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| Item 1: An Initial (Original) Submission | OR Resubmission No | | | | | |

Form 2 Approved OMB No.1902-0028 (Expires 09/30/2017) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year/Period of Report |
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| | End of |

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

| Reference | <u>Reference</u> |
|--------------------------------|------------------|
| | Schedules Pages |
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/eforms/form-2.pdf and http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 05 Name of Contact Person 06 Title of Contact Person 07 Address of Contact Person (Street, City, State, Zip Code) This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) An Original A Resubmission (2) ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title 13 Signature 14 Date Signed Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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| Name of Respondent | | This Report Is: (1) An Original | | Date of Report (Mo, Da, Yr) | Year/Period of Report | |
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| | GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | | | |
| 1 | General Information | | 101 | | | |
| 2 | Control Over Respondent | | 102 | | | |
| 3 | Corporations Controlled by Respondent | | 103 | | | |
| 4 | Security Holders and Voting Powers | | 107 | | | |
| 5 | Important Changes During the Year | | 108 | | | |
| 6 | Comparative Balance Sheet | | 110-113 | | | |
| 7 | Statement of Income for the Year | | 114-116 | | | |
| 8 | Statement of Accumulated Comprehensive Income and Hedging Activities | | 117 | | | |
| 9 | Statement of Retained Earnings for the Year | | 118-119 | | | |
| 10 | Statements of Cash Flows | | 120-121 | | | |
| 11 | Notes to Financial Statements | | 122 | | | |
| | BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) | | | | | |
| 12 | Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and | d Depletion | 200-201 | | | |
| 13 | Gas Plant in Service | | 204-209 | | | |
| 14 | Gas Property and Capacity Leased from Others | | 212 | | | |
| 15 | Gas Property and Capacity Leased to Others | | 213 | | | |
| 16 | Gas Plant Held for Future Use | | 214 | | | |
| 17 | Construction Work in Progress-Gas | | 216 | | | |
| 18 | Non-Traditional Rate Treatment Afforded New Projects | | 217 | | | |
| 19 | General Description of Construction Overhead Procedure | | 218 | | | |
| 20 | Accumulated Provision for Depreciation of Gas Utility Plant | | 219 | | | |
| 21 | Gas Stored | | 220 | | | |
| 22 | Investments | | 222-223 | | | |
| 23 | Investments in Subsidiary Companies | | 224-225 | | | |
| 24 | Prepayments | | 230 | | | |
| 25 | Extraordinary Property Losses | | 230 | | | |
| 26 | Unrecovered Plant and Regulatory Study Costs | | 230 | | | |
| 27 | Other Regulatory Assets | | 232 | | | |
| 28 | Miscellaneous Deferred Debits | | 233 | | | |
| 29 | Accumulated Deferred Income Taxes | | 234-235 | | | |
| | BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | | | |
| 30 | Capital Stock | | 250-251 | | | |
| 31 | Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock | ock, and | | | | |
| | Installments Received on Capital Stock | | 252 | | | |
| 32 | Other Paid-in Capital | | 253 | | | |
| 33 | Discount on Capital Stock | | 254 | | | |
| 34 | Capital Stock Expense | | 254 | | | |
| 35 | Securities issued or Assumed and Securities Refunded or Retired During the Year | | 255 | | | |
| 36 | Long-Term Debt | | 256-257 | | | |
| 37 | Unamortized Debt Expense, Premium, and Discount on Long-Term Debt | | 258-259 | | | |
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| 38 | Unamortized Loss and Gain on Reacquired Debt | | 260 | | |
| 39 | Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxe | S | 261 | | |
| 40 | Taxes Accrued, Prepaid, and Charged During Year | | 262-263 | | |
| 41 | Miscellaneous Current and Accrued Liabilities | | 268 | | |
| 42 | Other Deferred Credits | | 269 | | |
| 43 | Accumulated Deferred Income Taxes-Other Property | | 274-275 | | |
| 44 | Accumulated Deferred Income Taxes-Other | | 276-277 | | |
| 45 | Other Regulatory Liabilities | | 278 | | |
| | INCOME ACCOUNT SUPPORTING SCHEDULES | | | | |
| 46 | Monthly Quantity & Revenue Data by Rate Schedule | | 299 | | |
| 47 | Gas Operating Revenues | | 300-301 | | |
| 48 | Revenues from Transportation of Gas of Others Through Gathering Facilities | | 302-303 | | |
| 49 | Revenues from Transportation of Gas of Others Through Transmission Facilities | | 304-305 | | |
| 50 | Revenues from Storage Gas of Others | | 306-307 | | |
| 51 | Other Gas Revenues | | 308 | | |
| 52 | Discounted Rate Services and Negotiated Rate Services | | 313 | | |
| 53 | Gas Operation and Maintenance Expenses | | 317-325 | | |
| 54 | Exchange and Imbalance Transactions | | 328 | | |
| 55 | Gas Used in Utility Operations | | 331 | | |
| 56 | Transmission and Compression of Gas by Others | | 332 | | |
| 57 | Other Gas Supply Expenses | | 334 | | |
| 58 | Miscellaneous General Expenses-Gas | | 335 | | |
| 59 | Depreciation, Depletion, and Amortization of Gas Plant | | 336-338 | | |
| 60 | Particulars Concerning Certain Income Deduction and Interest Charges Accounts | | 340 | | |
| 04 | COMMON SECTION | | 050.054 | | |
| 61 | Regulatory Commission Expenses | | 350-351 | | |
| 62 | Employee Pensions and Benefits (Account 926) Distribution of Salaries and Wages | | 352 | | |
| 63 | Charges for Outside Professional and Other Consultative Services | | 354-355 | | |
| 64 | Transactions with Associated (Affiliated) Companies | | 357 358 | | |
| 65 | GAS PLANT STATISTICAL DATA | | 336 | | |
| 66 | Compressor Stations | | 508-509 | | |
| 67 | Gas Storage Projects | | 512-513 | | |
| 68 | Transmission Lines | | 514 | | |
| 69 | Transmission System Peak Deliveries | | 518 | | |
| 70 | Auxiliary Peaking Facilities | | 519 | | |
| 71 | Gas Account-Natural Gas | | 520 | | |
| 72 | Shipper Supplied Gas for the Current Quarter | | 521 | | |
| 73 | System Map | | 522 | | |
| 74 | Footnote Reference | | 551 | | |
| 75 | Footnote Text | | 552 | | |
| 76 | Stockholder's Reports (check appropriate box) | | | | |
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| | Four copies will be submitted | | | | |
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| 2. Provide the name of the State under the laws of which respondent is incorporated a | and date o | of inc | orpor | ation. If incorporate | d under a special law, gi | ve refere | ence to such law. If not |
| incorporated, state that fact and give the type of organization and the date organized. | | | | | | | |
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| 3. If at any time during the year the property of respondent was held by a receiver or tr | rustee. aiv | /e (a |) nam | e of receiver or trust | ee. (b) date such receive | er or trus | stee took possession. (c) |
| the authority by which the receivership or trusteeship was created, and (d) date when po | | | | | | J. 0uo | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
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| 5. Have you engaged as the principal accountant to audit your financial statements an statements? | accounta | ant w | no is | not the principal acc | ountant for your previous | s years | certified financial |
| State Hellis: | | | | | | | |
| (1) Yes Enter the date when such independent accountant was in | nitially e | nga | ged: | | | | |
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| or jo com 2. and 3. | Report in column (a) the names of all corporations, pointly held control (see page 103 for definition of control pany organization, report in a footnote the chain of on the If control is held by trustees, state in a footnote the restriction that the purpose of the trust. In column (b) designate type of control over the respondent. Control over the respondent. | partnership rol) over the organization names of the oondent. F | os, bus ne resp n. rustees | iness trusts, ondent at th s, the names an "M" if the | e end of of bene compar | f the year. If contressions of the year. If contressions of the main pare | rol is in a the trust ent or con | holding t is maintained, |
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| | Corporations Controlled by Respondent | | | | | | | | | | |
| resp 2. nam 3. | Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control. | | | | | | | | | | |
| - | DEFINITIONS | | | | | | | | | | |
| 1. 2. 3. 4. votin | See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. | | | | | | | | | | |
| Line | Name of Company Controlled | Type of Contr | ol | Kind of Busi | iness | Percent Votin | _ | | | | |
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| Nam | e of Respondent | | | Report | | Date of Re (Mo, Da, Y | | Year/Period of Repor | | |
|--|--|---|-----------|---------|--------------------------|--------------------------|------------|----------------------|--|--|
| | | | (1) | _ | Original Resubmission | (Mo, Da, 1 | ' | End of | | |
| | Security Holders and Voting Powers | | | | | | | | | |
| or co and footr the t year show com 2. votin cont 3. of co 4. the r infor asso secu | 1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of | | | | | | | | | |
| Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy: | | | | | | | | | | |
| | | | | | VOT | NG SECURITI | ES | | | |
| | | | 4. Numb | er of v | otes as of (date | e): | | | | |
| Line No. | Name (Title) and Address o Security Holder | f | Total Vot | es | Common St | ock Prefei | rred Stock | Other | | |
| 5 | (a) | | (b) | | (c) | | (d) | (e) | | |
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| Name of Respondent | This Report is: (1) An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | | | | |
|---|--|--------------------------------|-----------------------|--|--|--|--|--|--|--|
| Important Changes During the Quarter/Year | | | | | | | | | | |

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

| Nam | e of Respondent | (1) (2) | | port Is:]An Original]A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of |
|-------------|---|------------|-----|---|--|------------------------------------|
| | Comparative Balance Sh | neet (A | Ass | ets and Other Debi | ts) | |
| Line No. | Title of Account | | | Reference Page Number | Current Year End of Quarter/Year Balance | Prior Year End Balance 12/31 |
| | (a) | | | (b) | (c) | (d) |
| 1 | UTILITY PLANT | | | | | |
| 2 | Utility Plant (101-106, 114) | | | 200-201 | | |
| 3 | Construction Work in Progress (107) | | | 200-201 | | |
| 4 | TOTAL Utility Plant (Total of lines 2 and 3) | | | 200-201 | | |
| 5 | (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115) | | | | | |
| 6 | Net Utility Plant (Total of line 4 less 5) | | | | | |
| 7 | Nuclear Fuel (120.1 thru 120.4, and 120.6) | | | | | |
| 8 | (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120 | 0.5) | | | | |
| 9 | Nuclear Fuel (Total of line 7 less 8) | | | | | |
| 10 | Net Utility Plant (Total of lines 6 and 9) | | | | | |
| 11 | Utility Plant Adjustments (116) | | | 122 | | |
| 12 | Gas Stored-Base Gas (117.1) | | | 220 | | |
| 13 | System Balancing Gas (117.2) | | | 220 | | |
| 14 | Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) | | | 220 | | |
| 15 | Gas Owed to System Gas (117.4) | | | 220 | | |
| 16 | OTHER PROPERTY AND INVESTMENTS | | | | | |
| 17 | Nonutility Property (121) | | | | | |
| 18 | (Less) Accum. Provision for Depreciation and Amortization (122) | | | | | |
| 19 | Investments in Associated Companies (123) | | | 222-223 | | |
| 20 | Investments in Subsidiary Companies (123.1) | | | 224-225 | | |
| 21 | (For Cost of Account 123.1 See Footnote Page 224, line 40) | | | | | |
| 22 | Noncurrent Portion of Allowances | | | | | |
| 23 | Other Investments (124) | | | 222-223 | | |
| 24 | Sinking Funds (125) | | | | | |
| 25 | Depreciation Fund (126) | | | | | |
| 26 | Amortization Fund - Federal (127) | | | | | |
| 27 | Other Special Funds (128) | | | | | |
| 28 | Long-Term Portion of Derivative Assets (175) | | | | | |
| 29 | Long-Term Portion of Derivative Assets - Hedges (176) | | | | | |
| 30 | TOTAL Other Property and Investments (Total of lines 17-20, 22-2 | 9) | | | | |
| 31 | CURRENT AND ACCRUED ASSETS | | | | | |
| 32 | Cash (131) | | | | | |
| 33 | Special Deposits (132-134) | | | | | |
| 34 | Working Funds (135) | | | | | |
| 35 | Temporary Cash Investments (136) | | | 222-223 | | |
| 36 | Notes Receivable (141) | | | | | |
| 37 | Customer Accounts Receivable (142) | | | | | |
| 38 | Other Accounts Receivable (143) | | | | | |
| 39 | (Less) Accum. Provision for Uncollectible Accounts - Credit (144) | | | | | |
| 40 | Notes Receivable from Associated Companies (145) | | | | | |
| 41 | Accounts Receivable from Associated Companies (146) | | | | | |
| 42 | Fuel Stock (151) | | | | | |
| 43 | Fuel Stock Expenses Undistributed (152) | | | | | |
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| Nam | ie of Respondent | (1) (2) | | oort Is: An Original A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of |
|-------------|---|------------|----|---|--|------------------------------------|
| | Comparative Balance Sheet (A | ssets | an | d Other Debits)(co | ntinued) | |
| Line No. | Title of Account | | | Reference Page Number | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 |
| | (a) | | | (b) | , , | (d) |
| 44 | Residuals (Elec) and Extracted Products (Gas) (153) | | | | | |
| 45 | Plant Materials and Operating Supplies (154) | | | | | |
| 46 | Merchandise (155) | | | | | |
| 47 | Other Materials and Supplies (156) | | | | | |
| 48 | Nuclear Materials Held for Sale (157) | | | | | |
| 49 | Allowances (158.1 and 158.2) | | | | | |
| 50 | (Less) Noncurrent Portion of Allowances | | | | | |
| 51 | Stores Expense Undistributed (163) | | | | | |
| 52 | Gas Stored Underground-Current (164.1) | | | 220 | | |
| 53 | Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16 | 4.3) | | 220 | | |
| 54 | Prepayments (165) | | | 230 | | |
| 55 | Advances for Gas (166 thru 167) | | | | | |
| 56 | Interest and Dividends Receivable (171) | | | | | |
| 57 | Rents Receivable (172) | | | | | |
| 58 | Accrued Utility Revenues (173) | | | | | |
| 59 | Miscellaneous Current and Accrued Assets (174) | | | | | |
| 60 | Derivative Instrument Assets (175) | | | | | |
| 61 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | | | | |
| 62 | Derivative Instrument Assets - Hedges (176) | | | | | |
| 63 | (Less) Long-Term Portion of Derivative Instrument Assests - Hedges | (176) | | | | |
| 64 | TOTAL Current and Accrued Assets (Total of lines 32 thru 63) | | | | | |
| 65 | DEFERRED DEBITS | | | | | |
| 66 | Unamortized Debt Expense (181) | | | | | |
| 67 | Extraordinary Property Losses (182.1) | | | 230 | | |
| 68 | Unrecovered Plant and Regulatory Study Costs (182.2) | | | 230 | | |
| 69 | Other Regulatory Assets (182.3) | | | 232 | | |
| 70 | Preliminary Survey and Investigation Charges (Electric)(183) | | | | | |
| 71 | Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2 | 2) | | | | |
| 72 | Clearing Accounts (184) | | | | | |
| 73 | Temporary Facilities (185) | | | | | |
| 74 | Miscellaneous Deferred Debits (186) | | | 233 | | |
| 75 | Deferred Losses from Disposition of Utility Plant (187) | | | | | |
| 76 | Research, Development, and Demonstration Expend. (188) | | | | | |
| 77 | Unamortized Loss on Reacquired Debt (189) | | | | | |
| 78 | Accumulated Deferred Income Taxes (190) | | | 234-235 | | |
| 79 | Unrecovered Purchased Gas Costs (191) | | | | | |
| 80 | TOTAL Deferred Debits (Total of lines 66 thru 79) | | | | | |
| 81 | TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80 |)) | | | | |
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| Nam | e of Respondent | (1) (2) | | ort Is: An Original A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of |
|------|--|-------------------|----------|--|--------------|-------------------------------|
| | Comparative Balance She | | \vdash | | dits) | |
| Line | Title of Account | ot (<u>L</u> .a. | - | Reference | Current Year | Prior Year |
| No. | Title of Account | | | Page Number | End of | End Balance |
| | | | | | Quarter/Year | 12/31 |
| | (a) | | | (b) | Balance | (d) |
| 2 | PROPRIETARY CAPITAL | | | 250-251 | | |
| 3 | Common Stock Issued (201) Preferred Stock Issued (204) | | | 250-251 | | |
| 4 | Capital Stock Subscribed (202, 205) | | | 250-251 | | |
| 5 | Stock Liability for Conversion (203, 206) | | | 252 | | |
| 6 | Premium on Capital Stock (207) | | | 252 | | |
| 7 | Other Paid-In Capital (208-211) | | | 253 | | |
| 8 | Installments Received on Capital Stock (212) | | | 252 | | |
| 9 | (Less) Discount on Capital Stock (213) | | | 254 | | |
| 10 | (Less) Capital Stock Expense (214) | | | 254 | | |
| 11 | Retained Earnings (215, 215.1, 216) | | | 118-119 | | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | | | 118-119 | | |
| 13 | (Less) Reacquired Capital Stock (217) | | | 250-251 | | |
| 14 | Accumulated Other Comprehensive Income (219) | | | 117 | | |
| 15 | TOTAL Proprietary Capital (Total of lines 2 thru 14) | | | 117 | | |
| 16 | LONG TERM DEBT | | | | | |
| 17 | Bonds (221) | | | 256-257 | | |
| 18 | (Less) Reacquired Bonds (222) | | | 256-257 | | |
| 19 | Advances from Associated Companies (223) | | | 256-257 | | |
| 20 | Other Long-Term Debt (224) | | | 256-257 | | |
| 21 | Unamortized Premium on Long-Term Debt (225) | | | 258-259 | | |
| 22 | (Less) Unamortized Discount on Long-Term Debt-Dr (226) | | | 258-259 | | |
| 23 | (Less) Current Portion of Long-Term Debt | | | | | |
| 24 | TOTAL Long-Term Debt (Total of lines 17 thru 23) | | | | | |
| 25 | OTHER NONCURRENT LIABILITIES | | | | | |
| 26 | Obligations Under Capital Leases-Noncurrent (227) | | | | | |
| 27 | Accumulated Provision for Property Insurance (228.1) | | | | | |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | | | | |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | | | | |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | | | | |
| 31 | Accumulated Provision for Rate Refunds (229) | | | | | |
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| Name of Respondent | | | Rep | oort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|--------------------|---|------------|------|--------------------------|--------------------------------|-----------------------|
| | | (1) (2) | H | A Resubmission | (1110, 24, 11) | End of |
| | Comparative Balance Sheet (Lia | bilities | s ar | nd Other Credits)(c | ontinued) | |
| Line | Title of Account | | | Reference | Current Year | Prior Year |
| No. | This of Assert | | | Page Number | End of | End Balance |
| | | | | 4. | Quarter/Year | 12/31 |
| 00 | (a) | | | (b) | Balance | (d) |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | | | | |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | | | + |
| 34 | Asset Retirement Obligations (230) | | | | | |
| 35 | TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) | | | | | |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | | | |
| 37 | Current Portion of Long-Term Debt | | | | | + |
| 38 | Notes Payable (231) | | | | | |
| 39 | Accounts Payable (232) | | | | | |
| 40 | Notes Payable to Associated Companies (233) | | | | | |
| 41 | Accounts Payable to Associated Companies (234) | | | | | |
| 42 | Customer Deposits (235) | | | | | |
| 43 | Taxes Accrued (236) | | | 262-263 | | |
| 44 | Interest Accrued (237) | | | | | |
| 45 | Dividends Declared (238) | | | | | |
| 46 | Matured Long-Term Debt (239) | | | | | |
| 47 | Matured Interest (240) | | | | | |
| 48 | Tax Collections Payable (241) | | | | | |
| 49 | Miscellaneous Current and Accrued Liabilities (242) | | | 268 | | |
| 50 | Obligations Under Capital Leases-Current (243) | | | | | |
| 51 | Derivative Instrument Liabilities (244) | | | | | |
| 52 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | | | | |
| 53 | Derivative Instrument Liabilities - Hedges (245) | | | | | |
| 54 | (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge | s | | | | |
| 55 | TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) | | | | | |
| 56 | DEFERRED CREDITS | | | | | |
| 57 | Customer Advances for Construction (252) | | | | | |
| 58 | Accumulated Deferred Investment Tax Credits (255) | | | | | |
| 59 | Deferred Gains from Disposition of Utility Plant (256) | | | | | |
| 60 | Other Deferred Credits (253) | | | 269 | | |
| 61 | Other Regulatory Liabilities (254) | | | 278 | | |
| 62 | Unamortized Gain on Reacquired Debt (257) | | | 260 | | |
| 63 | Accumulated Deferred Income Taxes - Accelerated Amortization (28 | 1) | | | | |
| 64 | Accumulated Deferred Income Taxes - Other Property (282) | | | | | |
| 65 | Accumulated Deferred Income Taxes - Other (283) | | | | | |
| 66 | TOTAL Deferred Credits (Total of lines 57 thru 65) | | | | | |
| 67 | TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and | 66) | | | | |
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| Nam | e of Respondent | | This (1) | Report | s: Original | | | of Report Da, Yr) | | Year/Period of Report | |
|---|--|-----------------------------|----------|--|------------------------------|------------|---|--|--------|---|--|
| | | | (2) | A R | esubmi | ssion | | | Er | End of | |
| | St | ateme | nt of | Income | | | | | | | |
| 2. Repother 3. Repother | erly er in column (d) the balance for the reporting quarter and in column (e) the oort in column (f) the quarter to date amounts for electric utility function; in o utility function for the current year quarter. oort in column (g) the quarter to date amounts for electric utility function; in utility function for the prior year quarter. Idditional columns are needed place them in a footnote. | column | (h) the | quarter t | o date an | nounts for | gas utility, a | nd in (j) the qua | | | |
