facilities remain within an OpID, but the operator begins using a new, shared safety program for that pipeline system type. For example, Operator A reported that no safety programs are shared with other operators when they Validated. Operator A begins using Operator B's Public Awareness program. Within 60 days of the change, Operator A must submit a Type C Notification changing the Public Awareness SPR from independent to shared. Operators A and B need to coordinate in advance to agree upon the Primary OpID to be reported. If Operator B had previously reported that Public Awareness was not shared with other operators, Operator B also must submit a Type C Notification. If Operator B had previously reported shared Public Awareness, Operator B does not need to submit a Type C Notification, unless the agreed upon Primary OpID has changed. If the Primary OpID is changed, Operator B and all other operators sharing the program must submit a Type C Notification to report a consistent Primary OpID for Public Awareness.

#### When is a Type C Notification not required?

If a facility is bought, sold, or the operator has changed. Also, if an existing safety program is revised, but there are no changes to the operators sharing the program. For example, assume Operators X, Y, and Z share a Damage Prevention program. If the program is revised, but there is no change in the operators sharing the program, then no Type C Notification is required.

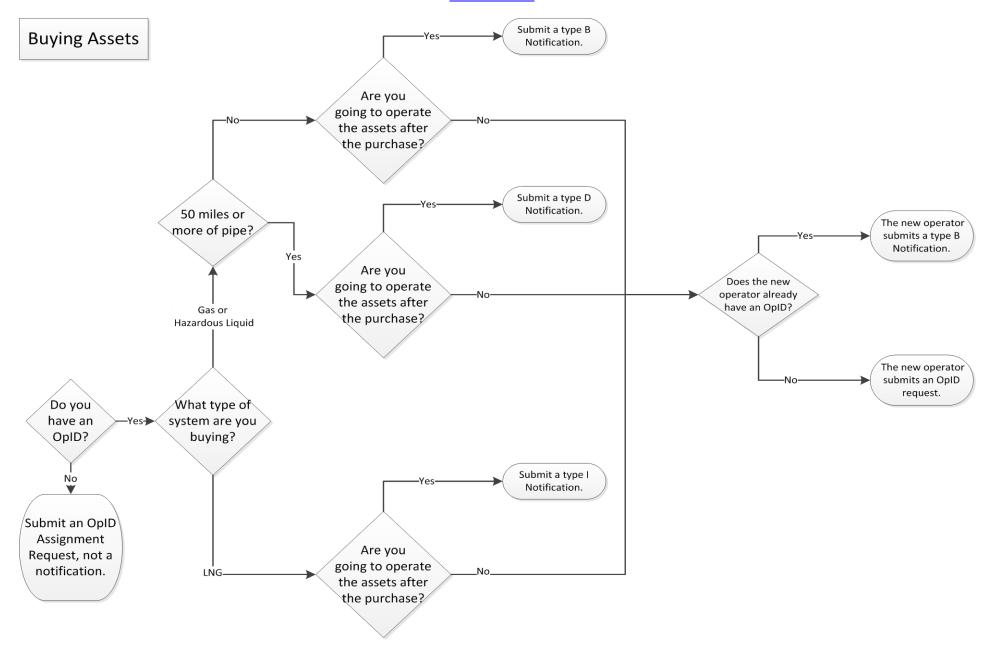
## **Selecting the correct notification**

What action are you taking?
Buying Assets
Selling Assets
Change in Entity Operating
Construction or Rehabilitation of Facilities

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## **OPERATOR REGISTRY NOTIFICATION**

