U.S. Department of the Interior Bureau of Safety and Environmental Enforcement (BSEE)

Submit original plus THREE copies, with ONE copy marked "Public Information."

OMB Control OMB Approval Expire

END OF OPERATIONS REPORT (EOR)

1. COMPLETION ABANDONMENT				2. BSEE OPERATOR NO.			3.	3. OPERATOR NAME and ADDRESS (Submitting office)				
4. WELL NAME (CURRENT) 5. SIDETRACK NO. (CURRENT)				6. BYPASS NO. (CURRENT)								
7. API WELL NO. (CURRENT SIDETRACK / BYPASS) (12 DIGITS)			8. PRODUCING INTERVAL CODE			E						
			WE		TOTAL	DEPT	н	- I				
9. LEASE NO.	. LEASE NO. 10. AREA NAME 11. BLOCK NO. 12			. 12.	2. LATITUDE				13. LONGITUDE			
				□ NAD 27 (GOM)				□ NAD 27 (GOM)				
			NAD 83 (Alaska & Pacific)				NAD 83 (Alaska & Pacific)					
			WELL ST	FATUS I	INFORM	MATIO	N					
14. Well Status	4. Well Status 15. Type Code 16. Well Status Date											
								D T	VD	_ Total Depth		
			WEL		RODU	CING 2	ZONE					
18. LEASE NO.	19. AREA NAME	1	20. BLOCK NO.	21.	. LATITUDE	Ξ		·	22 LONGITUDE			
					NAD 27 (GOM)				NAD 27 (GOM)			
						NAD 83 (Alaska & Pacific)			NAD 83 (Alaska & Pacific)			
23.COMPLETION DA	ATE:	24.D	ATE OF FIRST P	RODUCTIC	DN:		25. ISOLAT	TED DATE	:			
			PERF	ORATE		RVAL((S) THIS C	OMPLI	ETION			
26.TOP (MD):						28. TOP (TVD)			29. BOTTOM (TVD):			
30. RESERVOIR NAI	ME(S):	·				31. NAMI	E(S) OF PRODU	JCING FOR	RMATION(S) T	HIS COMPL	ETION	
			H	YDROC	ARBO	N BEA	RING INT	ERVAL	.S			
32. INTERVAL NAME: 33. TOP (MD))	34. BOTTOM (MD) 35. T			YPE OF HYDROCARBON				
	SIGNI	FICA		RS Pen	etrated	(acco	ount for all	marke	ers identif	fied on <i>l</i>	APD)	
36. INTERVAL NAME						37. TOP			N IF MARKER			
										-		
				-								
		40 15 1								42 TDEE -		
39. SUBSEA COMPL Yes/No	OMPLETION? 40. IF YES: PROTECTION PROVIDED? Yes/No					41. BUOY INSTALLED? Yes/No				42. IREEF	IEIGHT ABOVE ML(f	

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| No. 1014-0018 →S XX/XX/XXXX

t):

ABANDONMENT HISTORY OF WELL [Plug Information]						
43. Plug Type	44. Plug Remarks/Description	45. Top of Plug (MD)	46. Bottom of Plug (MD)	47. Date Installed		
DCP PTP ICP SCP ACP						
DCP PTP ICP SCP ACP						
DCP PTP ICP SCP ACP						
DCP PTP ICP SCP ACP						
DCP PTP ICP SCP ACP						
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DCP PTP ICP SCP ACP						

End of Operations Report (EOR) Con't.

* If more plugs are needed than the above amount, please attach another sheet to identify the other plugs*

Definitions for Plug Type

DCP - Downhole Cement Plug inlcuding Cmt. Retainer w/Cmt, CI BP w/Cmt, zones squeezed.

PTP - Permanent Tubing Plug

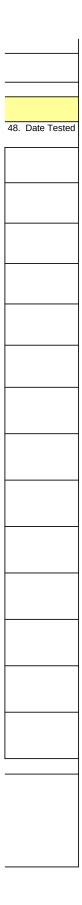
ICP - Intermediate Cement Plug

SCP - Surface Cement Plug

ACP - Annulus Cement Plug

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ABANDONMENT HISTORY OF WELL [Casing Information]						
49. CASING SIZE:	50. CASING CUT DATE		51. CASING CUT METHOD:	51. CASING CUT METHOD:		
ABA	NDONMENT HISTOR	YOF	WELL [Obstruction Inform	ation]		
47. Type of Obstruction:	48. Protection Provided:		49. Obstruction Height Above ML (ft):		50. Buoy Installed?	
	Yes/No				Yes	
CONTACT NAME:		CONTAC	CT TELEPHONE NO .:	CONTAG	CT E-MAIL ADDRES	

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a fals may subject me to criminal penalties under 18 U.S.C. 1001.

Date:

Name and Title:

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect th obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disappre adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Pl are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of informati displays a currently valid OMB Control Number. Public reporting burden for this form is approximately 2 hours per response. This includes the reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, St 20166.

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CUT DEPTH:
>
;/No
SS:

e statement

is information to ove the roprietary data on unless it time for or any other erling, VA