| Annua 5. Do 6. Rep Sprea 7. Rep 8. Rep 9. Use 10. Gi custor contin respec 11 Giv receiv 12. If a 13. Er alloca 14. Ex | Annual or Quarterly, if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2. 9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with espect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues eceived or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footn | | | | | | | | | | |
| Line No. | Title of Account (a) | Reference Page Number | | Tot Current Date Ba for Quart (c | Year to llance er/Year | Prior Y | Total ear to Date alance arter/Year (d) | Current Three Months Ende Quarterly Onl No Fourth Quar (e) | d y | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) | |
| | UTILITY OPERATING INCOME | | | | | | | | | | |
| 2 | Gas Operating Revenues (400) | 300-301 | ┩ | | | | | | | | |
| 3 | Operating Expenses | | | | | | | | | | |
| 4 | Operation Expenses (401) | 317-325 | | | | | | | | | |
| 5 | Maintenance Expenses (402) | 317-325 | | | | | | | | | |
| 6 | Depreciation Expense (403) | 336-338 | | | | | | | | | |
| 7 | Depreciation Expense (1997) Depreciation Expense for Asset Retirement Costs (403.1) | 336-338 | | | | | | | | | |
| 8 | Amortization and Depletion of Utility Plant (404-405) | 336-338 | | | | | | | | | |
| 9 | Amortization of Utility Plant Acu. Adjustment (406) | 336-338 | | | | | | | | | |
| 10 | Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) | | _ | | | | | | | | |
| 11 | Amortization of Conversion Expenses (407.2) | | _ | | | | | | | | |
| 12 | Regulatory Debits (407.3) | | _ | | | | | | | | |
| 13 | (Less) Regulatory Credits (407.4) | | - | | | | | | | | |
| 14 | Taxes Other than Income Taxes (408.1) | 262-263 | 3 | | | | | | | | |
| 15 | Income Taxes-Federal (409.1) | 262-263 | | | | | | | | | |
| 16 | Income Taxes-Other (409.1) | 262-263 | | | | | | | | | |
| 17 | Provision of Deferred Income Taxes (410.1) | 234-235 | | | | | | | | | |
| 18 | (Less) Provision for Deferred Income Taxes-Credit (411.1) | 234-235 | | | | | | | | | |
| 19 | Investment Tax Credit Adjustment-Net (411.4) | | | | | | | | | | |
| 20 | (Less) Gains from Disposition of Utility Plant (411.6) | | | | | | | | | | |
| 21 | Losses from Disposition of Utility Plant (411.7) | | _ | | | | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | | | | | | |
| 24 | Accretion Expense (411.10) | | | | | | | | | | |
| 25 | TOTAL Utility Operating Expenses (Total of lines 4 thru 24) | | _ | | | | | | | | |
| 26 | Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, | | | | | | | | | | |
| | line 27) | | | | | l | | | | | |

| Nam | ne of Respondent | | This (1) (2) | Report Is: An Original A Resubmis | ssion | Date of (Mo, Da | Report a, Yr) | | ar/Period of Report nd of |
|-------------|--|-------------------------|--------------|--|--------------|---------------------------------|---|-----------|---|
| | State | ement of | | me(continued) | | | | | |
| | Title of Account | Referei Page Numb | nce | Total Current Year to Date Balance | Prior Y B | Total 'ear to Date alance | Current Thre Months Ende Quarterly Or | ed nly | Prior Three Months Ended Quarterly Only |
| Line No. | (a) | (b) | | for Quarter/Year (c) | for Qu | uarter/Year (d) | No Fourth Qua | ırter | No Fourth Quarter (f) |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | | | | | | | |
| 28 | OTHER INCOME AND DEDUCTIONS | | | | | | | | |
| 29 | Other Income | | | | | | | | |
| 30 | Nonutility Operating Income | | | | | | | | |
| 31 | Revenues form Merchandising, Jobbing and Contract Work (415) | | | | | | | | |
| 32 | (Less) Costs and Expense of Merchandising, Job & Contract Work (416) | | | | | | | | |
| 33 | Revenues from Nonutility Operations (417) | | | | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | | | | | | | |
| 35 | Nonoperating Rental Income (418) | | | | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | | | | | | |
| 37 | Interest and Dividend Income (419) | | | | | | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | | | | | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | | | | | | | |
| 40 | Gain on Disposition of Property (421.1) | | | | | | | | |
| 41 | TOTAL Other Income (Total of lines 31 thru 40) | | | | | | | | |
| 42 | Other Income Deductions | | | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | | | | |
| 44 | Miscellaneous Amortization (425) | | | | | | | | |
| 45 | Donations (426.1) | 340 | | | | | | | |
| 46 | Life Insurance (426.2) | | | | | | | | |
| 47 | Penalties (426.3) | | | | | | | | |
| 48 | Expenditures for Certain Civic, Political and Related Activities (426.4) | | | | | | | | |
| 49 | Other Deductions (426.5) | | | | | | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | 340 | | | | | | | |
| 51 | Taxes Applic. to Other Income and Deductions | 000.00 | 20 | | ļ | | | | |
| 52 | Taxes Other than Income Taxes (408.2) | 262-26 | | | | | | | |
| 53 | Income Taxes-Federal (409.2) Income Taxes-Other (409.2) | 262-26 | | | | | | | |
| 54 | , | 262-26 | | | | | | | |
| 55 56 | Provision for Deferred Income Taxes (410.2) (Less) Provision for Deferred Income Taxes-Credit (411.2) | 234-23 | | | | | | | |
| 57 | Investment Tax Credit Adjustments-Net (411.5) | 204-20 | 55 | | | | | — | |
| 58 | (Less) Investment Tax Credits (420) | | | | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | | | | | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | | | | | | | |
| 61 | INTEREST CHARGES | | | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | | | | | | | |
| 63 | Amortization of Debt Disc. and Expense (428) | 258-25 | 59 | | | | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | | | | | | | |
| 65 | (Less) Amortization of Premium on Debt-Credit (429) | 258-25 | 59 | | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | | | | |
| 67 | Interest on Debt to Associated Companies (430) | 340 | | | | | | | |
| 68 | Other Interest Expense (431) | 340 | | | | | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Credit (432) | | | | | | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | | | | | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27,60 and 70) | | | | | | | | |
| 72 | EXTRAORDINARY ITEMS | | | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-26 | 63 | | | | | | |
| 77 | Extraordinary Items after Taxes (Total of line 75 less line 76) | | | | | | | | |
| 78 | Net Income (Total of lines 71 and 77) | | | | | | | | |
| | | | | | | | | | |
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| INam | e of Respondent | | | 1 his 1 (1) (2) | Report Is: An Original A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of |
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| | | | Stateme | | | - | • |
| | | | | | | | |
| Line No. | Elec. Utility Current Year to Date (in dollars) (g) | Elec. Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (I) |
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| Name of Respondent | | This (1) (2) | Rep | oort Is: An Origina A Resubm | | Date of Report Year/I | | | Period of Report |
|--------------------|---|--------------|------|--------------------------------------|--------------------|-----------------------|--------------------|-----------|------------------------|
| | Statement of A | | ate | d Compreh | ensive Income a | nd Hedg | ing Activities | | |
| 1. Re | port in columns (b) (c) and (e) the amounts of a | | | | | | | s, where | appropriate. |
| | port in columns (f) and (g) the amounts of other | | | | | | | | |
| | | | | | | | | | |
| 3. Fo | r each category of hedges that have been accou | inted for | as | fair value n | edges", report the | e account | s affected and the | e related | amounts in a footnote. |
| Lina | | | | d Gains | Minimum Pen | | Foreign Curre | ncy | Other |
| Line No. | ltom | | | ses on for-sale | liability Adjust | | Hedges | | Adjustments |
| | Item | | curi | | (net amoun | it) | | | |
| | (a) | | (b) | | (c) | | (d) | | (e) |
| 1 | Balance of Account 219 at Beginning of Preceding | | | | | | | | |
| | Year | | | | | | | | |
| 2 | 9 | | | | | | | | |
| | from Account 219 to Net Income | | | | | | | | |
| | Preceding Quarter/Year to Date Changes in Fair Value | | | | | | | | |
| | Total (lines 2 and 3) | | | | | | | | |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | | | | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | | | | | |
| 7 | Current Quarter/Year to Date Reclassifications from | | | | | | | | |
| 8 | Account 219 to Net Income Current Quarter/Year to Date Changes in Fair Value | | | | | | | | |
| 9 | Total (lines 7 and 8) | | | | | | | | |
| | ` ' ' | | | | | | | | |
| | Quarter/Year | | | | | | | | |
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| Name | of Respondent | | This Report Is: (1) An Orig (2) A Resul | inal bmission | Mo, Da | Report a, Yr) | of | |
|------------------|--|-----------------|---|---|-------------|--|-----|---|
| | Stateme | nt of Accumulat | ed Comprehen | sive Income and He | edging Acti | vities(continue | d) | |
| | | | | | | | | |
| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | (Insert | n Flow Hedges Category) (g) | Totals for ea category of items records Account 2* | of ed in | Net Income (Carried Forwa from Page 116 Line 78) (i) | ırd | Total Comprehensive Income (j) |
| 1 2 3 4 | | | | | | | | |
| 5 6 7 | | | | | | | | |
| 8 9 | | | | | | | | |
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| Nam | e of Respondent | (1) | Rep | oort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|------------------------------------|--|---------------|-------|-------------------------------------|--|--|
| | | (2) | 느 | A Resubmission | | End of |
| | Statement of Re | | | | | |
| 2. Ea affecte 3. St 4. Li | eport all changes in appropriated retained earnings, unappropriated retained earning ach credit and debit during the year should be identified as to the retained earnings a ed in column (b). tate the purpose and amount for each reservation or appropriation of retained earning st first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the now dividends for each class and series of capital stock. | ccount gs. | in wh | nich recorded (Accounts 4 | 433, 436-439 inclusive). Sh | ow the contra primary account |
| J. JI | low dividends for each class and series of capital stock. | | | T | T | |
| Line No. | Item (a) | | | Contra Primary Account Affected (b) | Current Quarter Year to Date Balance (c) | Previous Quarter Year to Date Balance (d) |
| | | | | | | |
| | UNAPPROPRIATED RETAINED EARNINGS | | | | | |
| 1 | Balance-Beginning of Period | | | | | |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | Appropriations of Retained Earnings (Account 436) | | | | | |
| 8 | | | | | | |
| 9 | Dividends Declared-Preferred Stock (Account 437) | | | | | |
| 10 | | | | | | |
| 11 | Dividends Declared-Common Stock (Account 438) | | | | | |
| 12 | | | | | | |
| 13 | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings | | | | | |
| 14 | Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) | | | | | |
| 15 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | | | |
| 16 | TOTAL Appropriated Retained Earnings (Account 215) (footnote details) | ' | | | | |
| 17 | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL | (Accol | unt | | | |
| 18 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account | | | | | |
| 19 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines | | | | | |
| 20 | TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 | | | | | |
| 21 | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) |) | | | | |
| 00 | Report only on an Annual Basis no Quarterly | | | | | |
| 22 23 | Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) | | | | | |
| 23 24 | (Less) Dividends Received (Debit) | | | | | |
| 25 | Other Changes (Explain) | | | | | |
| 26 | Balance-End of Year | | | | | |
| | | | | | | |
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| Nam | e of Respondent | This (1) | Rε | eport Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|-------------------------|---|--------------------|------|---|--------------------------------|--|
| | | (2) | F | A Resubmission | (****, = =, * * * *) | End of |
| | Statement | of Ca | asl | n Flows | ! | + |
| sepa (2) In betwe | odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures rately such items as investments, fixed assets, intangibles, etc. formation about noncash investing and financing activities must be proper "Cash and Cash Equivalents at End of Period" with related amour | ovided its on t | l in | the Notes to the Fina Balance Sheet. | ncial statements. Also | provide a reconciliation |
| activi | perating Activities - Other: Include gains and losses pertaining to oper ties should be reported in those activities. Show in the Notes to the Fire | | | | | |
| | paid. | 41 | | amananiaa Duayida a | | and the state of t |
| | vesting Activities: Include at Other (line 25) net cash outflow to acquire med in the Notes to the Financial Statements. Do not include on this s | | | | | |
| | action 20; instead provide a reconciliation of the dollar amount of lease | | | | | |
| Line | Description (See Instructions for explanation of | codes | s) | | Current Year | Previous Year |
| No. | (a) | | | | to Date Quarter/Year | to Date Quarter/Year |
| 1 | Net Cash Flow from Operating Activities | | | | Quarter/ rear | Quarter/Tear |
| 2 | Net Income (Line 78(c) on page 116) | | | | | |
| 3 | Noncash Charges (Credits) to Income: | | | | | |
| 4 | Depreciation and Depletion | | | | | |
| 5 | | | | | | |
| 6 | Deferred Income Taxes (Net) | | | | | |
| 7 | Investment Tax Credit Adjustments (Net) | | | | | |
| 8 | Net (Increase) Decrease in Receivables | | | | | |
| 9 | Net (Increase) Decrease in Inventory | | | | | |
| 10 | Net (Increase) Decrease in Allowances Inventory | | | | | |
| 11 | Net Increase (Decrease) in Payables and Accrued Expenses | | | | | |
| 12 | Net (Increase) Decrease in Other Regulatory Assets | | | | | |
| 13 14 | Net Increase (Decrease) in Other Regulatory Liabilities | | | | | |
| 15 | (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies | | | | | |
| 16 | (Less) Oridistributed Earnings from Subsidiary Companies | | | | | |
| 17 | Net Cash Provided by (Used in) Operating Activities | | | | | |
| 18 | (Total of Lines 2 thru 16) | | | | | |
| 19 | (1048.5.1865.188.10) | | | | | |
| 20 | Cash Flows from Investment Activities: | | | | | |
| 21 | Construction and Acquisition of Plant (including land): | | | | | |
| 22 | Gross Additions to Utility Plant (less nuclear fuel) | | | | | |
| 23 | Gross Additions to Nuclear Fuel | | | | | |
| 24 | Gross Additions to Common Utility Plant | | | | | |
| 25 | Gross Additions to Nonutility Plant | | | | | |
| 26 | (Less) Allowance for Other Funds Used During Construction | | | | | |
| 27 | | | | | | |
| 28 | Cash Outflows for Plant (Total of lines 22 thru 27) | | | | | |
| 29 30 | Acquisition of Other Noncurrent Assets (d) | | | | | |
| 31 | Proceeds from Disposal of Noncurrent Assets (d) | | | | | |
| 32 | 1 locceds from Disposar of Noticement Assets (u) | | | | | |
| 33 | Investments in and Advances to Assoc. and Subsidiary Companies | | | | | |
| 34 | Contributions and Advances from Assoc. and Subsidiary Companies | | | | | |
| 35 | Disposition of Investments in (and Advances to) | | | | | |
| 36 | Associated and Subsidiary Companies | | | | | |
| 37 | | | | | | |
| 38 | Purchase of Investment Securities (a) | | | | | |
| 39 | Proceeds from Sales of Investment Securities (a) | | | | | |
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| Nam | e of Respondent | This (1) | Rep | oort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) | H | A Resubmission | (, 20,) | End of |
| | Statement of Ca | , , | ws | 1 | 1 | |
| Line | Description (See Instructions for explanation of | | | (common) | Current Year | Previous Year |
| No. | Description (See mandalions for explanation of | oodes, | , | | to Date | to Date |
| | (a) | | | | Quarter/Year | Quarter/Year |
| 40 | Loans Made or Purchased | | | | | |
| 41 | Collections on Loans | | | | | |
| 42 | | | | | | |
| 43 | Net (Increase) Decrease in Receivables | | | | | |
| 44 | Net (Increase) Decrease in Inventory | | | | | |
| 45 | Net (Increase) Decrease in Allowances Held for Speculation | | | | | |
| 46 | Net Increase (Decrease) in Payables and Accrued Expenses | | | | | |
| 47 | | | | | | |
| 48 | Net Cash Provided by (Used in) Investing Activities | | | | | |
| 49 | (Total of lines 28 thru 47) | | | | | |
| 50 | | | | | | |
| 51 | Cash Flows from Financing Activities: | | | | | |
| 52 | Proceeds from Issuance of: | | | | | |
| 53 | Long-Term Debt (b) | | | | | |
| 54 | Preferred Stock | | | | | |
| 55 | Common Stock | | | | | |
| 56 | | | | | | |
| 57 | Net Increase in Short-term Debt (c) | | | | | |
| 58 | | | | | | |
| 59 | Cash Provided by Outside Sources (Total of lines 53 thru 58) | | | | | |
| 60 | | | | | | |
| 61 | Payments for Retirement of: | | | | | |
| 62 | Long-Term Debt (b) | | | | | |
| 63 | Preferred Stock | | | | | |
| 64 | Common Stock | | | | | |
| 65 | | | | | | |
| 66 | Net Decrease in Short-Term Debt (c) | | | | | |
| 67 | | | | | | |
| 68 | Dividends on Preferred Stock | | | | | |
| 69 | Dividends on Common Stock | | | | | |
| 70 | Net Cash Provided by (Used in) Financing Activities | | | | | |
| 71 | (Total of lines 59 thru 69) | | | | | |
| 72 | | | | | | |
| 73 | Net Increase (Decrease) in Cash and Cash Equivalents | | | | | |
| 74 | (Total of line 18, 49 and 71) | | | | | |
| 75 | | | | | | |
| 76 | Cash and Cash Equivalents at Beginning of Period | | | | | |
| 77 | | | | | | |
| 78 | Cash and Cash Equivalents at End of Period | | | | | |
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| Name of Respondent | This Report is: (1) An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|--------------------|--|--------------------------------|-----------------------|
| | Notes to Financial Statements | | |

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

| INam | e of Respondent | (1) | Kep | An Original | (Mo, Da, Yr) | End of |
|----------|--|---------|--------------|------------------------|-----------------------|-------------------------------|
| | | (2) | | A Resubmission | | |
| | Summary of Utility Plant and Accumulated Provis | sions 1 | for | Depreciation, Amor | tization and Depletio | n |
| Line | Item (a) | | | | | Total Company For the Current |
| No. | (a) | | Quarter/Year | | | |
| 1 | UTILITY PLANT | | | | | |
| 2 | In Service | | | | | |
| 3 | Plant in Service (Classified) | | | | | |
| 4 | Property Under Capital Leases | | | | | |
| 5 | Plant Purchased or Sold | | | | | |
| 6 | Completed Construction not Classified | | | | | |
| 7 | Experimental Plant Unclassified | | | | | |
| 8 | TOTAL Utility Plant (Total of lines 3 thru 7) | | | | | |
| 9 | Leased to Others | | | | | |
| 10 | Held for Future Use | | | | | |
| 11 | Construction Work in Progress | | | | | |
| 12 | Acquisition Adjustments | | | | | |
| 13 | TOTAL Utility Plant (Total of lines 8 thru 12) | | | | | |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | | | | | |
| 15 | Net Utility Plant (Total of lines 13 and 14) | 11105 | | 74 TION 4 NID DEDI 5 | -TION | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, | AMOR | K I IZ | ATION AND DEPLE | HON | |
| 17 18 | In Service: | | | | | |
| 19 | Depreciation Amortization and Depletion of Producing Natural Gas Land and La | nd Dia | hto | | | |
| 20 | Amortization and Depletion of Producing Natural Gas Land and Lan Amortization of Underground Storage Land and Land Rights | na Kig | 1115 | | | |
| 21 | Amortization of Other Utility Plant | | | | | |
| 22 | TOTAL In Service (Total of lines 18 thru 21) | | | | | |
| 23 | Leased to Others | | | | | |
| 24 | Depreciation Depreciation | | | | | |
| 25 | Amortization and Depletion | | | | | |
| 26 | TOTAL Leased to Others (Total of lines 24 and 25) | | | | | |
| 27 | Held for Future Use | | | | | |
| 28 | Depreciation | | | | | |
| 29 | Amortization | | | | | |
| 30 | TOTAL Held for Future Use (Total of lines 28 and 29) | | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | | |
| 32 | Amortization of Plant Acquisition Adjustment | | | | | |
| 33 | TOTAL Accum. Provisions (Should agree with line 14 above)(Total | of line | s 22 | 2, 26, 30, 31, and 32) |) | |
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| Name of Respondent | | | Th (1) | is Rej | port Is:]An Original]A Resubmission | Date of (Mo, Da | Report a, Yr) | Year/Period of Report End of |
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| | Summary of Utility Plant and Accumulated Provisions fo | | | | | n and Den | letion (conti | |
| | | | | | | | | |
| Line | Electric | Gas | | 1 | Other (specify) | | | Common |
| No. | (c) | (d) | | ı | (e) | | | (f) |
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| Name of Respondent | | | | ort Is: | Year/Period of Report | | | | | |
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| | | | | An Original A Resubmission | (Mo, Da, Yr) | End of | | | | |
| | Gas Plant in Service (Acco | (2) unts | | | | 1 | | | | |
| Report below the original cost of gas plant in service according to the prescribed accounts. | | | | | | | | | | |
| | 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account | | | | | | | | | |
| | 03, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. | | | | | | | | | |
| | 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year. | | | | | | | | | |
| | 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. | | | | | | | | | |
| | 5. Classify Account 106 according to prescribed accounts, on an stimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of | | | | | | | | | |
| | rior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary | | | | | | | | | |