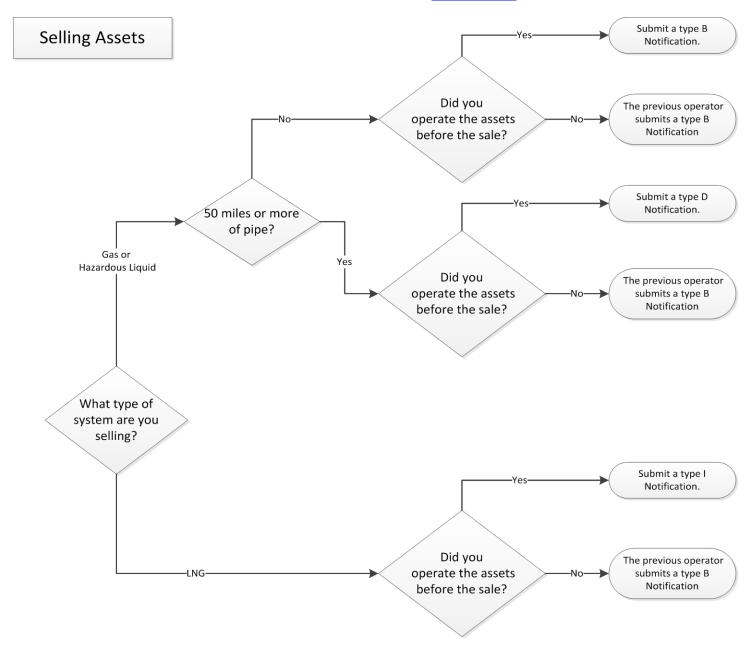
#### **Return to TOC**



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## **OPERATOR REGISTRY NOTIFICATION**

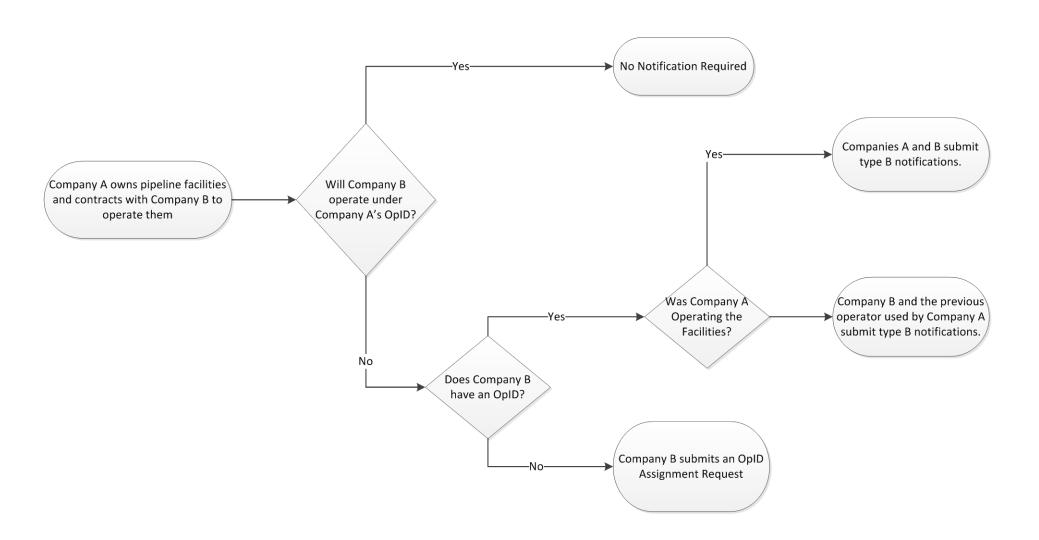
## **Return to TOC**



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OPERATOR REGISTRY NOTIFICATION
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Change in Entity Operating

