

*efiling.asp*. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2056-031. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The licensee filed the results of a public perception survey report pursuant to article 403 of the March 8, 2004 Order Issuing New License, which required photo documentation of specific flow levels between 100 and 2,000 cubic feet per second (cfs) and periodic filing of minimum flow reports. Due to the results of the public perception survey, Xcel Energy requests Commission approval of an amendment to the aesthetic flow adequacy plan to increase minimum flows from 100 cfs to 300 cfs as a means to enhance aesthetics at the project.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also

available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: May 23, 2017.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2017-11191 Filed 5-30-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC17-7-000]

#### Commission Information Collection Activities (FERC-725T); Comment Request

**AGENCY:** Federal Energy Regulatory Commission, Energy.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection [FERC-725T, Mandatory Reliability Standards for the Bulk-Power System: TRE Reliability Standards] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (82 FR 14215, 3/17/2017) requesting public comments. The Commission received no comments on the FERC-725T and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by June 30, 2017.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0273 (FERC-725T) should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC17-7-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

*Type of Request:* Three-year extension of the information collection

requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

*Comments:* Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

**FERC-725T [Mandatory Reliability Standards for the Bulk-Power System: TRE Reliability Standards]**

*OMB Control No.:* 1902-0273.

*Abstract:* Reliability Standard BAL-001-TRE-01 applies to entities registered as Generator Owners (GOs), Generator Operators (GOPs), and Balancing Authorities (BAs) within the Texas Reliability Entity region.

Regional Reliability Standard BAL-001-TRE-01 is more comprehensive than the existing continent-wide Reliability Standards addressing frequency response, BAL-001-0.1a and BAL-003-0.1b in that the regional standard includes additional requirements and applies to generator owners and generator operators as well as balancing authorities. The expanded applicability of the regional Reliability Standard, thus, increases the reporting

burden for entities that operate within the ERCOT<sup>1</sup> Interconnection.

The information collection requirements entail the setting or configuration of the Control System software, identification and recording of events, data retention, and submitting frequency measurable events to the compliance enforcement authority (Regional Entity or NERC).

*Submitting frequency measurable events.* As per Requirement R1, the BA has to identify and post information regarding Frequency Measurable Events (FME). Further, the BA has to calculate and report to the Compliance Enforcement Authority data related to Primary Frequency Response (PFR) performance of each generating unit/generating facility.

*Data retention.* The BA, GO, and GOP shall keep data or evidence to show compliance, as identified below, unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation. Compliance audits are generally about three years apart.

- The BA shall retain a list of identified Frequency Measurable Events and shall retain FME information since its last compliance audit for Requirement R1, Measure M1.
- The BA shall retain all monthly PFR performance reports since its last compliance audit for Requirement R2, Measure M2.
- The BA shall retain all annual Interconnection minimum Frequency Response calculations, and related methodology and criteria documents, relating to time periods since its last compliance audit for Requirement R3, Measure M3.
- The BA shall retain all data and calculations relating to the Interconnection's Frequency Response,

and all evidence of actions taken to increase the Interconnection's Frequency Response, since its last compliance audit for Requirements R4 and R5, Measures M4 and M5.

- Each GOP shall retain evidence since its last compliance audit for Requirement R8, Measure M8.
- Each GO shall retain evidence since its last compliance audit for Requirements R6, R7, R9 and R10, Measures M6, M7, M9 and M10.

*Modification to Governor Controller Setting/Configuration (to be removed from the FERC-725T information collection).* This category of response burden is being removed from FERC-725T. The "Modification to Governor Controller Setting/Configuration" category was a one-time requirement related to implementation of the BAL-001-TRE-01 Reliability Standard. Each GO was required to set its governor settings according to Requirement R6. In order to modify its settings, the GO had to generate governor test reports, governor setting sheets, and/or performance monitoring reports. The burden (912 hours) associated with this category was averaged over 2014-2016<sup>2</sup>. The response requirements included in this category were complete within 18 months of the effective date of the standard<sup>3</sup> or by 10/1/2015. Due to completion, the corresponding 304 annual burden hours are now being removed.

*Type of Respondent:* NERC Registered entities (specifically balancing authorities, generator owners, generator operators).