| | unts at the end of the year, include in column (d) a tentative distributio | | | | | | | | | |
| | ccount for accumulated depreciation provision. Include also in column | | | | | unclassified retirements. | | | | |
| Attac | h supplemental statement showing the account distributions of these | tentat | ive cl | | nns (c) and (d), | | | | | |
| Line | Account | | | Balance at | _ | Additions | | | | |
| No. | (a) | | | Beginning of Yea (b) | r | (c) | | | | |
| 1 | INTANGIBLE PLANT | | | (b) | | (0) | | | | |
| 2 | 301 Organization | | | | | | | | | |
| 3 | 302 Franchises and Consents | | | | | | | | | |
| 4 | 303 Miscellaneous Intangible Plant | | | | | | | | | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2 thru 4) | | | | | | | | | |
| 6 | PRODUCTION PLANT | | | | | | | | | |
| 7 | Natural Gas Production and Gathering Plant | | | | | | | | | |
| 8 | 325.1 Producing Lands | | | | | | | | | |
| 9 | 325.2 Producing Leaseholds | | | | | | | | | |
| 10 | 325.3 Gas Rights | | | | | | | | | |
| 11 | 325.4 Rights-of-Way | | | | | | | | | |
| 12 | 325.5 Other Land and Land Rights | | | | | | | | | |
| 13 | 326 Gas Well Structures | | | | | | | | | |
| 14 | 327 Field Compressor Station Structures | | | | | | | | | |
| 15 | 328 Field Measuring and Regulating Station Equipment | _ | | | | | | | | |
| 16 | 329 Other Structures | _ | | | | | | | | |
| 17 | 330 Producing Gas Wells-Well Construction | _ | | | | | | | | |
| 18 | 331 Producing Gas Wells-Well Equipment | _ | | | | | | | | |
| 19 | 332 Field Lines 333 Field Compressor Station Equipment | - | | | | | | | | |
| 20 | 334 Field Measuring and Regulating Station Equipment | - | | | | | | | | |
| 22 | 335 Drilling and Cleaning Equipment | _ | | | | | | | | |
| 23 | 336 Purification Equipment | + | | | | | | | | |
| 24 | 337 Other Equipment | | | | | | | | | |
| 25 | 338 Unsuccessful Exploration and Development Costs | | | | | | | | | |
| 26 | 339 Asset Retirement Costs for Natural Gas Production and | | | | | | | | | |
| 27 | TOTAL Production and Gathering Plant (Enter Total of lines 8 | | | | | | | | | |
| 28 | PRODUCTS EXTRACTION PLANT | | | | | | | | | |
| 29 | 340 Land and Land Rights | | | | | | | | | |
| 30 | 341 Structures and Improvements | | | | | | | | | |
| 31 | 342 Extraction and Refining Equipment | | | | | | | | | |
| | <u> </u> | _ | | | | | | | | |
| 33 | 344 Extracted Products Storage Equipment | | | | | | | | | |
| 33 | 343 Pipe Lines 344 Extracted Products Storage Equipment | | | | | | | | | |
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| | | | nis Report Is: Date of R Mo, Da, A Resubmission | | | Report , Yr) | Year/Period of Report End of |
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| Gas Plant in Service (Accounts 101 | | (2) 01 . 10 |)2. ^ | | nued) | | |
| | Account | | | Balance at | liucu) | | Additions |
| Line | Account | | | Beginning of Yea | ar | | Additions |
| No. | (a) | | | (b) | | | (c) |
| 34 | 345 Compressor Equipment | | | | | | |
| 35 | 346 Gas Measuring and Regulating Equipment | | | | | | |
| 36 | 347 Other Equipment | | | | | | |
| 37 | 348 Asset Retirement Costs for Products Extraction Plant | 7) | | | | | |
| 38 39 | TOTAL Products Extraction Plant (Enter Total of lines 29 thru 3 TOTAL Natural Gas Production Plant (Enter Total of lines 27 ar | | | | | | |
| 40 | Manufactured Gas Production Plant (Submit Supplementary | iu | | | | | |
| 41 | TOTAL Production Plant (Enter Total of lines 39 and 40) | | | | | | |
| 42 | NATURAL GAS STORAGE AND PROCESSING PLANT | | | | | | |
| 43 | Underground Storage Plant | | | | | | |
| 44 | 350.1 Land | | | | | | |
| 45 | 350.2 Rights-of-Way | | | | | | |
| 46 | 351 Structures and Improvements | | | | | | |
| 47 | 352 Wells | | | | | | |
| 48 | 352.1 Storage Leaseholds and Rights | | | | | | |
| 49 | 352.2 Reservoirs | | | | | | |
| 50 | 352.3 Non-recoverable Natural Gas | | | | | | |
| 51 | 353 Lines | | | | | | |
| 52 | 354 Compressor Station Equipment | | | | | | |
| 53 | 355 Other Equipment | | | | | | |
| 54 | 356 Purification Equipment | | | | | | |
| 55 | 357 Other Equipment | | | | | | |
| 56 57 | 358 Asset Retirement Costs for Underground Storage Plant TOTAL Underground Storage Plant (Enter Total of lines 44 thr | | | | | | |
| 58 | Other Storage Plant | u | | | | | |
| 59 | 360 Land and Land Rights | | | | | | |
| 60 | 361 Structures and Improvements | | | | | | |
| 61 | 362 Gas Holders | | | | | | |
| 62 | 363 Purification Equipment | | | | | | |
| 63 | 363.1 Liquefaction Equipment | | | | | | |
| 64 | 363.2 Vaporizing Equipment | | | | | | |
| 65 | 363.3 Compressor Equipment | | | | | | |
| 66 | 363.4 Measuring and Regulating Equipment | | | | | | |
| 67 | 363.5 Other Equipment | | | | | | |
| 68 | 363.6 Asset Retirement Costs for Other Storage Plant | | | | | | |
| 69 | TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) | | | | | | |
| 70 71 | Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights | | | | | | |
| 72 | 364.2 Structures and Improvements | | | | | | |
| 73 | 364.3 LNG Processing Terminal Equipment | | | | | | |
| 74 | 364.4 LNG Transportation Equipment | | | | | | |
| 75 | 364.5 Measuring and Regulating Equipment | | | | | | |
| 76 | 364.6 Compressor Station Equipment | | | | | | |
| 77 | 364.7 Communications Equipment | | | | | | |
| 78 | 364.8 Other Equipment | | | | | | |
| 79 | 364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas | s | | | | | |
| 80 | TOTAL Base Load Liquefied Nat'l Gas, Terminaling and | | | | | | |
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| Name of Respondent | | | Fhis Report Is: Date of F 1) An Original (Mo, Da, | | | Report Yr) | Year/Period of Report | |
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| | | (2) | F | A Resubmission | | , | End of | |
| Gas Plant in Service (Accounts | | | , 102, 103, and 106) (continued) | | | | | |
| | Account | | Balance at | | | Additions | | |
| Line | | | | Beginning of Year | | | , idamente | |
| No. | (a) | | | (b) | | | (c) | |
| 81 | TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57 | , | | | | | | |
| 82 | TRANSMISSION PLAN | | | | | | | |
| 83 | 365.1 Land and Land Rights | | | | | | | |
| 84 | 365.2 Rights-of-Way | | | | | | | |
| 85 | 366 Structures and Improvements | | | | | | | |
| 86 | 367 Mains | | | | | | | |
| 87 | 368 Compressor Station Equipment | | | | | | | |
| 88 | 369 Measuring and Regulating Station Equipment | | | | | | | |
| 89 | 370 Communication Equipment | | | | | | | |
| 90 | 371 Other Equipment | | | | | | | |
| 91 | 372 Asset Retirement Costs for Transmission Plant | | | | | | | |
| 92 | TOTAL Transmission Plant (Enter Totals of lines 83 thru 91) DISTRIBUTION PLANT | | | | | | | |
| 93 | | | | | | | | |
| 94 | 374 Land and Land Rights 375 Structures and Improvements | | | | | | | |
| 95 96 | 376 Mains | | | | | | | |
| 97 | 377 Compressor Station Equipment | | | | | | | |
| 98 | 378 Measuring and Regulating Station Equipment-General | | | | | | | |
| 99 | 379 Measuring and Regulating Station Equipment-City Gate | | | | | | | |
| 100 | 380 Services | | | | | | | |
| 101 | 381 Meters | | | | | | | |
| 102 | 382 Meter Installations | | | | | | | |
| 103 | 383 House Regulators | | | | | | | |
| 104 | 384 House Regulator Installations | | | | | | | |
| 105 | 385 Industrial Measuring and Regulating Station Equipment | | | | | | | |
| 106 | 386 Other Property on Customers' Premises | | | | | | | |
| 107 | 387 Other Equipment | | | | | | | |
| 108 | 388 Asset Retirement Costs for Distribution Plant | | | | | | | |
| 109 | TOTAL Distribution Plant (Enter Total of lines 94 thru 108) | | | | | | | |
| 110 | GENERAL PLANT | | | | | | | |
| 111 | 389 Land and Land Rights | | | | | | | |
| 112 | 390 Structures and Improvements | | | | | | | |
| 113 | 391 Office Furniture and Equipment | | | | | | | |
| 114 | 392 Transportation Equipment | | | | | | | |
| 115 | 393 Stores Equipment | | | | | | | |
| 116 | 394 Tools, Shop, and Garage Equipment | | | | | | | |
| 117 | 395 Laboratory Equipment 396 Power Operated Equipment | | | | | | | |
| 118 119 | 397 Communication Equipment | | | | | | | |
| 120 | 398 Miscellaneous Equipment | | | | | | | |
| 121 | Subtotal (Enter Total of lines 111 thru 120) | | | | | | | |
| 122 | 399 Other Tangible Property | | | | | | | |
| 123 | 399.1 Asset Retirement Costs for General Plant | | | | | | | |
| 124 | TOTAL General Plant (Enter Total of lines 121, 122 and 123) | | | | | | | |
| 125 | TOTAL (Accounts 101 and 106) | | | | | | | |
| 126 | Gas Plant Purchased (See Instruction 8) | | | | | | | |
| 127 | (Less) Gas Plant Sold (See Instruction 8) | | | | | | | |
| 128 | Experimental Gas Plant Unclassified | | | | | | | |
| 129 | TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128) |) | | | | | | |
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| Account 101 and 106 6. Show in column (classifications arising amounts with respect credits to primary acc 7. For Account 399, subaccount classifica 8. For each amount and date of transactio such filing. | s of the prior years tentative will avoid serious omission (f) reclassifications or transf from distribution of amoun to accumulated provision for ount classifications. state the nature and use of tion of such plant conforming the reported bases. | is of respondent's reported am fers within utility plant account its initially recorded in Account or depreciation, acquisition ad if plant included in this account ing to the requirements of these alance and changes in Accountes have been filed with the Counter in the second in th | e amounts. Careful observation for plant actually in senters. Include also in column (f) it 102. In showing the clearal djustments, etc., and show in and if substantial in amounte pages. | nce of the above instruvice at end of year. the additions or reductince of Account 102, income column (f) only the offert submit a supplementation chased or sold, name of | tions of primary account clude in column (e) the fset to the debits or ary statement showing of vendor or purchaser, | | | | | | | | |
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| Account 101 and 106 6. Show in column (classifications arising amounts with respect credits to primary acc 7. For Account 399, subaccount classifica 8. For each amount and date of transactic such filing. Line No. | s of the prior years tentative will avoid serious omission (f) reclassifications or transf of trom distribution of amoun to accumulated provision frount classifications. State the nature and use of tion of such plant conforming comprising the reported ban. If proposed journal entri | e account distributions of these is of respondent's reported amfers within utility plant account its initially recorded in Account or depreciation, acquisition ad if plant included in this account to the requirements of these alance and changes in Accourties have been filed with the Control of the second the second in the control of the second in the | e amounts. Careful observants out for plant actually in sents. Include also in column (f) at 102. In showing the clearard djustments, etc., and show in the and if substantial in amounce pages. | nce of the above instruvice at end of year. the additions or reductince of Account 102, income column (f) only the offert submit a supplementation chased or sold, name of | tions of primary account clude in column (e) the fset to the debits or ary statement showing of vendor or purchaser, | | | | | | | | |
| Account 101 and 106 6. Show in column (classifications arising amounts with respect credits to primary acc 7. For Account 399, subaccount classifica 8. For each amount and date of transactic such filing. Line No. | will avoid serious omission f) reclassifications or transf from distribution of amoun to accumulated provision fo ount classifications. state the nature and use o tion of such plant conformir comprising the reported ba n. If proposed journal entri | is of respondent's reported am fers within utility plant account its initially recorded in Account or depreciation, acquisition ad if plant included in this account ing to the requirements of these alance and changes in Accountes have been filed with the Counter in the second in th | nount for plant actually in sents. Include also in column (f) at 102. In showing the clearal dijustments, etc., and show in at and if substantial in amount e pages. | vice at end of year. the additions or reduct nce of Account 102, ind n column (f) only the off at submit a supplementa chased or sold, name of | tions of primary account clude in column (e) the fset to the debits or ary statement showing of vendor or purchaser, | | | | | | | | |
| Line Reti No. | rements | | ncluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the mounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or redits to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing ubaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of | | | | | | | | | | |
| | | Adjustments | Transfers | | Balance at | | | | | | | | |
| 1 | (d) | (e) | (f) | | End of Year (g) | | | | | | | | |
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| | | Gas Plant in Service (Accounts 10 | | inued) | | | |
| Line | Retirements | Adjustments | Transfers | , | Balance at | | |
| No. | (4) | | (4) | | End of Year | | |
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| Nam | ne of Respondent | | This Report Is: (1) An Original (2) A Resubmission | (Mo, Da, Yr) | Year/Period of Repor | | | |
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| | Gas | Prope | erty and Capacity Leased from Others | - | | | | |
| 2. | Report below the information called for conce For all leases in which the average annual leasif applicable: the property or capacity leased. | ise pa | yment over the initial term of the leas | e exceeds \$500,000, o | ions. describe in column | | | |
| 1 : | Name of Lessor | * | Description of Lea | Description of Lease | | | | |
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| | Gas Pro | perty a | nd Ca | | Leased to | Others | | | |
| deso | For all leases in which the average lease income or cription of each facility or leased capacity that is cla In column (d) provide the lease payments received Designate associated companies with an asterisk in | ver the ssified from o | initial as ga thers. | l term s plar | of the leas | se exceed | | | |
| Name of Lessor * Description of Lease Lease Payme | | | | | | | | | |
| Line No. | | (b) | | | | Current Year (d) | | | |
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| Nam | ne of Respondent | This | Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | | | |
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| (1) An Original (Mo, Da, Yr) (2) A Resubmission End of | | | | | | | | | | | |
| | Gas Plant Held for Fu | ıture U | lse (Account 105) | - | • | | | | | | |
| item 2. colu | 1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other ems of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in blumn (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the riginal cost was transferred to Account 105. | | | | | | | | | | |
| | Description and Location | | Date Originally Included | Date Expected to be Used | Balance at | | | | | | |
| Line | of Property | | in this Account | in Utility Service | End of Year | | | | | | |
| No. | (a) | | (b) | (c) | (d) | | | | | | |
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| Name of Respondent | | | 1 his 1 (1) (2) | Report Is: An Original A Resubmission | (Mo, Da, Yr) | ort | Year/Period of Repor | |
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| | Construction Wo | rk in P | rogres | s-Gas (Account 107) | | | | |
| 2. and | Report below descriptions and balances at end of year of Show items relating to "research, development, and demonstration (see Account 107 of the Uniform System of Minor projects (less than \$1,000,000) may be grouped. | onstra | tion" p | rojects last, under a | tion (Account 1 a caption Resea | 07). arch, De | velopment, | |
| Line No. | Description of Project (a) | | С | onstruction Work in Progress-Gas (Account 107) (b) | | Estimated Additional Cost of Project (c) | | |
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| | Non-Traditional Rate Treat | | | | | | | | | |
| 4 | | | _ | .lino | propored to financiality | | | | | |
| suppo clarify reatm | . The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially pport the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order urifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate atment. | | | | | | | | | |
| | . In column b, list the CP Docket Number where the Commission authorized the facility In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk) | | | | | | | | | |
| | . In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk) In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility. | | | | | | | | | |
| | column e, list the amount in Account 108, Accumulated Provision for Depreciation of | | ith the facility. | | | | | | | |
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| | Name of Facility | СР | Type of | | Gas Plant | | | | | |
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| _ine No. | | | Treatment | | | | | | | |
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| Nam | e of Respondent | | | This Report Is: (1) An Orig | inal | Date of Report (Mo, Da, Yr) | of Report Year/Period of Report Da. Yr) | | | | |
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| | | | tional Rate Treatment | | | | • | | | | |
| 7. In 6 8. In 6 9. In 6 10. Ir 11. Ir 12. Ic | In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, unulated Deferred Income Taxes – Other, associated with the facility. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense). In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility. In column i, report the amount of depreciation expense accrued on the facility during the year. In column j, list any other expenses(including taxes) allocated to the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility with the facility (account 401, Operation T | | | | | | | | | | |
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| Name of Respondent | This Report is: (1) An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | | |
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| General Description of Construction Overhead Procedure | | | | | | | | |

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

| General Description of Construction Overhold (2) General Description of Construction Overhold (2) COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES 1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use 2. Identify, in a footnote, if the reported rate of return is one that has been approved in a rate case, by a locate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by the capital structure figures. 1. Components of Formula (Derived from actual book balances and actual cost rate: Title Title A A A A A A A A A A A A A | se the average rate earn lack-box settlement rate, | ned during the preceding 3 years, or an actual three-year avera Capitalization Ration (percent) (c) | |
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| General Description of Construction Overh OMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES 1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use like in a footnote, the specific entity used as the source for the capital structure figures. 3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by like in a footnote, if the reported rate of return is one that has been approved in a rate case, by like in a footnote, if the reported from actual book balances and actual cost rates are in a footnote. Components of Formula (Derived from actual book balances and actual cost rates are in a footnote, if the reported from actual book balances and actual cost rates are in a footnote, if the reported from actual book balances and actual cost rates are in a footnote, if the reported from actual book balances and actual cost rates are in a footnote, if the reported from actual book balances and actual cost rates are case, by line in a footnote, if not available, use a footnote, if not available, use are case, by line in a footnote, if not available, use a footnote, if not available, use a footnote in the last rate proceeding. If not available, use are case, by line in a footnote, if not available, use and in the last rate proceeding. If not available, use are proceeding | se the average rate earn lack-box settlement rate, | ned during the preceding 3 years, or an actual three-year avera Capitalization Ration (percent) (c) | Cost Rate Percentage (d) s d |
| DMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use lidentify, in a footnote, the specific entity used as the source for the capital structure figures. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the value approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if not available, use in the last rate proceeding. If not available, use in the structure figures. Indicate, in a footnote, if not available, use in the samples of rate of a part of the approved in a rate case, bit in the last rate proceeding. If not available, use in the last rate proceeding. If not available, use in the samples of rate of the approved in a rate case, bit in the last rate proceeding. If not available, use in the samples are approved in a rate case, bit in the reported rate of return is one that has been approved in a rate case, bit in the samples approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in | se the average rate earn lack-box settlement rate, s): mount | ned during the preceding 3 years, or an actual three-year avera Capitalization Ration (percent) (c) | Cost Rate Percentage (d) s d |