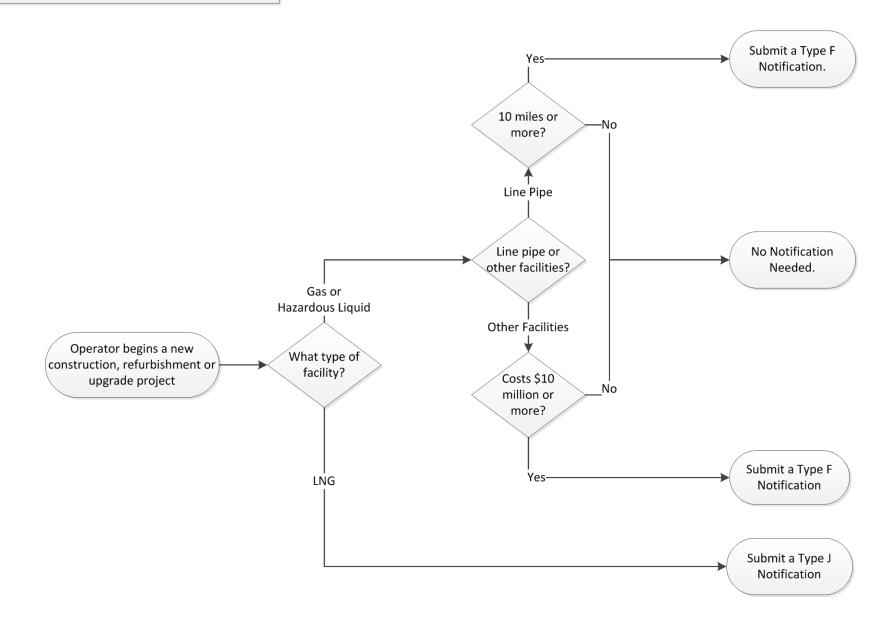


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# **OPERATOR REGISTRY NOTIFICATION**

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# Construction or Rehabilitation of Facilities



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**OPERATOR REGISTRY NOTIFICATION** 

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# GENERAL INSTRUCTIONS

All section references are to Title 49 of the Code of Federal Regulations (49 CFR). The Operator Registry Notification is used by operators to report certain asset-changing or program-changing events associated with pipelines, pipeline facilities, or LNG facilities.

Each operator of a gas or hazardous liquid pipeline, or pipeline facility, or LNG facility is required to submit notification of specified events to PHMSA in accordance with §191.22(c) or §195.64(c). Operators must submit notification either 60 days (or more) before the planned occurrence or 60 days (or less) after the occurrence, as specified in these regulations.

The OPID notification requirements do not apply to an operator that either solely operates a petroleum gas system that serves fewer than 100 customers from a single source or master meter systems (11/10/11;76 FR 70217).

If you need copies of the Form PHMSA F 1000.2 and/or instructions they can be found on the Pipeline Safety Community Web Page at <a href="http://phmsa.dot.gov/pipeline/library/forms">http://phmsa.dot.gov/pipeline/library/forms</a>. If you have questions about this form or these instructions, contact the PHMSA Information Resources Manager at (202) 366-8075.

# ONLINE REPORTING REQUIREMENTS

Notifications must be submitted online through the PHMSA Portal at <a href="https://portal.phmsa.dot.gov/portal">https://portal.phmsa.dot.gov/portal</a>, unless an alternate method is approved (see Alternate Reporting Methods below).

You will not be able to submit reports until you have met all of the Portal registration requirements – see <a href="http://opsweb.phmsa.dot.gov/portal\_message/PHMSA\_Portal\_Registration.pdf">http://opsweb.phmsa.dot.gov/portal\_message/PHMSA\_Portal\_Registration.pdf</a>
Completing these registration requirements could take several weeks. Plan ahead and register well in advance of the report due date.

# REPORTING METHODS

Use the following procedure for online reporting:

- 1. Go to the PHMSA Portal at <a href="https://portal.phmsa.dot.gov/pipeline">https://portal.phmsa.dot.gov/pipeline</a>
- 2. Enter PHMSA Portal Username and Password the press Enter and then click the "Yes, I consent" button on the disclaimer page.
- 3. Select your OPID then press the Select button.
- 4. Under "Notifications and Validations" select "Create Notification" from the Action dropdown. Then press OK.
- 5. Select the type of Notification you wish to submit.

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- 6. To save intermediate work without formally submitting it to PHMSA, click **Save**. To modify a draft of a Notification that you saved, locate your saved report by the Notification type and date under the "Notifications and Validations" section of the main screen. Select the record by clicking on it.
- 7. When you have finished entering all of the information required for the type of Notification you selected, click "Submit Notification" from the review page to formally submit the Notification to PHMSA.
- 8. A confirmation message will appear that confirms a record has been successfully submitted. To save or print a copy of your submission, open the PDF version available on the "Please Click Here" link

## **Alternate Reporting Methods**

Operators for whom electronic reporting imposes an undue burden and hardship may submit a written request for an alternate reporting method. Operators must follow the requirements in §191.7(d) or §195.58(d) to request an alternate reporting method and must comply with any conditions imposed as part of PHMSA's approval of an alternate reporting method.