*Estimate of Annual Burden:*<sup>4</sup> The Commission estimates the annual public reporting burden for the information collection as:

**FERC-725T (MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: TRE RELIABILITY STANDARDS)**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>5</sup>	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Maintenance and Submission of Event Log Data.	<sup>6</sup> 1	1	1	16 hrs.; \$1,029 ....	16 hrs.; \$1,029 ....	\$1,029
Evidence Retention .....	<sup>7</sup> 130	1	130	2 hrs.; \$76 <sup>8</sup> .....	260 hrs.; \$9,815 ..	\$76
Total .....	.....	.....	131	.....	276 hrs.; \$10,844	.....

<sup>1</sup> Electric Reliability Council of Texas.  
<sup>2</sup> The total annual figure for this response category was 304 hours.  
<sup>3</sup> The effective date of the standard was 4/1/2014.  
<sup>4</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, reference 5 Code of Federal Regulations 1320.3.  
<sup>5</sup> The estimates for cost per hour are based on 2015 wage figures and derived as follows:  
 • \$64.29/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at [https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)).  
 • \$37.75/hour, the salary plus benefits per information and record clerks (from Bureau of

Labor Statistics at [https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)).  
 All calculated wage figures within the burden table are rounded to the nearest dollar.  
<sup>6</sup> BA (balancing authority)  
<sup>7</sup> BA (balancing authority), GO (generator owner), and GOP (generator operator)  
<sup>8</sup> Rounded from \$75.50.

Dated: May 24, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-11194 Filed 5-30-17; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER17-1461-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Greenwood Response to Deficiency Letter to be effective 7/1/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5136.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1462-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Concord Response to Deficiency Letter to be effective 7/1/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5121.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1474-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Kings Mountain Response to Deficiency Letter to be effective 7/1/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5140.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1486-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Forest City Response to Deficiency Letter to be effective 7/1/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5132.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1492-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Dallas Response to Deficiency Letter to be effective 7/1/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5124.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1520-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Lockhart Response to Deficiency Letter to be effective 1/1/2016.

- Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5142.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1576-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Western Carolina Response to Deficiency Letter to be effective 7/1/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5149.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1582-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Highlands Response to Deficiency Letter to be effective 7/1/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5138.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1611-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Prosperity Response to Deficiency Letter to be effective 7/1/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5147.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1614-001.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Tariff Amendment: DEC-Due West Response to Deficiency Letter to be effective 1/1/2016.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5128.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1671-000.  
*Applicants:* Gulf Coast Solar Center II, LLC.  
*Description:* Baseline eTariff Filing: Application for Market Based Rate to be effective 5/31/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5092.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1672-000.  
*Applicants:* Gulf Coast Solar Center III, LLC.  
*Description:* Baseline eTariff Filing: Application for Market Based Rate to be effective 5/31/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5098.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1674-000.  
*Applicants:* ITC Midwest LLC.  
*Description:* § 205(d) Rate Filing: Filing of an Amended and Restated Interconnection Agreement to be effective 7/24/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5165.  
*Comments Due:* 5 p.m. ET 6/14/17.

- Docket Numbers:* ER17-1675-000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2017-05-24\_SA 2856 MidAmerican-MidAmerican 2nd Revised GIA (J411) to be effective 5/25/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5166.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1676-000.  
*Applicants:* ITC Midwest LLC.  
*Description:* § 205(d) Rate Filing: Filing of a Master Joint Use Agreement for Distribution Underbuild to be effective 7/24/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5169.  
*Comments Due:* 5 p.m. ET 6/14/17.  
*Docket Numbers:* ER17-1677-000.  
*Applicants:* ITC Midwest LLC.  
*Description:* § 205(d) Rate Filing: Cancellation of Joint Use Agreements with Consumers Energy Cooperative to be effective 7/24/2017.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5170.  
*Comments Due:* 5 p.m. ET 6/14/17.  
Take notice that the Commission received the following electric securities filings:  
*Docket Numbers:* ES17-18-000.  
*Applicants:* Consumers Energy Company.  
*Description:* Amendment to April 27, 2017 Application for Authorization to Issue Securities of Consumers Energy Company.  
*Filed Date:* 5/24/17.  
*Accession Number:* 20170524-5159.  
*Comments Due:* 5 p.m. ET 6/5/17.  
The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 24, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-11196 Filed 5-30-17; 8:45 am]

BILLING CODE 6717-01-P