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| (4) Preferred Stock P (5) Common Equity C (6) Total Capitalization (7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - | | | p |
| (5) Common Equity (6) Total Capitalization (7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - | | | |
| (6) Total Capitalization (7) Average Construction Work In Progress Balance Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - | | | С |
| (7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - | | | |
| Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - | | | |
| Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - | | | |
| Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - | | | |
| a. Rate for Borrowed Funds - | | | |
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| Nam | e of Respondent | | This Report | | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | | |
|------|---|--------|-------------|--------------------------|--------------------------------|-----------------------|--|--|--|--|--|
| | | | | Original Resubmission | (IVIO, Da, 11) | End of | | | | | |
| | Acquimulated Provision for De | nrocia | · | | 200unt 109\ | | | | | | |
| | Accumulated Provision for De | | mon of Gas | ounty Plant (AC | COUNT 108) | | | | | | |
| | Explain in a footnote any important adjustments during year | | | | | | | | | | |
| | Explain in a footnote any difference between the amount for | | | | e 10, column (c), and t | nat reported for gas | | | | | |
| | in service, page 204-209, column (d), excluding retirement | | | | a falamora de la 1919 de 1919 | ha waaawala daa l | | | | | |
| | . The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when | | | | | | | | | | |
| | ch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been orded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize | | | | | | | | | | |
| | book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate | | | | | | | | | | |
| | ctional classifications. | | | | | | | | | | |
| | . Show separately interest credits under a sinking fund or similar method of depreciation accounting. | | | | | | | | | | |
| | At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc. | | | | | | | | | | |
| | Item Total Gas Plant in Gas Plant Held Gas Plant Leased | | | | | | | | | | |
| Line | ILCIII | 1 | c+d+e) | Service | for Future Use | to Others | | | | | |
| No. | (a) | (| (b) | (c) | (d) | (e) | | | | | |
| | Section A. BALANCES AND CHANGES DURING YEAR | | | \-'\ | (-) | | | | | | |
| 1 | Balance Beginning of Year | | | | | | | | | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | | | | | | | |
| 3 | (403) Depreciation Expense | | | | | | | | | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | | | | | | | |
| 5 | (413) Expense of Gas Plant Leased to Others | | | | | | | | | | |
| 6 | Transportation Expenses - Clearing | | | | | | | | | | |
| 7 | Other Clearing Accounts | | | | | | | | | | |
| 8 | Other Clearing Accounts Other Clearing (Specify) (footnote details): | | | | | + | | | | | |
| 9 | Care. Stearing (opening) (rectified detaile). | | | | | | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) | | | | | | | | | | |
| 11 | Net Charges for Plant Retired: | | | | | | | | | | |
| 12 | Book Cost of Plant Retired | | | | | | | | | | |
| 13 | Cost of Removal | | | | | | | | | | |
| | | | | | | + | | | | | |
| 14 | Salvage (Credit) TOTAL Not Character Plant Bet. (Total of lines 19 thm 14) | | | | | | | | | | |
| 15 | TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) | | | | | | | | | | |
| 16 | Other Debit or Credit Items (Describe) (footnote details): | | | | | | | | | | |
| 17 | Death Ocate of Accest Parkings at Ocat | | | | | | | | | | |
| 18 | Book Cost of Asset Retirement Costs | | | | | | | | | | |
| 19 | Balance End of Year (Total of lines 1,10,15,16 and 18) | | | | | | | | | | |
| | Section B. BALANCES AT END OF YEAR ACCORDING TO | | | | | | | | | | |
| 01 | FUNCTIONAL CLASSIFICATIONS Productions Manufactured Cos | | | | | | | | | | |
| 21 | Productions-Manufactured Gas | | | | | | | | | | |
| 22 | Production and Gathering-Natural Gas | | | | | | | | | | |
| 23 | Products Extraction-Natural Gas | | | | | | | | | | |
| 24 | Underground Gas Storage | | | | | | | | | | |
| 25 | Other Storage Plant | | | | | | | | | | |
| 26 | Base Load LNG Terminaling and Processing Plant | | | | | | | | | | |
| 27 | Transmission | | | | | | | | | | |
| 28 | Distribution | | | | | | | | | | |
| 29 | General | | | | | | | | | | |
| 30 | TOTAL (Total of lines 21 thru 29) | | | | | | | | | | |
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| ١ | lame of Responden | t | | | | riginal submission | Date of Report (Mo, Da, Yr) | Year/Period | d of Report | | |
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| | | | Gae Stored | (Accounts 117.4 | +`' | | (4.2. and 464.2) | | | | |
| of g 2. and | Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3) 1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies f gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. | | | | | | | | | | |
| | 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report porage (i.e., fixed asset method or inventory method). | | | | | | | | | | |
| ine No | | (Account 117.1) (b) | (Account 117.2) (c) | Noncurrent (Account 117.3) (d) | (Account 117.4) (e) | Current (Account 164.1) (f) | LNG (Account 164.2) (g) | LNG (Account 164.3) (h) | Total | | |
| 1 | Balance at Beginning of | (12) | (-) | (=) | (=) | (1) | (9) | (**) | (7 | | |
| | Gas Delivered to Storage | | | | | | | | | | |
| | Gas Withdrawn from | | | | | | | | | | |
| | Other Debits and Credits | | | | | | | | | | |
| | Balance at End of Year | | | | | | | | | | |
| | Dth | | | | | | | | | | |
| | Amount Per Dth | | | | | | | | | | |
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| Name | e of Respondent | This (1) | Re [| | rt Is: n Original | | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|----------------|---|-----------|---------|-------|----------------------|----------|---|------------------------------|
| | | (2) | Ē | | Resubmiss | ion | | End of |
| | Investments (Accou | | | | | | | |
| 2. Pr (a) I | eport below investments in Accounts 123, Investments in Associated Companies, 124 povide a subheading for each account and list thereunder the information called for: investment in Securities-List and describe each security owned, giving name of issue y, and interest rate. For capital stock (including capital stock of respondent reacquire | r, date a | acc | quire | d and date of | maturity | For bonds, also give princi | |
| Tempo | ed in Account 124, Other Investments) state number of shares, class, and series of st rary Cash Investments, also may be grouped by classes. | | | | - | | | |
| | Investment Advances-Report separately for each person or company the amounts of to current repayment in Account 145 and 146. With respect to each advance, show | | | | | | | count 123. Include advances |
| | Description of Investment | | | | | | Cost at Beginning of Year | Purchases or |
| Line No. | | | | | * | cost to | ok cost is different from respondent, give cost to indent in a footnote and | Additions During the Year |
| | (a) | | | | (b) | | explain difference) | (d) |
| 1 | (a) | | | | (b) | | (c) | (d) |
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| Nam | e of Respondent | | | This Rep | | J | Date of Report (Mo, Da, Yr) | | Year/Period of Report |
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| | | | | | An Origina A Resubm | | (MO, Da, 11) | | End of |
| | | Investments (A | ccount 123 | <u> </u> | | | | | |
| I ist ea | ch note, giving date of issuance, r | maturity date, and specifying whether | | | | | om officers, directors, sto | ockhol | ders, or employees. |
| 3. De 4. If (numbe | esignate with an asterisk in colum Commission approval was require er. | n (b) any securities, notes or account and for any advance made or security a vidend revenues from investments inc | s that were pl cquired, desi | edged, and ir gnate such fa | a footnote s | state the na | me of pledges and purpo Commission, date of aut | ose of | the pledge. |
| 6. In | column (i) report for each investm | nent disposed of during the year the g nt from cost) and the selling price ther | ain or loss rep | presented by | the differenc | e between o | cost of the investment (or | | ther amount at which |
| | Sales or Other | Principal Amount or | | Cost at End o | | F | Revenues for | | Gain or Loss from |
| Line | Dispositions | No. of Shares at | ` | st is different | | | Year | | Investment |
| No. | During Year | End of Year | | ondent, give lent in a footn | | | | | Disposed of |
| | | | - | plain differenc | | | | | |
| | (e) | (f) | | (g) | , | | (h) | | (i) |
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| Name | e of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (1) An Original (2) A Resubmission | (IVIO, Da, 11) | End of |
| | Investments in Subsidiary | Companies (Account 123.1) |) | |
| 1. Re | eport below investments in Account 123.1, Investments in Subsidiary Companies. | Companies (Account 123.1) | <u> </u> | |
| 2. Pro (a) Inve (b) Inve to each | povide a subheading for each company and list thereunder the information called for lestment in Securities-List and describe each security owned. For bonds give also prestment Advances - Report separately the amounts of loans or investment advances a advance show whether the advance is a note or open account. List each note giving aport separately the equity in undistributed subsidiary earnings since acquisition. The | incipal amount, date of issue, maturi which are subject to repayment, bu ng date of issuance, maturity date, a | ty, and interest rate. t which are not subject to curr nd specifying whether note is | rent settlement. With respect a renewal. |
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| 1 | 5 | | | |
| | Description of Investment | Date Acquired | Date of Maturity | Amount of Investment at |
| Line No. | (a) | (b) | (c) | Beginning of Year (d) |
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| 70 | . S.ME GOOD OF AGGORDING 120.1 W | | TOTAL | |
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| Nam | e of Respondent | | | Report Is: | Date of | Report a, Yr) | Year/Period of Report |
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| | | | (1) [(2) [| An Original A Resubmission | (IVIO, Da | 1, 11) | End of |
| | | Investments in Subsidiary Comp | | | nued) | | |
| 4. De | esignate in a footnote, any securities, notes | | | | | | |
| docket 6. Re 7. In | Commission approval was required for any thumber. eport in column (f) interest and dividend revolumn (h) report for each investment disp | venues from investments, including such reosed of during the year, the gain or loss re | evenues f | from securities disposed of d | luring the yea | ar. | |
| | I in the books of account if different from co eport on Line 40, column (a) the total cost o | of Account 123.1. | ding inter | | | | |
| | Equity in Subsidiary Earnings for Year | Revenues for Year | | Amount of Investment at End of Year | | Ga | ain or Loss from Investment |
| Line No. | (e) | (f) | | (g) | | | Disposed of (h) |
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| Nam | e of Respondent | This (1) | Rep | oort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) | - | A Resubmission | (, 20,, | End of |
| | Prepayments (Acct 165), Extraordinary Property Losses (Acct | | , Un | | d Regulatory Study (| Costs (Acct 182.2) |
| | | | | | | |
| | | | | | | |
| | PREPAYMENT: | S (AC | CCC | OUNT 165) | | |
| 1 R | eport below the particulars (details) on each prepayment. | • | | <u> </u> | | |
| 1. 100 | Nature of Payment | | | | | Balance at End |
| Line | Nature of a symon | | | | | of Year |
| No. | | | | | | (in dollars) |
| | (a) | | | | | (b) |
| 1 | Prepaid Insurance | | | | | |
| 2 | Prepaid Rents | | | | | |
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| 4 | Prepaid Interest | | | | | |
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| EXTRAORDINARY PR Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) 7 8 9 10 11 | s (Acct 182. (continu | RTY LOSS al unt ss E | | t and Regulator | Pry Study Costs (Written off During Year | End of Acct 182.2) |
|---|---------------------------------|---|-------------------------------------|---|--|-----------------------|
| EXTRAORDINARY PR Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | PROPERT Total Amount of Loss | RTY LOSS al unt F | Losses Recognized During Year | OUNT 182.1) Written off During Year Account Charged | Written off During Year | Acct 182.2) |
| Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | PROPERT Total Amount of Loss | RTY LOSS al unt ss C | Losses Recognized During Year | Written off During Year Account Charged | Written off During Year | |
| Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | Total Amount of Loss | date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) | Losses Recognized During Year | Written off During Year Account Charged | Written off During Year | |
| Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | Total Amount of Loss | al unt F ss C | Losses Recognized During Year | Written off During Year Account Charged | Written off During Year | |
| Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | Total Amount of Loss | al unt F ss C | Losses Recognized During Year | Written off During Year Account Charged | Written off During Year | |
| Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | Total Amount of Loss | al unt F ss C | Losses Recognized During Year | Written off During Year Account Charged | Written off During Year | |
| date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | Amount of Loss | unt F ss C | Recognized During Year | During Year Account Charged | During Year | |
| authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | of Loss | ss C | During Year | Account Charged | | Balance at |
| amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) | | | | Charged | | End of Year |
| necessary to report all data. (a) (b) | (c) | | (d) | Charged | Amount | |
| 7 | (c) | | (d) | (e) | | |
| 3 9 0 | | | | | (f) | (g) |
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| Nam | ne of Respondent | | | | Report Is: An Original | | Date of | Report a, Yr) | Ye | ar/Period of Report |
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| | | | | | (Account 182.3 | | | | | |
| in oth 2. F 3. M 4. F 5. P | Report below the details called for concerning per accounts). For regulatory assets being amortized, show publinor items (5% of the Balance at End of Yea Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the renission order, court decision). | period of amortization r for Account 182.3 o commission Expenses | in column (a r amounts le: s" that are als | ı). ss than so repo | \$250,000, which | never is 50-351, | less) may be | e grouped by cla | asse oens | s. es. |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning Current Quarter/Year (b) | Debits (c) | | Written off During Quarter/Year Account Charged (d) | Duri | ritten off ng Period t Recovered (e) | Written off During Period Amount Deem Unrecoverabl (f) | ed | Balance at End of Current Quarter/Year (g) |
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| Nam | e of Respondent | | | bmission | Date of Report (Mo, Da, Yr) | End of |
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| | | Miscellaneous Defe | erred Debits (Accou | nt 186) | | |
| 2. F | Report below the details called for concerning miscel for any deferred debit being amortized, show period Minor items (less than \$250,000) may be grouped by | of amortization in colum | | | | |
| Line No. | Description of Miscellaneous Deferred Debits | Balance at Beginning of Year | Debits | Credits Account Charged | Credits Amount | Balance at End of Year |
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| 38 39 | Miscellaneous Work in Progress | | | | | |
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| Nam | e of Respondent | This Report Is: (1) An Origina | ı | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) A Resubm | ission | , , , , | End of |
| | Accumulated Deferred Ir | | nt 190) | | , |
| 2. At 3. Pr | eport the information called for below concerning the respondent's accounting for de t Other (Specify), include deferrals relating to other income and deductions. ovide in a footnote a summary of the type and amount of deferred income taxes reported that the respondent estimates could be included in the development of jurisdictional | orted in the beginning-of-ye | ear and end | d-of-year balances for defe | red income |
| turtee | Account Subdivisions | Balance at | | Changes During | Changes During |
| | | Beginning | | Year | Year |
| Line No. | | of Year | | Assessments District | Assessments Overallities of |
| | (a) | (b) | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 190 | | | | |
| 2 | Electric | | | | |
| 3 | Gas | | | | |
| 4 | | | | | |
| 5 | Total (Total of lines 2 thru 4) | | | | |
| 6 | TOTAL Account 400 (Table of Para 5 three 0) | | | | |
| 7 | TOTAL Account 190 (Total of lines 5 thru 6) Classification of TOTAL | | | | |
| 9 | Classification of TOTAL Federal Income Tax | | | | |
| 10 | State Income Tax | | | | |
| 11 | Local Income Tax | | | | |
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| Name | of Respondent | | | This Report Is: (1) An Original A Results | ginal Ibmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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| | | Accumulated | Deferred Income | e Taxes (Account | | red) | |
| | | Aodimatate | . Deterred intomic | c ruxes (Account | 100) (00111111 | acuj | |
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| | Changes During | Changes During | Adjustments | Adjustments | Adjustmer | its Adjustments | Balance at |
| | Year | Year | Aujustinents | Aujusimenis | Aujustinei | Aujustinents | End of Year |
| Line No. | | | Debits | Debits | Credits | Credits | |
| INO. | Amounts Debited | Amounts Credited | l | | l | | |
| | to Account 410.2 (e) | to Account 411.2 (f) | Account No. | Amount (h) | Account N (i) | o. Amount (j) | (k) |
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| Report below the stealed coaled for connering portions and preferred stack at error of year, detinguishing segrents or any genesic class. Show separate totals for common and preferred stack at error of year, detinguishing segrents or all years of any genesic class. Show separate totals for common and preferred stack at error of year, detinguishing segrents or all years. 2. Carries in countering should represent the number of shares authorized by the addises of incognosition as ammented to and at years. 3. Ove details concerning shares of stock and Namer of Stock and Namer of Stock and Namer of Stock sections; Based on the stock section sections; Based on the stock sections; Based on the stock section section sections; Based on the stock section sections; Based on the stock section section section sections; Based on the stock section section section sections; Based on the stock section section section section section section sections; Based on the stock section section section sections; Based on the stock section section section section secti | Nam | e of Respondent | This Report Is: (1) An Original (2) A Resubmiss | ion | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--|----------|-------------------------------|---|----------|--------------------------------|--------------------------------|
| 1. Report bow the debies called for concening common and preferred stock at and of year, dislinguishing separate series of any general class. Show expeate totals for common and preferred stock. 2. Enteries in column (b) should repease that number of shares authorized by the anches of incoparation as americate to and years. 2. Enteries in column (b) should repease that number of shares substrated by the anches of incoparation as americate to and years. 2. Enteries in column (b) should repease that number of shares substrated by the anches of incoparation as americate to and years. 2. Enteries in column (b) should repease that number of shares substrated by the anches of incoparation as americate to and years. Line (No.) Class and substrated should share as a share as a stock and anches of stock authorized by Charleter. Par or Stand Value. End of Year. 1 | | Capital Stock (A | | | | |
| 2 | 1. Re | | | eries of | any general class. Show s | separate totals for common and |
| B. Over details concerning shares of any class and series of stock authorized to be say place polyshery or any class and series of stock authorized to be say, and any class and series of stock and Name of Stock Exchange Number of Shares Par or Stated Value per Share Call Price at per Share 1 (a) (b) (c) (d) 2 (a) (c) (c) (d) 3 (c) (c) (c) (c) 4 (c) | preferr | red stock. | | | | |
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| b (a) (b) (c) (d) 1 1 2 (d) (d) 3 1 (d) (d) (d) 3 1 (d) (d) (d) 4 1 (d) (d) (d) 5 1 (d) (d) (d) 6 1 (d) (d) (d) 7 1 (d) (d) (d) 8 (d) (d) (d) (d) 9 (d) (d) (d) (d) 10 (d) (d) (d) (d) 11 (d) (d) (d) (d) 12 (d) (d) (d) (d) 12 (d) (d) (d) (d) 12 (d) (d) (d) (d) 13 (d) (d) (d) (d) 14 (d) (d) (d) <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | | |
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| Nam | ie of Respondent | | | (1) An Original | (Mo, Da, Yr) | Year/Period of Report |
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| | | | | (2) A Resubmission | | End of |
| | | | | counts 201 and 204) | | |
| 5. S 6. G | tate in a footnote if any capita | I stock that has been nominal | lly issued is nominally outs | rhether the dividends are cumulative standing at end of year. d stock, or stock in sinking and othe | | ing name of pledgee and |