# SPECIAL INSTRUCTIONS

Make an entry in each block which is applicable. Estimate data only if necessary. Avoid entering any data as **UNKNOWN** or **0** (zero) except where zero is appropriate to indicate that there were no instances or amounts of the attribute being reported.

Do not report pipeline miles in feet. When reporting mileages that are less than 10 miles or when reporting portions of a mile, convert feet into a decimal notation (e.g. 2,640 feet = .5 miles) and report mileage using decimals rounded to the nearest tenth of a mile. Operators may round all mileages that are greater than 10 miles to the nearest mile. Do not use fractions.

# STEP 1 – ENTER BASIC NOTIFICATION INFORMATION

Complete all 7 questions of STEP 1 before continuing to STEP 2.

#### 1. Operator's OPS-issued Operator Identification Number (OPID)

For online entries, the OPID will automatically populate based on the selection you made when entering the Portal. If you have log-in credentials for multiple OPID, be sure the Notification is being created for the appropriate OPID. Contact PHMSA's Information Resources Manager at 202-366-8075 if you need assistance with an OPID.

#### 2. Current name of Operator assigned to this OPID for this Operator Registry Notification

This is the company name associated with the OPID. For online entries, the name will be automatically populated based on the OPID entered. If the name that appears is not correct, you need to submit an Operator Name Change (Type A) Notification.

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# 3. Operator Headquarters address

This is the headquarters address associated with the OPID. For online entries, the address will automatically populate based on the OPID. If the address that appears is not correct, you need to change it in the change it in the OPID Contacts Management module within the Portal.

# 4. Date of this Operator Registry Notification

The system will enter the date on which this Operator Registry Notification is submitted.

# 5. Name of Operator contact for this Operator Registry Notification

Enter the name of the individual whom PHMSA should contact should they have questions about this Operator Registry Notification.

### 6. Phone number of Operator contact for this Operator Registry Notification

Enter the phone number by which the Operator contact for this Operator Registry Notification should be reached.

# 7. Select the type of pipelines and/or facilities involved in this Operator Registry Notification:

Check the appropriate box or boxes to indicate the pipelines and/or facilities to which this Operator Registry Notification applies.

# STEP 2 – SELECT TYPE OF NOTIFICATION

Check the box for the appropriate "Type" of Operator Registry Notification being submitted, and complete the items for that selection.

If you need to submit more than one Notification, the online system will re-use Step 1 data and allow the creation of another Notification.

#### Type A – Operator Name Change

- 1. Enter the new operator name for use in all PHMSA data systems.
- 2. Include a brief explanation of the reason for the change.
- 3. Indicate the effective date for the name change.

Note: The purpose of this Notification type is simply to conform the identification of the Operator in PHMSA's records and a given OPID with the name under which the Operator does business.

## Type B – Change in Entity Operating

Check the appropriate box to indicate whether you are reporting an assumption or cessation of operatorship. If you need to report both an assumption and a cessation, then two separate Notifications

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must be submitted.

- 1a. For an assumption, report the previous Operator's OPID Number or indicate that no OPID was assigned to that Operator. The previous Operator name will automatically populate based on the OPID entered. If the name that appears is not correct or does not coincide with the OPID Number, contact the PHMSA Information Resources Manager at (202) 366-8075.
- 1b. For a cessation, report the OPID of the new Operator or indicate that no OpID has been assigned to that Operator. The new Operator's name will automatically populate based on the OPID entered. If the name that appears is not correct or does not coincide with the OPID Number, contact the PHMSA Information Resources Manager at (202) 366-8075. If you have ceased operating the last of your jurisdictional assets and would like to deactivate your OpID, check the deactivation block.
- 2. Provide a brief description of the reason for the change in responsibility.
- 3. Indicate the date on which the responsible entity changed.