| Line No. | Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares | Outstanding per Bal. Sheet | Held by Respondent As Reacquired Stock (Acct 217) | Held by Respondent As Reacquired Stock (Acct 217) | Held by Respondent In Sinking and Other Funds | Held by Respondent In Sinking and Other Funds |
| | (e) | Amount | Shares | Cost | Shares | Amount |
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| Nam | e of Respondent | | n Origina | | Date of Report (Mo, Da, Yr) | Year/Period of Repor |
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| | Capital Stock: Subscribed, Liability for Conversion, Premium on, a | · / <u> </u> | Resubm | | n (Accts 202 203 20 | |
| 1. 2. bala 3. Stoo 4. | Show for each of the above accounts the amounts applying to e For Account 202, Common Stock Subscribed, and Account 205 nce due on each class at the end of year. Describe in a footnote the agreement and transactions under whick Liability for Conversion, or Account 206, Preferred Stock Liability For Premium on Account 207, Capital Stock, designate with an sideration received over stated values of stocks without par value | each class , Preferred hich a conv ility for Cor asterisk in | and seri Stock S rersion I | es of ca Subscrib iability at the | apital stock. bed, show the subs existed under Accordend of year. | cription price and the unt 203, Common |
| Line No. | Name of Account and Description of Item (a) | | * (b) | | Number of Shares (c) | Amount (d) |
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| Name of Respondent | | This R (1) [| | ort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) | | A Resubmission | | End of |
| Other Paid-Ir | | | | | | |
| 1. Report below the balance at the end of the year and the inaccounts. Provide a subheading for each account and show a with the balance sheet, page 112. Explain changes made in such change. (a) Donations Received from Stockholders (Account 208) - S (b) Reduction in Par or Stated Value of Capital Stock (Account ise to amounts reported under this caption including identification of Reacquired Capital Stock (C) Gain or Resale or Cancellation of Reacquired Capital Stock (Account balance at end of year with a designation of the nature of elated. (d) Miscellaneous Paid-In Capital (Account 211) - Classify an orief explanations, disclose the general nature of the transactions. | a total for any acco State am int 209) ation with ock (Acco each cr | or the count ount ount in the count including | ac dui and cla cla 210 and | count, as well a ring the year an d briefly explain amount and brie ass and series o 0) - Report balan debit identified | s a total of all accound give the accounting the origin and purpose of the explain the capital of stock to which related to the class and serious according to captions | ts for reconciliation entries effecting se of each donation. changes that gave ed. ear, credits, debits, es of stock to which |
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| Nam | e of Respondent | (1) (2) | Rej | oort Is: An Original A Resubmis | ssion | (Mo, Da, Yr) | End of |
|-------------|---|------------|--------|---|------------|------------------------------|-------------------------------|
| | DISCOUNT ON CAPITAL | STO | СК | (ACCOUNT | 213) | | - |
| 2. If | eport the balance at end of year of discount on capital stock for each class and series any change occurred during the year in the balance with respect to any class or serie the year and specify the account charged. | | | | | | |
| Line | Class and Series of Sto | ck | | | | | Balance at End of Year |
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| | CAPITAL STOCK EXP | PENSE | E (A | CCOUNT 21 | 4) | | • |
| 2. If | nce starting from the last row number used for Discount on Capital Stock above. any change occurred during the year in the balance with respect to any class or serie ital stock expense and specify the account charged. | s of sto | ock, a | ttach a stateme | ent giving | details of the change. State | the reason for any charge-off |
| Line No. | Class and Series of Sto | ck | | | | | Balance at End of Year |
| 110. | (a) | | | | | | (b) |
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| Name of Respondent | This Report is: (1) An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | | | |
|---|--|--------------------------------|-----------------------|--|--|--|--|--|--|
| Securities Issued or Assumed and Securities Refunded or Retired During the Year | | | | | | | | | |

- 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

| Nam | ne of Respondent | This F | | ort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | | | |
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| | | (2) | | A Resubmission | (, = =,, | End of | | | | | | |
| | Long-Term Debt (Accour | | | | | | | | | | | |
| 1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and | | | | | | | | | | | | |
| 2. For 3. For of ass | Other Long-Term Debt. or bonds assumed by the respondent, include in column (a) the name of the issuing c or Advances from Associated Companies, report separately advances on notes and a sociated companies from which advances were received. | dvances | on | open accounts. Designa | ate demand notes as such. | Include in column (a) names | | | | | | |
| 4. F | or receivers' certificates, show in column (a) the name of the court and date of court o | rder und | er w | hich such certificates we | re issued. | | | | | | | |
| | Class and Series of Obligation and | | | Nominal Date | Date of | Outstanding | | | | | | |
| Line | Name of Stock Exchange | | | of Issue | Maturity | (Total amount | | | | | | |
| No. | | | | | | outstanding without | | | | | | |
| | | | | | | reduction for amts held by respondent) | | | | | | |
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| Name of Respondent | | | | Report Is: | eport ls: Date of Report (Mo, Da, Yr) | | | | | |
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| | | Long-Term Debt (Accou | | | | | | | | |
| г I _ж | a a complemental atatament aire a combratani dat | | | | | -t-t | h f | | | |
| | a supplemental statement, give explanatory det al advanced during year (b) interest added to pr | | | | | | | | | |
| | the respondent has pledged any of its long-term | | | | | inonzation numbers and de | 1165. | | | |
| | pledgee and purpose of the pledge. | aobi occanico, givo particularo (act | ano, m a | roomoto, molading na | | | | | | |
| | the respondent has any long-term securities that | have been nominally issued and ar | e nomina | ally outstanding at end | of year | r, describe such securities i | n a footnote. | | | |
| | interest expense was incurred during the year or | | | | | | | | | |
| | nce between the total of column (f) and the total | | | | st on D | ebt to Associated Compan | ies. | | | |
| 9. Gi | ve details concerning any long-term debt author | ized by a regulatory commission but | not yet is | ssued. | | | | | | |
| | Interest for | Interest for | | Held by | | Held by | Redemption Price | | | |
| Line | Year | Year | F | Respondent | | Respondent | per \$100 at | | | |
| No. | 5 . | | _ | | | 0.1. | End of Year | | | |
| | Rate | Amount | | cquired Bonds | | Sinking and Other Funds | | | | |
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| Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) | | oort) | Year/Period of Report | | | |
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| | | | A Resubmission | | | End of |
| premit 2. SI 3. In | Unamortized Debt Expense, Premium and eport under separate subheadings for Unamortized Debt Expense, Unamortized under or discount applicable to each class and series of long-term debt. How premium amounts by enclosing the figures in parentheses. column (b) show the principal amount of bonds or other long-term debt origin column (c) show the expense, premium or discount with respect to the amount of the control of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense of the column (c) show the column (c) show the expense of the column (c) show the column | ed Premium on Lon | g-Term Debt and Unam | nortized Discount or | | Debt, details of expense, |
| Lina | Designation of Long-Term Debt | Principal Amo of Debt Issue | ed Premi | ium or | Amortization Period | Amortization Period |
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| | | | (2) | A Resubmission | (, = 5, . | -, | End of | | | | | | |
| | Unamortized De | ebt Expense, Premium and Disc | ount | on Long-Term Debt (Ac | counts 181, | 225, 226) | | | | | | | |
| the da 6. Id 7. E | Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit. | | | | | | | | | | | | |
| Line | Balance at Beginning of Year | Debits During Year | | Credits During Year | | | Balance at End of Year | | | | | | |
| No. | (f) | (g) | | (h) | | | (i) | | | | | | |
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| Nam | e of Respondent | | | (2) A R | Original Resubmission | (M | te of Report o, Da, Yr) | Year/Period End of | of Report |
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| ncludrans 2. I 3. I 7 of 4. S 5. I | Report under separate subheadings for Uding maturity date, on reacquisition applicaction, include also the maturity date of the noclumn (c) show the principal amount on column (d) show the net gain or net lose the Uniform Systems of Accounts. Show loss amounts by enclosing the figur Explain in a footnote any debits and credit, or credited to Account 429.1, Amortization | able to each clane new issue. If bonds or other Is realized on each It is a parenthes It is other than arm | s and ass an r long- ch de es. nortiza | Unamortized d series of lot term debt rebt reacquisiti | Gain on Rea ong-term debt acquired. on as comput to Account 42 | cquire If ga | ed Debt, details on the control of t | ed from a refu | unding |
| ine No. | Designation of Long-Term Debt | Date Reacquired | | Principal of Debt eacquired | Net Gain o Loss | or | Balance at Beginning of Year | Baland End of | |
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| Nam | e of Respondent | This Report Is: (1) An Original (2) A Resubmission | Mo, Da, Yr) | Year/Period of Repor |
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| | Reconciliation of Reported Net Income w | vith Taxable Income for Fed | er Income Taxes | · |
| and Sche clea 2. as if nam | Report the reconciliation of reported net income for the year with show computation of such tax accruals. Include in the reconcilisedule M-1 of the tax return for the year. Submit a reconciliation rely the nature of each reconciling amount. If the utility is a member of a group that files consolidated Federa separate return were to be filed, indicating, however, intercontess of group members, tax assigned to each group member, and the group members. | iation, as far as practicable even though there is no to ral tax return, reconcile re npany amounts to be elim | e, the same detail as for exable income for the y ported net income with inated in such a conso | urnished on year. Indicate taxable net income lidated return. State |
| Line No. | Details (a) | | | Amount (b) |
| 1 | Net Income for the Year (Page 116) | | | |
| 2 | Reconciling Items for the Year | | | |
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| 4 | Taxable Income Not Reported on Books | | | |
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| 8 | TOTAL | | | |
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| 13 | TOTAL | | | |
| 14 | Income Recorded on Books Not Included in Return | | | |
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| 18 | TOTAL | | | |
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| 26 | TOTAL | | | |
| 27 | Federal Tax Net Income | | | |
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| Name of Respondent | | | Re | port Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (1) (2) | | A Resubmission | | End of |
| | axes Accrued, Prepaid and Charged During Year, Distribution of | | | | | |
| thers | ive details of the combined prepaid and accrued tax accounts and show the total taxes ales taxes which have been charged to the accounts to which the taxed material was te and designate whether estimated or actual amounts. | | | | | |
| 2. In | clude on this page, taxes paid during the year and charged direct to final accounts, (r | ot cha | rged | to prepaid or accrued tax | es). Enter the amounts in both | th columns (d) and (e). The |
| | sing of this s not affected by the inclusion of these taxes. | | | | | |
| 3. In | clude in column (d) taxes charged during the year, taxes charged to operations and c | | | | | |
| | n of prepaid taxes charged to current year, and (c) taxes paid and charged direct to o | | | | | S. |
| 4. LIS | t the aggregate of each kind of tax in such manner that the total tax for each State ar | ia subc | IVISI | on can readily be ascertail | | Polones et |
| | Kind of Tax | | | | Balance at Beg. of Year | Balance at Beg. of Year |
| ine No. | (See Instruction 5) | | | | | |
| | (5) | | | | Taxes Accrued | Prepaid Taxes |
| 1 | (a) | | | | (b) | (c) |
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| Name of Respondent | | | | | s Re | port Is TAn C | s: Driginal | | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | |
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| | | | | (1) (2) | | | submission | 1 | | End of | | | |
| 7 | axes Accrued, Prepaid and Char | ged During Year, Distribu | | | | harge | d (Show ut | ility | dept where applicabl | e and acct charged) | | | |
| - 16 | | 1 | | ntinu | | 1 ! (| | | | h (-) | | | |
| 6. E 7. D author | any tax (exclude Federal and State income nter all adjustments of the accrued and prep o not include on this page entries with resprity. now in columns (i) thru (p) how the taxes ac | paid tax accounts in column (f) a ect to deferred income taxes or t | nd explair axes colle | n each ected t | adju hroug | stment gh payro | in a footnote. | Desi or oth | gnate debit adjustments by nerwise pending transmittal | parentheses. of such taxes to the taxing | | | |
| numbe 9. Fe | er of the appropriate balance sheet plant ac or any tax apportioned to more than one uti tems under \$250,000 may be grouped. | count or subaccount. | | | | | | | | | | | |
| | Report in column (q) the applicable effective | state income tax rate. | | | | | | | | | | | |
| _ine No. | Taxes Charged During Year (d) | Taxes Paid During Year (e) | | Adjustments | | | Adjustments (f) | | | | Balance at End of Year Taxes Accrued (Account 236) (g) | | Balance at End of Year Prepaid Taxes (Included in Acct 165) (h) |
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| Name of | Respondent | | | Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report | | |
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| | | | (1) (2) | An Original A Resubmission | (WO, Da, 11) | End of | | |
| Taxe | s Accrued, Prepaid and Charged During Year, | Distribution of | | | dept where applicabl | e and acct charged) | | |
| | etails of the combined prepaid and accrued tax accounts and | | | | | | | |
| | taxes which have been charged to the accounts to which the | e taxed material was | s charge | d. If the actual or estimated | amounts of such taxes are k | nown, show the amounts in a | | |
| | d designate whether estimated or actual amounts. | to final accounts (r | | ad to propoid or coomical toy | oo). Entartha amounta in ha | th columns (d) and (a). The | | |
| alancing c | on this page, taxes paid during the year and charged directify this | to final accounts, (r | not charg | ed to prepaid or accrued tax | es). Enter the amounts in bo | th columns (a) and (e). The | | |
| | affected by the inclusion of these taxes. | | | | | | | |
| | in column (d) taxes charged during the year, taxes charged | to operations and o | other acc | ounts through (a) accruals cr | edited to taxes accrued, (b) | amounts credited to the | | |
| | repaid taxes charged to current year, and (c) taxes paid and | • | • | | | ts. | | |
| 4. List the | aggregate of each kind of tax in such manner that the total | ax for each State ar | nd subdiv | rision can readily be ascertain | ned. | | | |
| DIGTOIS | NUTION OF TAYES SHAPOFF (SL | | | | . | | | |
| DISTRIE | BUTION OF TAXES CHARGED (Show utility depa | • | oplicabl | e and account charged. |) | | | |
| | Electric (Assessment 400.4) | Gas | | Other Utility | | Other Income and | | |
| _ine | (Account 408.1, 409.1) | (Account 408.1, 409.1) | | (Account 40 409.1) | | Deductions (Account 408.2, | | |
| No. | 409.1) | 409.1) | | 409.1) | | (Account 408.2, 409.2) | | |
| | (i) | (j) | | (k) | | (1) | | |
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| Name o | f Respondent | | This F | Report I | s: Original | Date of R (Mo, Da, | | | Year/Period of Report | | | | | |
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| | | | | (2) | | esubmissi | on | (*****, = 2., ***) | | End of | | | | |
| Tax | es Accrued, Prepaid and C | Charged During Year, Distribu | | | | ed (Show | utility | dept where applic | able | and acct charged) | | | | |
| (continued) 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). | | | | | | | | | | | | | | |
| 6. Enter 7. Do no authority. | 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing uthority. 8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the | | | | | | | | | | | | | |
| | umber of the appropriate balance sheet plant account or subaccount. | | | | | | | | | | | | | |
| 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. 10. Items under \$250,000 may be grouped. 11. Report in column (q) the applicable effective state income tax rate. | | | | | | | | | | | | | | |
| DISTR | DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.) | | | | | | | | | | | | | |
| _ine No. | Extraordinary Items (Account 409.3) | Other Utility Opn. Income (Account 408.1, | | ustment f Earning Account | gs | | | Other | | State/Local Income Tax Rate | | | | |
| | (m) | 409.1) (n) | | (o) | | | | (p) | | (q) | | | | |
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| Nam | ne of Respondent | | This F | Report Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Repor |
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| | | | (2) | A Resubmission | (1110, 24, 11) | End of |
| | Miscellaneous Cu | rrent and A | ccrued | Liabilities (Accour | it 242) | |
| 1. 2. | Describe and report the amount of other current and Minor items (less than \$250,000) may be grouped un | accrued li | abilities priate t | s at the end of yea itle. | r. | |
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| Nam | ne of Respondent | | This Report | ls: | Date of Report (Mo, Da, Yr) | Year/Period of Repor |
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| | | | (1) An (2) A F | Original Resubmission | (IVIO, Da, TT) | End of |
| | | Other Deferred | | ınt 253) | | |
| 1. F | Report below the details called for concerning other | | | · · · · · · | | |
| | For any deferred credit being amortized, show the pe | | | | | |
| 3. N | Minor items (less than \$250,000) may be grouped by | classes. | | | | |
| | | Balance at | Debit | Debit | | |
| Line No. | Description of Other | Beginning | Contra | | Credits | Balance at |
| INO. | Deferred Credits | of Year | Account | Amount | | End of Year |
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| Nam | e of Respondent | This (1) | Rep | oort Is: An Original | | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) | | A Resubmiss | | | End of |
| | Accumulated Deferred Income 1 | | | | | | · |
| 1. R 2. A | eport the information called for below concerning the respondent's accounting for det t Other (Specify), include deferrals relating to other income and deductions. | eferred in | ncom | e taxes relating to | proper | ty not subject to accelerate | d amortization. |
| Line No. | Account Subdivisions (a) | | Beg of | ance at ginning Year (b) | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | (6) | | (0) | (u) |
| 2 | Electric | | | | | | |
| 3 | Gas | | | | | | |
| 4 | | | | | | | |
| 5 | Total (Enter Total of lines 2 thru 4) | | | | | | |
| 6 | | | | | | | |
| 7 | TOTAL Account 282 (Enter Total of lines 5 thr | | | | | | |
| 8 | Classification of TOTAL | | | | | | |
| 9 | Federal Income Tax | | | | | | |
| 10 | State Income Tax | | | | | | |
| 11 | Local Income Tax | | | | | | |
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| Accumulated Deferred Income Taxes-Other Property (Account 282) (continued) 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the asspondent estimates could be included in the development of jurisdictional recourse rates. Changes during Year | | | | | | ubmission | Date of Report (Mo, Da, Yr) | End of |
|---|----|----------------|----------------|-------------|-------------|--------------------|--------------------------------|---------------------------|
| spondent estimates could be included in the development of jurisdictional recourse rates. Changes during | | | | | | | | |
| Changes during Year Amounts Debited to Account 410.2 (e) Changes during Year Amounts Credited to Account 411.2 (f) Acct. No. (g) Adjustments Adjustments Adjustments Adjustments Credits Account No. Amount (i) (ii) Adjustments Adjustments Credits End of Year Amount (k) | | | | | | -of-year and end-o | f-year balances for defer | red income taxes that the |
| The Amounts Debited to Account 410.2 (e) Year Amounts Credited to Account 411.2 (f) (g) Debits Acct. No. (g) (g) Debits Acct. No. (i) (ii) Debits Account No. (ii) (iii) Balance at End of Year Amount (ii) (k) | | | | | | | | |
| Year Amounts Debited to Account 410.2 (e) (f) (g) Debits Acci. No. (g) (h) (ii) (ii) Balance at End of Year Amounts Credited to Account 410.2 (e) (f) (g) (g) (h) (h) (ii) (ii) (iii) (iii) (k) | | Changes during | Changes during | Adjustments | Adjustments | Adjustments | Adjustments | |
| And to Account 410.2 to Account 411.2 Acct. No. (g) (h) (ii) (ii) (ji) (k) | ne | Year | Year | | | | | |
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| Nam | e of Respondent | This (1) | Rep | ort Is: An Orig | inal | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) | | A Resul | omission | | End of |
| | Accumulated Deferred Inco | | | | | | |
| 1. R 2. A | eport the information called for below concerning the respondent's accounting for det t Other (Specify), include deferrals relating to other income and deductions. | eferred in | ncom | e taxes rel | ating to amou | unts recorded in Account 28 | 33. |
| Line No. | Account Subdivisions | | Beg of | ance at ginning Year | | Changes During Year Amounts Debited to Account 410.1 | Changes During Year Amounts Credited to Account 411.1 |
| 1 | (a) Account 283 | | | (b) | | (c) | (d) |
| 2 | Electric | | | | | | |
| 3 | Gas | | | | | | |
| 4 | | | | | | | |
| 5 | Total (Total of lines 2 thru 4) | | | | | | |
| 6 | | | | | | | |
| 7 | TOTAL Account 283 (Total of lines 5 thru | | | | | | |
| 8 | Classification of TOTAL | | | | | | |
| 9 | Federal Income Tax | | | | | | |
| 10 | State Income Tax | | | | | | |
| 11 | Local Income Tax | | | | | | |
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| Accumulated Deferred Income Taxes-Other (Account 283) (continued) 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the sepondent estimates could be included in the development of jurisdictional recourse rates. Changes during Year Year Amounts Debited Amounts Credited Debits Debits Credits Credits End of Year to Account 410.2 (f) (g) (h) (ii) (j) (k) (k) | | | Accumulated D | oformed Income To | _ · · · | ubmission | Date of Report (Mo, Da, Yr) | End of |
|--|------|---------------------------------|---------------------------------|-------------------------|-------------|-------------------|--------------------------------|---------------------------|
| pondent estimates could be included in the development of jurisdictional recourse rates. Changes during Year Amounts Debited Amounts Credited to Account 410.2 (f) (g) (h) (ii) (iii) (iii) (k) Periodical Amounts Debited Amounts Credited to Account 411.2 (g) (h) (h) (iii) (iiii) (iiiii) (iiiiiii) (k) | Pro | vide in a footnote a summary | | | | | | red income taxes that the |
| Year Amounts Debited to Account 410.2 (e) (f) (g) Debits Acct. No. (g) (h) (ii) (ii) Balance at End of Year Amounts Debited to Account 410.2 (e) (f) (g) (g) (h) (h) (ii) (ii) (iii) | pond | ent estimates could be included | led in the development of juris | dictional recourse rate | S. | or your and one o | or your balances for dolor | rod moomo taxoo diat die |
| Year Amounts Debited to Account 410.2 (e) (f) Debits Acct. No. (g) (g) Debits Acct. No. (h) (i) (j) Balance at End of Year Amount (j) (k) | | | | | | | | |
| Amounts Debited to Account 410.2 (e) Amounts Debited to Account 411.2 (f) (g) Amounts Debits Acct. No. (g) (h) Credits Account No. (i) (ii) Amount Debits Account No. (ii) (k) | | | | Adjustments | Adjustments | Adjustments | Adjustments | Delevered |
| (e) (f) (g) (h) (ii) (i) (j) (k) | | | | Debits | Debits | Credits | Credits | |
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| Nan | ne of Respondent | | Thi | is Report Is: An Original | D (N | ate of Report Mo, Da, Yr) | Year/Period of Report |
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| | | | (2) | A Resubmi | ission | | End of |
| | | | | ties (Account 25 | | | |
| 2. I 3. I 4. I | Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision). | period of amortizat | ion in column (a). amounts less thar | n \$250,000, whiche | ever is less) ma | ay be grouped by clas | sses. |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | Written off during Quarter/Period Account Credited (c) | Written off During Period Amount Refunded (d) | Written of During Peri Amount Dee Non-Refund (e) | iod Credits med | Balance at End of Current Quarter/Year (g) |
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| Nam | e of Respondent | | This Report | ls: Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | | | Resubmission | , , , | End of |
| | Mont | thly Quantity & F | Revenue Data by | Rate Schedule | | , |
| 2. To 3. Re | eference to account numbers in the USofA is provided in pare tal Quantities and Revenues in whole numbers eport revenues and quantities of gas by rate schedule. Where Dth of gas withdrawn from storage and revenues by rate sch | transportation service | | | | When reporting storage, |
| | evenues in Column (c) include transition costs from upstream | | Other) in Column (e) | includes reservatio | n charges received by the pip | eline plus usage charges, |
| ess re | evenues reflected in Columns (c) and (d). Include in Column (| | | | | |
| 5. Er | ter footnotes as appropriate. | | | 1 | | |
| | ltem | Month 1 Quantity | Month 1 Revenue Costs | Month 1 Revenu | | Month 1 Revenue |
| ₋ine No. | | | and | (GRI & AC | CA) (Other) | (Total) |
| 140. | | (b) | Take-or-Pay (c) | (d) | (e) | (f) |
| | (a) | (=) | (-) | (-) | (4) | (*) |
| | Total Sales (480-488) | | | | | |
| | Transportation of Gas for Others (489.2 and 4893) | | | | | |
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| Monthly Quantity & Revorus Date by Rate Schedule (continued) Item | Nan | ne of Respondent | | | s: Original esubmission | Date of Report (Mo, Da, Yr) | Year/Period of Repo |
|--|------|--|-----------------|-----|-------------------------------|--------------------------------|---------------------|
| Bern Morth Quantity Revenue Costs Revenue (CRI & CCA) Revenue (CRI & CCA) (Fore) Revenue (CRI & CCA) (Fore) (| | Monthly Q | uantity & Rever | | | nued) | |
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| (b) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f | | | | | (GRI & ACA | A) (Other) | (Total) |
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| Nam | e of Respon | dent | | | | (1) | | s: Original esubmission | Date of Repo (Mo, Da, Yr) | ort | Year/l End | Period of Report of |
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| | | | | Monthly Qua | antity & Reve | (2) nue D | | ate Schedule | | | | |
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| | | and Revenues in wh | | | | | | | | | | |
| | | | | | ation services ar | re bundl | ed with sto | rage services, ref | ect only transportat | ion Dth. W | hen repo | orting storage, |
| | | drawn from storag | | | Revenue (Othe | r) in Co | lumn (a) ind | oludas rasanyation | charges received b | ov the nine | lina nluc | ueane charnes |
| | | ed in Columns (c) a | | | | | | Siddes reservation | i charges received t | by the pipe | iiie pius | usage charges, |
| | ter footnotes a | | (۵) | 0,, 1010110 | | .00 .00 | | | | | | |
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| Nam | e of Respondent | | | Re | port Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | | (1) (2) | F | An Original A Resubmission | (IVIO, Da, 11) | End of |
| | | Gas Operati | ` ' | eve | | | |
| 1. R | eport below natural gas operating revenues for each prescribed a | | | | | detailed data on succeeding | pages. |
| | evenues in columns (b) and (c) include transition costs from upstr | | | | | | Jugoo. |
| | ther Revenues in columns (f) and (g) include reservation charges | received by the pip | eline pli | lus u | sage charges, less reven | ues reflected in columns (b) | through (e). Include in |
| colum | ns (f) and (g) revenues for Accounts 480-495. | | | _ | | | |
| | | Revenues fo | | | Revenues for | Revenues for | Revenues for |
| | | Transition Costs and | | | Transition Costs and | GRI and ACA | GRI and ACA |
| Line | | Take-or-Pa | | | Take-or-Pay | | |
| No. | | | , | | , | | |
| | Title of Account | Amount for | | | Amount for | Amount for | Amount for |
| | 4) | Current Yea | ar | | Previous Year | Current Year | Previous Year |
| 4 | (a) 480 Residential Sales | (b) | | + | (c) | (d) | (e) |
| 2 | 481 Commercial and Industrial Sales | | | + | | | |
| 3 | 482 Other Sales to Public Authorities | | | + | | | |
| 4 | 483 Sales for Resale | | | + | | | |
| 5 | | | | + | | | |
| 6 | 484 Interdepartmental Sales 485 Intracompany Transfers | | | + | | | |
| 7 | 487 Forfeited Discounts | | | + | | | |
| 8 | 488 Miscellaneous Service Revenues | | | + | | | |
| 9 | 489.1 Revenues from Transportation of Gas of Others | | | + | | | |
| 3 | Through Gathering Facilities | | | | | | |
| 10 | 489.2 Revenues from Transportation of Gas of Others | | | + | | | |
| | Through Transmission Facilities | | | | | | |
| 11 | 489.3 Revenues from Transportation of Gas of Others | | | | | | |
| | Through Distribution Facilities | | | | | | |
| 12 | 489.4 Revenues from Storing Gas of Others | | | | | | |
| 13 | 490 Sales of Prod. Ext. from Natural Gas | | | T | | | |
| 14 | 491 Revenues from Natural Gas Proc. by Others | | | T | | | |
| 15 | 492 Incidental Gasoline and Oil Sales | | | \dagger | | | |
| 16 | 493 Rent from Gas Property | | | | | | |
| 17 | 494 Interdepartmental Rents | | | | | | |
| 18 | 495 Other Gas Revenues | | | | | | |
| 19 | Subtotal: | | | | | | |
| 20 | 496 (Less) Provision for Rate Refunds | | | | | | |
| 21 | TOTAL: | | | | | | |
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| Name | of Respondent | | (1) | Report Is: An Original A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of | | | | |
|----------|--|------------------------------------|-----------------------------------|---------------------------------------|-----------------------------------|------------------------------------|--|--|--|--|
| | | | Gas Operating R | | | | | | | |
| 5. On f | If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. Report the revenue from transportation services that are bundled with storage services as transportation service revenue. | | | | | | | | | |
| Line | Other Revenues | Other Revenues | Total Operating Revenues | Total Operating Revenues | Dekatherm of Natural Gas | Dekatherm of Natural Gas | | | | |
| No. | Amount for Current Year (f) | Amount for Previous Year (g) | Amount for Current Year (h) | Amount for Previous Year (i) | Amount for Current Year (j) | Amount for Previous Year (k) | | | | |
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| Nam | ne of Respondent | | This Repo | ort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | |
|------|--|---------------|-------------------|--------------------------|--------------------------------|-----------------------|--|--|--|--|
| | | | (2) | A Resubmission | | End of | | | | |
| | Revenues from Transporation of Ga | | | | | | | | | |
| | Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. | | | | | | | | | |
| Ζ. Π | evenues for penalities including penalities for unauthorized overfulls mus | t be reported | i on page 300. | • | | | | | | |
| | | Revei | nues for | Revenues for | Revenues for | Revenues for | | | | |
| | | | nsition | Transaction | GRI and ACA | GRI and ACA | | | | |
| Line | | | ts and -or-Pay | Costs and Take-or-Pay | | | | | | |
| No. | Rate Schedule and | Take | -01-Fay | Take-OI-Fay | | | | | | |
| | Zone of Receipt | Amo | unt for | Amount for | Amount for | Amount for | | | | |
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| Nam | ne of Respondent | | | (1) | | An Original | (Mo, Da, Yr) | Year/Period of Report End of |
|-------------|--|-----------------------------|----------------------------|-----|---------|--------------------------------------|----------------------------|-------------------------------|
| | Rev | renues from Transporat | tion of Gas of Othe | (2) | \perp | A Resubmission h Gathering Faciliti | es (Account 489.1) | 2110 01 |
| 3. O | other Revenues in columns (f) a | | | | | | | nrough (e). |
| | elivered Dth of gas must not be | | , , , | | | | | • ,, |
| | Other | Other | Total | | | Total | Dekatherm of | Dekatherm of |
| | Revenues | Revenues | Operating Revenues | | | Operating Revenues | Natural Gas | Natural Gas |
| Line No. | | | rievenues | | | ricvenues | | |
| INO. | | | | | | | | |
| | Amount for Current Year | Amount for Previous Year | Amount for Current Year | | | Amount for Previous Year | Amount for Current Year | Amount for Previous Year |
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| Name of Respondent | | | This Repo | ort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | |
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| | | | (2) | A Resubmission | | End of | | | | |
| 1 B | Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2) 1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide | | | | | | | | | |
| totals | by rate schedule. | | | | s. Il respondent does not ne | ive separate zones, provide | | | | |
| | Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in | | | | | | | | | |
| | nns (b) through (e). | | | | | | | | | |
| | | | nues for nsition | Revenues for Transition | Revenues for GRI and ACA | Revenues for GRI and ACA | | | | |
| Line | | Cost | s and | Costs and | arii ana 71071 | Griff and No. | | | | |
| No. | Zone of Delivery, | Take- | or-Pay | Take-or-Pay | | | | | | |
| | Rate Schedule | | unt for | Amount for | Amount for | Amount for | | | | |
| | (a) | | nt Year b) | Previous Year (c) | Current Year (d) | Previous Year (e) | | | | |
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| Revenues from Transportation of Gas of Other Through Transmission Facilities (Account 489.2) 5. Each incremental restanctival and each individually certificated rate schedule must be separately reported. 6. Where transportation services are bundled with storage services, report bold revenues but only transportation Drs. Other Revenues Ot | Name | of Respondent | | | This Report Is: (1)An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | | |
|--|-------------|--|-------------------------|--------------|-----------------------------------|--------------------------------|-----------------------|--|--|--|--|--|
| 4. Delivered Diff of gas must not be adjusted for discounting. 5. Each incremental rise stortedulu are alway individually certificated rate schedulur are always report total overnues but only transportation Dth. Other | | Povor | une from Transportation | | | litios (Assount 490 2) | End of | | | | | |
| 5. Each incremental rate schedule and each individually certificated rate schedule must be separately proported. 6. Where transportation services are bundled with stonage services, report total revenues but only transportation Drit. Cottent | 4 Deliv | | | | | | | | | | | |
| Other Revenues Revenu | 5. Each | . Each incremental rate schedule and each individually certificated rate schedule must be separately reported. | | | | | | | | | | |
| Revenues | | | | | | | | | | | | |
| Amount for Current Year (g) | | | | Operating | Operating | | | | | | | |
| Current Year | Line No. | | | Hevenues | rievenues | | | | | | | |
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| Nam | e of Respondent | | This Repo | ort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | | |
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| | (2) A Resubmission End of | | | | | | | | | | |
| 1 B | Revenues from Storing Gas of Others (Account 489.4) 1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. | | | | | | | | | | |
| 2. R | evenues for penalties including penalties for unauthorized overruns mus | st be reported | on page 308 | | | | | | | | |
| 3. 0 | ther revenues in columns (f) and (g) include reservation charges, deliver | rability charge | es, injection ar | nd withdrawal charges, | less revenues reflected in co | olumns (b) through (e). | | | | | |
| | | | | | | | | | | | |
| | | | nues for nsition | Revenues for Transaction | Revenues for GRI and ACA | Revenues for GRI and ACA | | | | | |
| Line | | Cost | s and | Costs and | arii ana 767 | Griff and 7.67. | | | | | |
| No. | Rate Schedule | Take | or-Pay | Take-or-Pay | | | | | | | |
| | nate estilodate | | unt for | Amount for | Amount for | Amount for | | | | | |
| | (a) | | nt Year b) | Previous Year (c) | Current Year (d) | Previous Year (e) | | | | | |
| 1 | C) | | / | (*) | | (1) | | | | | |
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| Name | e of Respondent | | | This Report Is: (1) An Original (2) A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of |
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| | | | | of Others (Account 489.4) |) | • |
| 4. Dtl 5. WI | h of gas withdrawn from stora here transportation services a | ge must not be adjusted for c tre bundled with storage servi | liscounting. ces, report only Dth withdra | wn from storage. | | |
| Line No. | Other Revenues | Other Revenues | Total Operating Revenues | Total Operating Revenues | Dekatherm of Natural Gas | Dekatherm of Natural Gas |
| | Amount for Current Year (f) | Amount for Previous Year (g) | Amount for Current Year (h) | Amount for Previous Year (i) | Amount for Current Year (j) | Amount for Previous Year (k) |
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| Nam | ne of Respondent This Report is: Date of Repor | Year/Period of Repor |
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| Do. | Other Gas Revenues (Account 495) port below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions of \$250,000 or more included in Account 495, Other Gas Revenues. | esactions bolow \$250,000 |
| | ne amount and provide the number of items. | isactions below \$250,000 |
| Line No. | Description of Transaction (a) | Amount (in dollars) (b) |
| 1 | Commissions on Sale or Distribution of Gas of Others | (6) |
| 2 | Compensation for Minor or Incidental Services Provided for Others | |
| 3 | Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale | |
| 4 | Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments | |
| 5 | Miscellaneous Royalties | |
| 6 | Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495 | |
| 7 | Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures | |
| 9 | Gains on Settlements of Imbalance Receivables and Payables Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements | |
| 10 | Revenues from Shipper Supplied Gas | |
| 11 | Other revenues (Specify): | |
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| | | | (1) [(2) [| | n Original Resubmission | (IVIO, Da | , 11) | End of |
| | Discounted Rate Se | ervices | | _ | | es | ! | |
| 2. In 3. In | column b, report the revenues from discounted rate services. column c, report the volumes of discounted rate services. column d, report the revenues from negotiated rate services. column e, report the volumes of negotiated rate services. | | | | | | | |
| | | | | | 1 | | | |
| Line No. | Account | | scounted e Services | 5 | Discounted Rate Services | | Negotiated ate Services | Negotiated Rate Services |
| | (a) | R | evenue (b) | | Volumes (c) | | Revenue (d) | Volumes (e) |
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| Nam | ne of Respondent | (1) (2) | | ort is: An Original A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of |
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| | Gas Operation and | | tena | nce Expenses | | |
| Line | Account | | | | Amount for | Amount for |
| No. | (a) | | | | Current Year (b) | Previous Year (c) |
| | (a) | | | | (b) | (0) |
| 1 | 1. PRODUCTION EXPENSES | | | | | |
| 2 | A. Manufactured Gas Production | | | | | |
| 3 | Manufactured Gas Production (Submit Supplemental Statement) | | | | | |
| 4 | B. Natural Gas Production | | | | | |
| 5 | B1. Natural Gas Production and Gathering | | | | | |
| 6 | Operation | | | | | |
| 7 | 750 Operation Supervision and Engineering | | | | | |
| 8 | 751 Production Maps and Records | | | | | |
| 9 | 752 Gas Well Expenses | | | | | |
| 10 | 753 Field Lines Expenses | | | | | |
| 11 | 754 Field Compressor Station Expenses | | | | | |
| 12 | 755 Field Compressor Station Fuel and Power | | | | | |
| 13 | 756 Field Measuring and Regulating Station Expenses | | | | | |
| 14 | 757 Purification Expenses | | | | | |
| 15 | 758 Gas Well Royalties | | | | | |
| 16 | 759 Other Expenses | | | | | |
| 17 | 760 Rents | | | | | |
| 18 | TOTAL Operation (Total of lines 7 thru 17) | | | | | |
| 19 | Maintenance | | | | | |
| 20 | 761 Maintenance Supervision and Engineering | | | | | |
| 21 | 762 Maintenance of Structures and Improvements | | | | | |
| 22 | 763 Maintenance of Producing Gas Wells | | | | | |
| 23 | 764 Maintenance of Field Lines | | | | | |
| 24 | 765 Maintenance of Field Compressor Station Equipment | | | | | |
| 25 | 766 Maintenance of Field Measuring and Regulating Station Equip | oment | | | | |
| 26 | 767 Maintenance of Purification Equipment | | | | | |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | | | | | |
| 28 | 769 Maintenance of Other Equipment | | | | | |
| 29 | TOTAL Maintenance (Total of lines 20 thru 28) | | | | | |
| 30 | TOTAL Natural Gas Production and Gathering (Total of lines 18 and | 29) | | | | |
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| Nam | ne of Respondent | (1) | | An Original | (Mo, Da, Yr) | Year/Period of Report End of |
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| | Gas Operation and Main | (2) tenano | e E | A Resubmission | | |
| Line | Account | | | | Amount for | Amount for |
| No. | | | | | Current Year | Previous Year |
| | (a) | | | | (b) | (c) |
| 31 | B2. Products Extraction | | | | | |
| 32 | Operation | | | | | |
| 33 | 770 Operation Supervision and Engineering | | | | | |
| 34 | 771 Operation Labor | | | | | |
| 35 | 772 Gas Shrinkage | | | | | |
| 36 | 773 Fuel | | | | | |
| 37 | 774 Power | | | | | |
| 38 | 775 Materials | | | | | |
| 39 | 776 Operation Supplies and Expenses | | | | | |
| 40 | 777 Gas Processed by Others | | | | | |
| 41 | 778 Royalties on Products Extracted | | | | | |
| 42 | 779 Marketing Expenses | | | | | |