# Type C - Shared Safety Program Change

Note: Operators will complete Type C separately for each system type selected in STEP 1, Question 7. If Gas Transmission and Hazardous Liquid were selected in STEP 1, Question 7, Type C must be completed twice – once for Gas Transmission and once for Hazardous Liquid.

Pipeline safety regulations require operators to prepare and implement a number of safety programs, depending on the type of pipelines and/or facilities they operate. These include:

- Anti-Drug Plan and Alcohol Misuse Plan (§§199.101, 199.202)
- Procedure Manual for Operations, Maintenance, and Emergencies (§§192.605, 192.615, 195.402, 193.2017)
- Damage Prevention Program (§§192.614, 195.442)
- Public Awareness/Education Program (§§192.616, 195.440)
- Control Room Management Procedures (§§192.631, 195.446)
- Operator Qualification Program (§§192.805, 195.505)
- Integrity Management Program (§§192.907, 192.1005, 195.452)
- Response Plan for Onshore Oil Pipelines (or Alternative State Plan) (§194.101)

1a through h. Check each safety program for which there is a new Primary OPID. Enter the new Primary OpID. The system will populate the Previous OPID. Enter the effective date for the new Primary OPID.

### Type D – Change in Ownership for Gas or Liquid

Check the appropriate box to indicate whether you are reporting an acquisition or a divestiture. If you need to report both an acquisition and a divestiture, then two separate Notifications must be submitted.

2. For an acquisition, report the previous Operator's OPID Number or indicate that no OPID was assigned. For online Notifications, the previous Operator's name will automatically be entered based

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on the OPID entered. If the name that appears is not correct or does not coincide with the OPID Number, contact the PHMSA Information Resources Manager at (202) 366-8075.

- 3. For a divestiture, report the OPID of the new Operator or indicate that no OpID has been assigned The new Operator's name will automatically populate based on the new OPID entered. If the name that appears is not correct or does not coincide with the OPID Number, contact the PHMSA Information Resources Manager at (202) 366-8075. If you have divested the last of your jurisdictional assets and would like to deactivate your OpID, check the deactivation block.
- 4. Indicate the effective date of the transaction.

# <u>Type F - Construction or Rehabilitation of Gas or Liquid Facilities</u>

1. Report the anticipated date that field activities will begin. Enter the anticipated date of operational start-up.

# Type I – Change in Ownership for LNG

- 1. Check the appropriate box to indicate whether you are reporting an acquisition or a divestiture. If you need to report both an acquisition and a divestiture3, then two separate Notifications must be submitted.
- 2. For an acquisition, report the previous Operator's OPID Number or indicate that no OPID was assigned to that Operator. The previous Operator's name will automatically populate based on the OPID entered. If the name that appears is not correct or does not coincide with the OPID Number, contact the PHMSA Information Resources Manager at (202) 366-8075.
- 3. For a divestiture, report the OPID of the new Operator or indicate that no OPID has been assigned to that Operator. The new Operator's name will automatically populate based on the OPID entered. If you have divested the last of your jurisdictional assets and would like to deactivate your OpID, check the deactivation block.
- 4. Indicate the effective date of the transaction.
- 5. Report the indicated information about the acquired or divested plant(s) or facility(ies).

**Onshore** and **offshore** are not defined in Part 193. For purposes of reporting here, operators should use the definition of **offshore** in §192.3, namely, "beyond the line of ordinary low water along that portion of the coast of the United States that is in direct contact with the open seas and beyond the line marking the seaward limit of inland waters." Any facility that is located in an area not meeting the definition of offshore is considered **Onshore**.

#### **Type J – Construction for LNG**

- 1a 1d. Report the indicated information about the newly constructed plant(s) or facility(ies).
- 1e and 1f. Report the anticipated dates that field construction activities will begin and the anticipated date of operational start-up.

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2a - 2f (and 3a - 3f, etc. as needed). Report the indicated information about the newly constructed plant(s) or facility(ies).