| 43 | 780 Products Purchased for Resale | | | | | |
| 44 | 781 Variation in Products Inventory | | | | | |
| 45 | (Less) 782 Extracted Products Used by the Utility-Credit | | | | | |
| 46 | 783 Rents | | | | | |
| 47 | TOTAL Operation (Total of lines 33 thru 46) | | | | | |
| 48 | Maintenance | | | | | |
| 49 | 784 Maintenance Supervision and Engineering | | | | | |
| 50 | 785 Maintenance of Structures and Improvements | | | | | |
| 51 | 786 Maintenance of Extraction and Refining Equipment | | | | | |
| 52 | 787 Maintenance of Pipe Lines | | | | | |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | | | | | |
| 54 | 789 Maintenance of Compressor Equipment | | | | | |
| 55 | 790 Maintenance of Gas Measuring and Regulating Equipment | | | | | |
| 56 | 791 Maintenance of Other Equipment | | | | | |
| 57 | TOTAL Maintenance (Total of lines 49 thru 56) | | | | | |
| 58 | TOTAL Products Extraction (Total of lines 47 and 57) | | | | | |
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| | Gas Operation and Main | | ce E | | | |
| Line | Account | | | | Amount for | Amount for |
| No. | | | | | Current Year | Previous Year |
| | (a) | | | | (b) | (c) |
| 59 | C. Exploration and Development | | | | | |
| 60 | Operation | | | | | |
| 61 | 795 Delay Rentals | | | | | |
| 62 | 796 Nonproductive Well Drilling | | | | | |
| 63 | 797 Abandoned Leases | | | | | |
| 64 | 798 Other Exploration | | | | | |
| 65 | TOTAL Exploration and Development (Total of lines 61 thru 64) | | | | | |
| 66 | D. Other Gas Supply Expenses | | | | | |
| 67 | Operation | | | | | |
| 68 | 800 Natural Gas Well Head Purchases | | | | | |
| 69 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | | | | | |
| 70 | 801 Natural Gas Field Line Purchases | | | | | |
| 71 | 802 Natural Gas Gasoline Plant Outlet Purchases | | | | | |
| 72 | 803 Natural Gas Transmission Line Purchases | | | | | |
| 73 | 804 Natural Gas City Gate Purchases | | | | | |
| 74 | 804.1 Liquefied Natural Gas Purchases | | | | | |
| 75 | 805 Other Gas Purchases | | | | | |
| 76 | (Less) 805.1 Purchases Gas Cost Adjustments | | | | | |
| 77 | TOTAL Purchased Gas (Total of lines 68 thru 76) | | | | | |
| 78 | 806 Exchange Gas | | | | | |
| 79 | Purchased Gas Expenses | | | | | |
| 80 | 807.1 Well Expense-Purchased Gas | | | | | |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | | | | | |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | | | | | |
| 83 | 807.4 Purchased Gas Calculations Expenses | | | | | |
| 84 | 807.5 Other Purchased Gas Expenses | | | | | |
| 85 | TOTAL Purchased Gas Expenses (Total of lines 80 thru 84) | | | | | |
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| | Gas Operation and Main | | ce E | | ued) | |
| Line | Account | | | · \ | Amount for | Amount for |
| No. | | | | | Current Year | Previous Year |
| | (a) | | | | (b) | (c) |
| 86 | 808.1 Gas Withdrawn from Storage-Debit | | | | | |
| 87 | (Less) 808.2 Gas Delivered to Storage-Credit | | | | | |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit | | | | | |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing-Credit | | | | | |
| 90 | Gas used in Utility Operation-Credit | | | | | |
| 91 | 810 Gas Used for Compressor Station Fuel-Credit | | | | | |
| 92 | 811 Gas Used for Products Extraction-Credit | | | | | |
| 93 | 812 Gas Used for Other Utility Operations-Credit | | | | | |
| 94 | TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 9 | 3) | | | | |
| 95 | 813 Other Gas Supply Expenses | | | | | |
| 96 | TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94 | ,95) | | | | |
| 97 | TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96) | | | | | |
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING | EXPE | NSE | S | | |
| 99 | A. Underground Storage Expenses | | | | | |
| 100 | Operation | | | | | |
| 101 | 814 Operation Supervision and Engineering | | | | | |
| 102 | 815 Maps and Records | | | | | |
| 103 | 816 Wells Expenses | | | | | |
| 104 | 817 Lines Expense | | | | | |
| 105 | 818 Compressor Station Expenses | | | | | |
| 106 | 819 Compressor Station Fuel and Power | | | | | |
| 107 | 820 Measuring and Regulating Station Expenses | | | | | |
| 108 | 821 Purification Expenses | | | | | |
| 109 | 822 Exploration and Development | | | | | |
| 110 | 823 Gas Losses | | | | | |
| 111 | 824 Other Expenses | | | | | |
| 112 | 825 Storage Well Royalties | | | | | |
| 113 | 826 Rents | | | | | |
| 114 | TOTAL Operation (Total of lines of 101 thru 113) | | | | | |
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| Nam | ne of Respondent | 1 his 1 (1) (2) | Rep | ort Is: An Original A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of |
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| | Gas Operation and Main | | ce E | xpenses(continue | = ed) | |
| Line | Account | | | | Amount for | Amount for |
| No. | (5) | | | | Current Year | Previous Year |
| | (a) | | | | (b) | (c) |
| 115 | Maintenance | | | | | |
| 116 | 830 Maintenance Supervision and Engineering | | | | | |
| 117 | 831 Maintenance of Structures and Improvements | | | | | |
| 118 | 832 Maintenance of Reservoirs and Wells | | | | | |
| 119 | 833 Maintenance of Lines | | | | | |
| 120 | 834 Maintenance of Compressor Station Equipment | | | | | |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | | | | | |
| 122 | 836 Maintenance of Purification Equipment | | | | | |
| 123 | 837 Maintenance of Other Equipment | | | | | |
| 124 | TOTAL Maintenance (Total of lines 116 thru 123) | | | | | |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | | | | | |
| 126 | B. Other Storage Expenses | | | | | |
| 127 | Operation | | | | | |
| 128 | 840 Operation Supervision and Engineering | | | | | |
| 129 | 841 Operation Labor and Expenses | | | | | |
| 130 | 842 Rents | | | | | |
| 131 | 842.1 Fuel | | | | | |
| 132 | 842.2 Power | | | | | |
| 133 | 842.3 Gas Losses | | | | | |
| 134 | TOTAL Operation (Total of lines 128 thru 133) | | | | | |
| 135 | Maintenance | | | | | |
| 136 | 843.1 Maintenance Supervision and Engineering | | | | | |
| 137 | 843.2 Maintenance of Structures | | | | | |
| 138 | 843.3 Maintenance of Gas Holders | | | | | |
| 139 | 843.4 Maintenance of Purification Equipment | | | | | |
| 140 | 843.5 Maintenance of Liquefaction Equipment | | | | | |
| 141 | 843.6 Maintenance of Vaporizing Equipment | | | | | |
| 142 | 843.7 Maintenance of Compressor Equipment | | | | | |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | | | | | |
| 144 | 843.9 Maintenance of Other Equipment | | | | | |
| 145 | TOTAL Maintenance (Total of lines 136 thru 144) | | | | | |
| 146 | TOTAL Other Storage Expenses (Total of lines 134 and 145) | | | | | |
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| Gas Operation and Maintenance Expenses(continued) Account Acc | Nam | ne of Respondent | 1 his (1) (2) | | ort is: An Original A Resubmission | (Mo, Da, Yr) | End of |
|--|------|--|---------------------|------|--|--------------|--------|
| No. Current Year (b) Previous Year (c) 147 C. Liquefied Natural Gas Terminating and Processing Expenses ———————————————————————————————————— | | Gas Operation and Main | tenan | ce E | xpenses(continu | neq) | - |
| 147 C. Liquefied Natural Gas Terminaling and Processing Expenses Comment 148 Operation Comment 149 844.1 Operation Supervision and Engineering Comment 151 844.3 Liquefaction Processing Terminal Labor and Expenses Comment 152 844.4 Liquefaction Processing Labor and Expenses Comment 153 844.5 Measuring and Regulating Labor and Expenses Comment 154 844.6 Compressor Station Labor and Expenses Comment 155 844.6 Tommunication System Expenses Comment 156 844.8 System Control and Load Dispatching Comment 157 845.1 Fuel Communication System Expenses 158 845.2 Power Communication System Expenses 159 845.3 Fuel Communication System Expenses 161 (less) 845.3 Wharfage Receipts-Credit Communication System Expenses 161 (less) 845.5 Wharfage Receipts-Credit Communication System Systems 162 845.6 Processing Liquefied or Vaporized Gas by Others Communication Systems 163 846.1 Gas Losses Communication Systems <td< td=""><td>Line</td><td>Account</td><td></td><td></td><td></td><td></td><td></td></td<> | Line | Account | | | | | |
| Name | No. | (a) | | | | | |
| 148 Operation 149 844.1 Operation Supervision and Engineering 150 844.2 LNG Processing Terminal Labor and Expenses 151 844.3 Liquefaction Processing Labor and Expenses 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.7 Communication System Expenses 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.2 Other Expenses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.6 Maintenance of Other Equipment 172 847.6 Maintenance of Other Equipment 173 847.8 Maintenance of Compressor Station Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) 176 Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 4.47 | | | | | `` | . , |
| 149 844.1 Operation Supervision and Engineering 150 844.2 LNG Processing Terminal Labor and Expenses 151 844.3 Liquefaction Processing Labor and Expenses 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 TOTAL Operation (Total of lines 149 thru 164) 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 947.3 Maintenance of LNG Transportation Equipment 170 847.6 Maintenance of Measuring and Regulating Equipment 171 847.6 Maintenance of Compressor Station Equipment 172 847.8 Maintenance of Compressor Station Equipment | | | | | | | |
| 150 844.2 LNG Processing Terminal Labor and Expenses 151 844.3 Liquefaction Processing Labor and Expenses 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.6 Maintenance of Measuring and Regulating Equipment 171 847.6 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.6 Maintenance of Compressor Station Equipment 174 847.8 Maintenance of Compressor Station Equipment 175 TOTAL Maintenance of Communication Equipment 176 847.8 Maintenance of Communication Equipment 177 847.8 Maintenance of Communication Equipment 178 847.8 Maintenance of Communication Equipment 179 847.8 Maintenance of Communication Equipment 170 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | <u> </u> | | | | | |
| 151 844.3 Liquefaction Processing Labor and Expenses 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefled or Vaporized Gas by Others 163 846.1 Cost Losses 164 846.2 Other Expenses 165 10TAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance of Structures and Improvements 168 847.2 Maintenance of LNG Processing Terminal Equipment 170 847.6 Maintenance of LNG Processing Station Equipment 171 847.6 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Communication Equipment 173 847.8 Maintenance of Communication Equipment 174 847.8 Maintenance of Communication Equipment 175 10TAL Liquefled Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Teminal Equipment 170 847.6 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Communication Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.6 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Compressor Station Equipment 174 847.8 Maintenance of Communication Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance of Structures and Improvements 168 847.2 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Communication Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Communication Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 345.2 Power 159 345.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | · | | | | | |
| 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Communication Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | , , | | | | | |
| 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Communication Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | 7 7 | | | | | |
| 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| TOTAL Operation (Total of lines 149 thru 164) Maintenance 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 73 847.8 Maintenance of Other Equipment 74 847.8 Maintenance of Other Equipment 75 TOTAL Maintenance (Total of lines 167 thru 174) 76 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 167 | , | | | | | |
| 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | · | | | | | |
| 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | | | | | | |
| 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 172 | | | | | | |
| TOTAL Maintenance (Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 173 | 1.1 | | | | | |
| 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 174 | 847.8 Maintenance of Other Equipment | | | | | |
| | 175 | | | | | | |
| TOTAL Natural Gas Storage (Total of lines 125, 146, and 176) | 176 | | 65 and | d 17 | 5) | | |
| | 177 | TOTAL Natural Gas Storage (Total of lines 125, 146, and 176) | | | | | |
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| Nam | e of Respondent | 1 his (1) (2) | | ort Is: An Original A Resubmission | (Mo, Da, Yr) | Year/Period of Report End of |
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| | Gas Operation and Main | | ш | | ued) | |
| Line | Account | | | | Amount for | Amount for |
| No. | (a) | | | | Current Year | Previous Year |
| | (a) | | | | (b) | (c) |
| 178 | 3. TRANSMISSION EXPENSES | | | | | |
| 179 | Operation | | | | | |
| 180 | 850 Operation Supervision and Engineering | | | | | |
| 181 | 851 System Control and Load Dispatching | | | | | |
| 182 | 852 Communication System Expenses | | | | | |
| 183 | 853 Compressor Station Labor and Expenses | | | | | |
| 184 | 854 Gas for Compressor Station Fuel | | | | | |
| 185 | 855 Other Fuel and Power for Compressor Stations | | | | | |
| 186 | 856 Mains Expenses | | | | | |
| 187 | 857 Measuring and Regulating Station Expenses | | | | | |
| 188 | 858 Transmission and Compression of Gas by Others | | | | | |
| 189 | 859 Other Expenses | | | | | |
| 190 | 860 Rents | | | | | |
| 191 | TOTAL Operation (Total of lines 180 thru 190) | | | | | |
| 192 | Maintenance | | | | | |
| 193 | 861 Maintenance Supervision and Engineering | | | | | |
| 194 | 862 Maintenance of Structures and Improvements | | | | | |
| 195 | 863 Maintenance of Mains | | | | | |
| 196 | 864 Maintenance of Compressor Station Equipment | | | | | |
| 197 | 865 Maintenance of Measuring and Regulating Station Equipment | | | | | |
| 198 | 866 Maintenance of Communication Equipment | | | | | |
| 199 | 867 Maintenance of Other Equipment | | | | | |
| 200 | TOTAL Maintenance (Total of lines 193 thru 199) | | | | | |
| 201 | TOTAL Transmission Expenses (Total of lines 191 and 200) | | | | | |
| 202 | 4. DISTRIBUTION EXPENSES | | | | | |
| 203 | Operation | | | | | |
| 204 | 870 Operation Supervision and Engineering | | | | | |
| 205 | 871 Distribution Load Dispatching | | | | | |
| 206 | 872 Compressor Station Labor and Expenses | | | | | |
| 207 | 873 Compressor Station Fuel and Power | | | | | |
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| Nam | Name of Respondent | | Rep | ort Is: An Original A Resubmissio | n | (Mo, Da, Yr) | Year/Period of Report End of |
|------|--|--------------|------|---|---|--------------|-------------------------------|
| | Gas Operation and Main | (2) tenan | ce E | | | | |
| Line | <u> </u> | | | | | Amount for | Amount for |
| No. | / locality | | | | | Current Year | Previous Year |
| | (a) | | | | | (b) | (c) |
| 208 | 874 Mains and Services Expenses | | | | | | |
| 209 | 875 Measuring and Regulating Station Expenses-General | | | | | | |
| 210 | 876 Measuring and Regulating Station Expenses-Industrial | | | | | | |
| 211 | 877 Measuring and Regulating Station Expenses-City Gas Check | Statio | n | | | | |
| 212 | 878 Meter and House Regulator Expenses | | | | | | |
| 213 | 879 Customer Installations Expenses | | | | | | |
| 214 | 880 Other Expenses | | | | | | |
| 215 | 881 Rents | | | | | | |
| 216 | TOTAL Operation (Total of lines 204 thru 215) | | | | | | |
| 217 | Maintenance | | | | | | |
| 218 | 885 Maintenance Supervision and Engineering | | | | | | |
| 219 | 886 Maintenance of Structures and Improvements | | | | | | |
| 220 | 887 Maintenance of Mains | | | | | | |
| 221 | 888 Maintenance of Compressor Station Equipment | | | | | | |
| 222 | 889 Maintenance of Measuring and Regulating Station Equipment | t-Gene | ral | | | | |
| 223 | 890 Maintenance of Meas. and Reg. Station Equipment-Industrial | | | | | | |
| 224 | 891 Maintenance of Meas. and Reg. Station Equip-City Gate Che- | | tion | | | | |
| 225 | 892 Maintenance of Services | on Ota | | | | | |
| 226 | 893 Maintenance of Meters and House Regulators | | | | | | |
| 227 | 894 Maintenance of Other Equipment | | | | | | |
| 228 | TOTAL Maintenance (Total of lines 218 thru 227) | | | | | | |
| 229 | TOTAL Distribution Expenses (Total of lines 216 and 228) | | | | | | |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | | | | | |
| 231 | Operation | | | | | | |
| 232 | 901 Supervision | | | | | | |
| 233 | 902 Meter Reading Expenses | | | | | | |
| 234 | 903 Customer Records and Collection Expenses | | | | | | |
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| Nam | ne of Respondent | 1 his (1) (2) | | ort Is: An Original A Resubmission | (Mo, Da, Yr) | End of |
|------|---|---------------------|------|--|---------------------|----------------------|
| | Gas Operation and Main | . , | ce E | xpenses(continu | ned) | |
| Line | Account | | | | Amount for | Amount for |
| No. | (a) | | | | Current Year (b) | Previous Year (c) |
| | (a) | | | | (5) | (0) |
| 235 | 904 Uncollectible Accounts | | | | | |
| 236 | 905 Miscellaneous Customer Accounts Expenses | | | | | |
| 237 | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236) | | | | | |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | | | |
| 239 | Operation | | | | | |
| 240 | 907 Supervision | | | | | |
| 241 | 908 Customer Assistance Expenses | | | | | |
| 242 | 909 Informational and Instructional Expenses | | | | | |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | | | | | |
| 244 | TOTAL Customer Service and Information Expenses (Total of lines 2 | 240 thr | u 24 | 3) | | |
| 245 | 7. SALES EXPENSES | | | | | |
| 246 | Operation | | | | | |
| 247 | 911 Supervision | | | | | |
| 248 | 912 Demonstrating and Selling Expenses | | | | | |
| 249 | 913 Advertising Expenses | | | | | |
| 250 | 916 Miscellaneous Sales Expenses | | | | | |
| 251 | TOTAL Sales Expenses (Total of lines 247 thru 250) | | | | | |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | | | |
| 253 | Operation | | | | | |
| 254 | 920 Administrative and General Salaries | | | | | |
| 255 | 921 Office Supplies and Expenses | | | | | |
| 256 | (Less) 922 Administrative Expenses Transferred-Credit | | | | | |
| 257 | 923 Outside Services Employed | | | | | |
| 258 | 924 Property Insurance | | | | | |
| 259 | 925 Injuries and Damages | | | | | |
| 260 | 926 Employee Pensions and Benefits | | | | | |
| 261 | 927 Franchise Requirements | | | | | |
| 262 | 928 Regulatory Commission Expenses | | | | | |
| 263 | (Less) 929 Duplicate Charges-Credit | | | | | |
| 264 | 930.1General Advertising Expenses | | | | | |
| 265 | 930.2Miscellaneous General Expenses | | | | | |
| 266 | 931 Rents | | | | | |
| 267 | TOTAL Operation (Total of lines 254 thru 266) | | | | | |
| 268 | Maintenance | | | | | |
| 269 | 932 Maintenance of General Plant | | | | | |
| 270 | TOTAL Administrative and General Expenses (Total of lines 267 and | | | | | |
| 271 | TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244, | 251, aı | nd 2 | 70) | | |
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| Name of Respondent | | | This Report Is: (1) An Original (2) A Resubmission | | | Da (N | ate of Report lo, Da, Yr) | Year/Period of Report End of | | |
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| no-no | eport below details by zone and rate schedule concerning the gas qua stice service. Also, report certificated natural gas exchange transaction condent does not have separate zones, provide totals by rate schedule | ntities ar | nd related g the year. | dolla Pro | r amount of imba vide subtotals for | r imbal | ance and no-notice q | uantities for exchanges. | | |
| | | | | | | | | | | |
| Line No. | Zone/Rate Schedule | fro | as Received om Others Amount | | Gas Receive from Others | | Gas Delivered to Others Amount | Gas Delivered to Others | | |
| | (a) | | (b) | | (c) | | (d) | (e) | | |
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| Nam | e of Respondent | | This Report Is: (1) An O | : riginal | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | | (2) A Re | submission | | End of |
| | | | n Utility Operation | s | | |
| 2. If | eport below details of credits during the year to Accoun any natural gas was used by the respondent for which omitting entries in column (d). | | the appropriate operat | ing expense or oth | er account, list separately ir | column (c) the Dth of gas |
| | | | Natural Gas | Natural Gas | Natural Gas | Natural Gas |
| Line No. | Purpose for Which Gas Was Used | Account Charged | Gas Used Dth | Amount of Credit (in dollars) | Amount of Credit (in dollars) | Amount of Credit (in dollars) |
| _ | (a) | (b) | (c) | (d) | (d) | (d) |
| 2 | 810 Gas Used for Compressor Station Fuel - Credit 811 Gas Used for Products Extraction - Credit | | | | | |
| 3 | Gas Shrinkage and Other Usage in Respondent's Own Processing | | | | | |
| 4 | Gas Shrinkage, etc. for Respondent's Gas Processed by Others | | | | | |
| 5 | 812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.) | | | | | |
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| 24 25 | Total | | | | | |
| 25 | Total | | | | | |

| Nam | ne of Respondent | This Re | port Is An C | : Original | Date of Report (Mo, Da, Yr) | Year/Period of Report | |
|---------------------------|--|-----------|-----------------|---------------------|--------------------------------------|-------------------------|--|