IMPORTANT: For Type B, D, or F Notifications, proceed to STEP 3. For Type A, C, I, or J Notifications, the Notification is complete after STEPS 1 and 2.

Complete this STEP *only* if a Type B, D, or F, Notification is selected in STEP 2.

1. Check the appropriate box or boxes to indicate the type of pipelines and/or facilities for which this Operator Registry Notification applies. Also select the commodities using the following definitions:

**Synthetic Gas - e**xamples include, and manufactured gas based on naphtha.

Gas Gathering - Regulated pipelines are determined in accordance with the requirements of §192.8.

**Crude Oil** - unrefined oil consisting mainly of hydrocarbons.

**Refined and/or Petroleum Product (non-HVL)** – flammable, toxic, or corrosive products obtained from distilling and processing of crude oil, unfinished oils, natural gas liquids, blend stocks and other miscellaneous hydrocarbon compounds. Examples include motor gasoline, diesel fuel, fuel oil, aviation gasoline, jet fuel, kerosene, acetone, benzene, MTBE, naphtha, or other non-HVL petroleum products. In these instructions, "petroleum products" is meant to be synonymous with "refined products".

**Highly Volatile Liquids (HVLs)** – a hazardous liquid which will form a vapor cloud when released to the atmosphere and which has a vapor pressure exceeding 276 kPa at 37.8° C (100° F). Examples include ethane, ethylene, propane, propylene, butylene, and anhydrous ammonia (NH<sub>3</sub>).

Carbon Dioxide  $(CO_2)$  – a fluid consisting of more than 90 percent carbon dioxide molecules compressed to a supercritical state.

**Fuel Grade Ethanol** – a clear, colorless, flammable oxygenated hydrocarbon. Ethanol is typically produced chemically from ethylene, or biologically from fermentation of various sugars from carbohydrates found in agricultural crops and cellulosic residues from crops or wood. This commodity is to be selected only if the pipeline and/or pipeline facility is used predominantly to transport ethanol which has NOT been blended with petroleum products. This commodity is sometimes also known as "neat" ethanol.

## Landfill Gas – includes biogas

**Regulated Hazardous Liquid Gathering** pipelines are as defined in Part 195.

**2.** Check the "Yes" box if any single pipeline or pipeline facility will transport both natural or other gas subject to 49 CFR Part 192 and a hazardous liquid or carbon dioxide subject to 49 CFR Part 195. Otherwise, check "No".

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3. Enter the requested information for each type of pipelines and/or facilities covered by the Notification. Miles under 10 should be reported to the nearest tenth mile; miles over 10 may be rounded to the nearest mile.

For gas pipeline facilities, Interstate and Intrastate are defined by statute as:

*Interstate* gas pipeline facility means a gas pipeline facility used to transport gas and subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act (15 U.S.C. 717 et seq.).

*Intrastate* gas pipeline facility means a gas pipeline facility and transportation of gas within a State not subject to the jurisdiction of FERC under the Natural Gas Act (15 U.S.C. 717 et seq.).

For hazardous liquid and carbon dioxide pipeline facilities, Interstate and Intrastate are defined in §195.2 as:

*Interstate pipeline\** means a pipeline or that part of a pipeline that is used in the transportation of hazardous liquids or carbon dioxide in interstate or foreign commerce.

*Intrastate* pipeline\* means a pipeline or that part of a pipeline to which Part 195 applies that is not an interstate pipeline.

\* The Part 195.2 definition of "pipeline" includes all parts of a pipeline facility through which a hazardous liquid or carbon dioxide moves in transportation

Appendix A to 49 CFR 195 contains PHMSA's Statement of Policy and Interpretation on the delineation between interstate and intrastate pipelines, and provides additional guidance.

Offshore is defined in §192.3 and §195.2 as "beyond the line of ordinary low water along that portion of the coast of the United States that is in direct contact with the open seas and beyond the line marking the seaward limit of inland waters." Pipe that is located in areas not meeting the definition of offshore is considered **Onshore**.

4. Enter a brief and general description of the pipelines and/or facilities covered by this Operator Registry Notification. Also, upload files including general overview maps, schematics, or drawings.