| | | | | submission | , , , | End of | |
| | Transmission and Compression | of Gas | by Otl | hers (Account | 858) | - | |
| year. 2. Ir pipelii | eport below details concerning gas transported or compressed for respondent by othe Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) a column (a) give name of companies, points of delivery and receipt of gas. Designate ne system. esignate associated companies with an asterisk in column (b). | mounts pa | d as tra | nsition costs to an | upstream pipeline. | | |
| Line No. | Name of Company and Description of Service Performed | | | * | Amount of Payment (in dollars) | Dth of Gas Delivered | |
| | (a) | | | (b) | (c) | (d) | |
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| Nam | e of Respondent | This (1) | Rep | oort Is:]An Original | | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) | | A Resubmission | I | , , , | End of |
| | Other Gas Supply Ex | | | | | <u> </u> | |
| record | eport other gas supply expenses by descriptive titles that clearly indicate the nature of led in Account 117.4, and losses on settlements of imbalances and gas losses not a ch any expenses relate. List separately items of \$250,000 or more. | f such ssociat | expe ted wi | nses. Show mainten ith storage separately | ance . Inc | expenses, revaluation of molicate the functional classificat | nthly encroachments ion and purpose of property |
| Line | Description | | | | | | Amount (in dollars) |
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| Nam | e of Respondent | (1) | s Rep | An | Original | | (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) | | | esubmiss | | | End of |
| | Miscellaneous General I | Expe | nses | (Ac | count 930 | 0.2) | | |
| 2. F | rovide the information requested below on miscellaneous general expenses. or Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. ed if the number of items of so grouped is shown. | List s | epara | ately a | mounts of \$ | 250,000 | or more however, amour | nts less than \$250,000 may be |
| Line | Description | | | | | | | Amount (in dollars) |
| No. | (a) | | | | | | | (b) |
| 1 | Industry association dues. | | | | | | | |
| 2 | Experimental and general research expenses. | | | | | | | |
| | a. Gas Research Institute (GRI) b. Other | | | | | | | |
| 3 | Publishing and distributing information and reports to stockholders, t | ruste | e, re | gistra | ar, and tra | nsfer | | |
| | agent fees and expenses, and other expenses of servicing outstandi | | | | | | | |
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| Name of Respondent | | | | | ort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report End of | | | | | | |
|--------------------|--|--------------------------|-----------------------|-------|--|--|--|--|--|--|--|--|--|
| | | D 1 44 | (2) | _ | A Resubmission | 405) /5 | | | | | | | |
| | Depreciation, Depletion and Amortization of Ga | as Plant (equisition | | | | 3, 405) (Except Amortiz | ation of | | | | | | |
| 2. R | . Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. . Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, baccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are | | | | | | | | | | | | |
| <u> </u> | Section A. Summary of Dep | oreciatio | n. Deni | letic | on, and Amortization | on Charges | | | | | | | |
| Line No. | Functional Classification | Dep Ex | reciation ount 403 | 1 | Amortization Expense for Asset Retirement Costs (Account | Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) | Amortization of Underground Storage Land and Land Rights (Account 404.2) | | | | | | |
| | (a) | | (b) | | 403.1) (c) | (d) | (e) | | | | | | |
| 1 | Intangible plant | | | | | | | | | | | | |
| 2 | Production plant, manufactured gas | | | | | | | | | | | | |
| 3 | Production and gathering plant, natural gas | | | | | | | | | | | | |
| 4 | Products extraction plant | | | | | | | | | | | | |
| 5 | Underground gas storage plant | | | | | | | | | | | | |
| 6 | Other storage plant | | | | | | | | | | | | |
| 7 | Base load LNG terminaling and processing plant | | | | | | | | | | | | |
| 8 | Transmission plant | | | | | | | | | | | | |
| 9 | Distribution plant | | | | | | | | | | | | |
| 10 | General plant | | | | | | | | | | | | |
| 11 12 | Common plant-gas TOTAL | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
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| Name of Respondent | | | | This Re | An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report | | | | |
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| | | | | (2) | A Resubmission | | End of | | | | |
| | Depreciation | n, Depletion and Amort | | | | 3, 405) (Except Amorti | zation of | | | | |
| ohtaine | ad If average halances are | used, state the method of ave | Acquisition Adju | | | h nlant functional classification | on listed in column (a) If | | | | |
| | | is used, report available infor | | | | | | | | | |
| | | otnote any revisions made to | | () (| , | • | | | | | |
| | | ere made during the year in a | ddition to depreciation prov | vided by ap | oplication of reported rates, | state in a footnote the amou | ints and nature of the | | | | |
| provision | ons and the plant items to wh | | | | | | | | | | |
| | | | mary of Depreciation | n, Deplet | tion, and Amortizatio | n Charges | | | | | |
| | Amortization of Other Limited-term | Amortization of Other Gas Plant | Total | | | | | | | | |
| Line Gas Plant (Account 405) (b to g) | | | | | | | | | | | |
| No. | (Account 404.3) | , | (0, | | F | Functional Classification | | | | | |
| | | | | | | | | | | | |
| | (f) | (g) | (h) | | | (a) | | | | | |
| 1 | (1) | (9) | (11) | Intangi | ible plant | (u) | | | | | |
| 2 | | | | | ction plant, manufactured g | as | | | | | |
| 3 | | | | | ction and gathering plant, n | | | | | | |
| 4 | | | | | cts extraction plant | | | | | | |
| 5 | | | | Under | ground gas storage plant | | | | | | |
| 6 | | | | Others | storage plant | | | | | | |
| 7 | | | | Base lo | oad LNG terminaling and p | rocessing plant | | | | | |
| 8 | | | | _ | nission plant | | | | | | |
| 9 | | | | | ution plant | | | | | | |
| 10 | | | | | al plant | | | | | | |
| 11 | | | | _ | on plant-gas | | | | | | |
| 12 | | | | TOTAL | - | | | | | | |
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| Nam | e of Respondent | This Report Is: (1) An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) A Resubmission | | End of |
| | Depreciation, Depletion and Amortization of Gas Plant | | .3, 405) (Except Amor | tization of |
| Λ Δ | dd rows as necessary to completely report all data. Number the additional rows in se | ustments) (continued) | | |
| , | ta rono do nocessary to completely report all data. Hamber the deditional rono in co | 7401100 40 2.01, 2.02, 0.01, 0.02, 0.0 | • | |
| | Section B. Factors Used in E | Stimating Depreciation Char | ges | |
| | | | | Applied Depreciation |
| Line | 5 " 10 " " | | Plant Bases | or Amortization Rates |
| No. | Functional Classification | | (in thousands) | (percent) |
| | (a) | | (b) | (c) |
| 1 | Production and Gathering Plant | | | |
| 2 | Offshore (footnote details) | | | |
| 3 | Onshore (footnote details) Underground Gas Storage Plant (footnote details) | | | |
| 5 | Transmission Plant | | | |
| 6 | Offshore (footnote details) | | | |
| 7 | Onshore (footnote details) | | | |
| 8 | General Plant (footnote details) | | | |
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| Nam | e of Respondent | This (1) | Rep | oort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (2) | | A Resubmission | | End of |
| | Particulars Concerning Certain Income D | | | | ges Accounts | |
| (a) Moeriod (b) M | rt the information specified below, in the order given, for the respective income dedu liscellaneous Amortization (Account 425)-Describe the nature of items included in thi of amortization. liscellaneous Income Deductions-Report the nature, payee, and amount of other income. | s accor | unt, tl educti | he contra account charge | red by Accounts 426.1, Dona | tions; 426.2, Life Insurance; |
| nay be | Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and e grouped by classes within the above accounts. | | | | • | |
| | sterest on Debt to Associated Companies (Account 430)-For each associated compa | | | | | |
| | tively for (a) advances on notes, (b) advances on open account, (c) notes payable, (c) interest was incurred during the year. | d) acco | unts | payable, and (e) other de | bt, and total interest. Explair | the nature of other debt on |
| | ther Interest Expense (Account 431) - Report details including the amount and intere | st rate | for ot | ther interest charges incu | rred during the year. | |
| ine | Item | | | | | Amount |
| No. | (a) | | | | | (b) |
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| Nam | ne of Respondent | | | An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | Doguđetom C | | | A Resubmission | | End of |
| 1 F | Regulatory Co Report below details of regulatory commission expenses incurred during | | | s (Account 928) | rtized) relating to formal cas | ses hefore a regulatory hody |
| or cas | ses in which such a body was a party. | | | | | nos boloro a regulatory body, |
| 2. lr | n column (b) and (c), indicate whether the expenses were assessed by a | regulatory bo | ody or were o | therwise incurred by the | e utility. | |
| | | | | | | |
| | Description | | | | | Deferred in |
| Line | (Furnish name of regulatory commission | Asses | ssed by | Expenses | Total | Account 182.3 |
| No. | or body, the docket number, and a | | ulatory | of | Expenses | at Beginning |
| | description of the case.) | Com | mission | Utility | to Date | of Year |
| | | | | | | |
| 1 | (a) | (| (b) | (c) | (d) | (e) |
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| Name | of Respondent | | | | This Rep | An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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| | | | Pogulatory Com | mission | (2) Expans | A Resubmission | | End of |
| 3 Shr | ow in column (k) any ey | penses incurred in prior y | | | | es (Account 928) | tion | |
| 4. Ide | ntify separately all annu in column (f), (g), and | ial charge adjustments (A (h) expenses incurred dur 0,000) may be grouped. | CA). | | | | | |
| <u> </u> | | I | I | | | | ı | |
| Line | Expenses Incurred During Year Charged | Expenses Incurred During Year Charged | Expenses Incurred During Year Charged | I | xpenses ncurred Iring Year | Amortized During Year | Amortized During Year | Deferred in Account 182.3 |
| No. | Currently To | Currently To | Currently To | , | eferred to Account | Contra Account | Amount | End of Year |
| | Department (f) | Account No. | Amount (h) | | 182.3 (i) | (j) | (k) | (I) |
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| Nam | e of Respondent | This Report Is: (1) | (Mo, Da, Yr) | End of |
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| | Employee Pensions at | nd Benefits (Account 926) | | - |
| 1. I | Report below the items contained in Account 926, Employee Pe | ensions and Benefits. | | |
| | 7 1 7 | | | |
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| Line | Expense (a) | | | Amount (b) |
| No. | (a) | | | (b) |
| 1 | Pensions – defined benefit plans | | | |
| 2 | Pensions – other | | | |
| | Post-retirement benefits other than pensions (PBOP) | | | |
| | Post- employment benefit plans | | | |
| 5 | Other (Specify) | | | |
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| Nam | ne of Respondent | | | ort Is: ∆n Or | idinal | Date (Mo. | of Report Da, Yr) | Year/Period of Report |
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| | (1) An Original (Mo, Da, Yr) (2) A Resubmission End of | | | | | | End of | |
| | Distribution of | · ` ′ | ш | | | | | |
| Bone | ort below the distribution of total salaries and wages for the year. Segregate amoun | | | | | o to I Itilit | V Donartmenta Cons | truction Plant Domovolo |
| and C the pa In de | of below the distribution of total salaries and wages for the year. Segregate amount of the Accounts, and enter such amounts in the appropriate lines and columns provide articular operating function(s) relating to the expenses. Setermining this segregation of salaries and wages originally charged to clearing according detail of other accounts, enter as many rows as necessary numbered sequential. | led. Sala ounts, a n | ries ar | nd wage | es billed to the Re | sponden | t by an affiliated com | pany must be assigned to |
| Line No. | | | t Payre | | Payroll Bille by Affiliate Companie | d | Allocation of Payroll Charged for Clearing Accounts | Total |
| | (a) | | (b) | | (c) | | (d) | (e) |
| 1 | Electric | | | | | | | |
| 2 | Operation | | | | | | | |
| 3 | Production | | | | | | | |
| 4 | Transmission | | | | | | | |
| 5 | Distribution | | | | | | | |
| 6 | Customer Accounts | | | | | | | |
| 7 | Customer Service and Informational | | | | | | | |
| 8 | Sales | | | | | | | |
| 9 | Administrative and General | | | | | | | |
| 10 | TOTAL Operation (Total of lines 3 thru 9) | | | | | | | |
| 11 | Maintenance | | | | | | | |
| 12 | Production | | | | | | | |
| 13 | Transmission Distribution | | | | 1 | | | |
| 14 | Distribution Administrative and General | | | | | | | |
| 15 16 | TOTAL Maintenance (Total of lines 12 thru 15) | | | | | | | |
| 17 | Total Operation and Maintenance | | | | | | | |
| 18 | Production (Total of lines 3 and 12) | | | | | | | |
| 19 | Transmission (Total of lines 4 and 13) | | | | | | | |
| 20 | Distribution (Total of lines 5 and 14) | | | | | | | |
| 21 | Customer Accounts (line 6) | | | | | | | |
| 22 | Customer Service and Informational (line 7) | | | | | | | |
| 23 | Sales (line 8) | | | | | | | |
| 24 | Administrative and General (Total of lines 9 and 15) | | | | | | | |
| 25 | TOTAL Operation and Maintenance (Total of lines 18 thru 24) | | | | | | | |
| 26 | Gas | | | | | | | |
| 27 | Operation | | | | | | | |
| 28 | Production - Manufactured Gas | | | | | | | |
| 29 | Production - Natural Gas(Including Exploration and Development) | | | | | | | |
| 30 | Other Gas Supply | | | | | | | |
| 31 | Storage, LNG Terminaling and Processing | | | | | | | |
| 32 | Transmission | | | | | | | |
| 33 | Distribution | | | | | | | |
| 34 | Customer Accounts | | | | | | | |
| 35 | Customer Service and Informational | | | | | | | |
| 36 | Sales | | | | | | | |
| 37 | Administrative and General | | | | 1 | | | |
| 38 | TOTAL Operation (Total of lines 28 thru 37) | | | | | | | |
| 39 40 | Maintenance Production - Manufactured Gas | | | | | | | |
| 41 | Production - Natural Gas(Including Exploration and Development) | | | | | | | |
| 42 | Other Gas Supply | | | | | | | |
| 43 | Storage, LNG Terminaling and Processing | | | | | | | |
| 44 | Transmission | | | | | | | |
| 45 | Distribution | | | | | | | |
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| Nam | e of Respondent | This Report Is: (1) An Or | ininal | Date of Mo. I | of Report Da, Yr) | Year/Period of Report | | |
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| | | | submission | (, - |] | End of | | |
| | Distribution of Salaries | <u> </u> | | - | | | | |
| — | | | Payroll Bill | ha | Allocation of | | | |
| Lina | Classification | Direct Payroll | by Affiliate | | Payroll Charged | Total | | |
| Line No. | | Distribution | Companie | | for Clearing | | | |
| ' | | | | | Accounts | | | |
| | (a) | (b) | (c) | | (d) | (e) | | |
| 46 | Administrative and General | | | | | | | |
| 47 | TOTAL Maintenance (Total of lines 40 thru 46) | | | | | | | |
| 48 | Gas (Continued) | | | | | | | |
| 49 | Total Operation and Maintenance | | | | | | | |
| 50 | Production - Manufactured Gas (Total of lines 28 and 40) | | ļ | | | | | |
| 51 | Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41) | | | | | | | |
| 52 | Other Gas Supply (Total of lines 30 and 42) | | | | | | | |
| 53 | Storage, LNG Terminaling and Processing (Total of II. 31 and 43) | | | | | | | |
| 54 | Transmission (Total of lines 32 and 44) | | | | | | | |
| 55 | Distribution (Total of lines 33 and 45) | | | | | | | |
| 56 | Customer Accounts (Total of line 34) | | | | | | | |
| 57 | Customer Service and Informational (Total of line 35) | | 1 | | | | | |
| 58 59 | Sales (Total of line 36) Administrative and General (Total of lines 37 and 46) | | 1 | | | | | |
| 60 | Total Operation and Maintenance (Total of lines 50 thru 59) | | | | | | | |
| 61 | Other Utility Departments | | | | | | | |
| 62 | Operation and Maintenance | | | | | | | |
| 63 | TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) | | 1 | | | | | |
| 64 | Utility Plant | | | | | | | |
| 65 | Construction (By Utility Departments) | | | | | | | |
| 66 | Electric Plant | | | | | | | |
| 67 | Gas Plant | | | | | | | |
| 68 | Other | | | | | | | |
| 69 | TOTAL Construction (Total of lines 66 thru 68) | | | | | | | |
| 70 | Plant Removal (By Utility Departments) | | ! | | | | | |
| 71 | Electric Plant | | | | | | | |
| 72 | Gas Plant | | | | | | | |
| 73 | Other | | | | | | | |
| 74 | TOTAL Plant Removal (Total of lines 71 thru 73) | | | | | | | |
| 75 | | | | | | | | |
| 76 | TOTAL Other Accounts | | | | | | | |
| 77 | TOTAL SALARIES AND WAGES | | | | | | | |
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| Nam | e of Respondent | This I | Rep | oort Is: An Orig | ninal | Date of Repo (Mo, Da, Yr) | rt | Year/Period of Report |
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| | | (2) | | | bmission | , , , | | End of |
| | Charges for Outside Professiona | l and (| Oth | er Cons | sultative Se | rvices | | • |
| These render individ except (a) No (b) To 2. Sum 3. Tota 4. Cha | ort the information specified below for all charges made during the year included in a services include rate, management, construction, engineering, research, financial, vied for the respondent under written or oral arrangement, for which aggregate payme ual (other than for services as an employee or for payments made for medical and rest those which should be reported in Account 426.4 Expenditures for Certain Civic, Poame of person or organization rendering services. In order a description "Other", all of the aforementioned services amounting to \$250,00 all under a description "Total", the total of all of the aforementioned services. | aluation, nts were lated se litical and | leg rvice d Re | al, accour ade during es) amour elated Act | nting, purchasin I the year to any nting to more th ivities. | g, advertising,labor y corporation partne an \$250,000, includ | relations rship, org ing paym | , and public relations, ganization of any kind, or nents for legislative services, |
| | Description | | | | | | | Amount |
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| Nam | e of Respondent | | This Report Is: (1) An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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| | Transactions | | (2) A Resubmission | | End of |
| 1 0- | | | ated (Affiliated) Companies | | 10 th an \$050,000 |
| 2. Su 3. To | eport below the information called for concerning all goods or service arm under a description "Other", all of the aforementioned goods and otal under a description "Total", the total of all of the aforementioned there amounts billed to or received from the associated (affiliated) con | services amounti goods and servic | ng to \$250,000 or less. es. | | |
| Line No. | Description of the Good or Service | Name of | Associated/Affiliated Company | Account(s) Charged or Credited | Amount Charged or Credited |
| | (a) | | (b) | (c) | (d) |
| | Goods or Services Provided by Affiliated Company | | | | |
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| 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 | Goods or Services Provided for Affiliated Company | | | | |
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| 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 | Goods or Services Provided for Affiliated Company | | | | |
| 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 | Goods or Services Provided for Affiliated Company | | | | |
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| 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 | Goods or Services Provided for Affiliated Company | | | | |
| 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 | Goods or Services Provided for Affiliated Company | | | | |

| Nam | (1) (2) | | oort Is: An Original A Resubmission | Date of Report (Mo, Da, Yr) | End of | |
|--------------------------|--|------------------------------------|---|---|--|------------------------|
| compi 2. For group | Compress deport below details concerning compressor stations. Use the following subheadings: ressor stations, transmission compressor stations, distribution compressor stations, ar or column (a), indicate the production areas where such stations are used. Group related. Identify any station held under a title other than full ownership. State in a footnote owned. | field cor nd other atively s | npre con mall | essor stations, products en pressor stations. field compressor stations | s by production areas. Show | the number of stations |
| Line No. | Name of Station and Location | | | Number of Units at Station | Certificated Horsepower for Each Station | Plant Cost |
| | (a) | | | (b) | (c) | (d) |
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| Name of Respondent | | | | | This F (1) (2) | Report Is: ☐ An Original ☐ A Resubmissio | | Date of Report (Mo, Da, Yr) Year/Po | | riod of Report |
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| | | | | Compress | | | 11 | | | |
| Desid | nate any station that y | vas not operated during | g the past year. State in | | | | on has been retired in | the books of | account, or y | what disposition |
| of the footno | station and its book co te each unit's size and | st are contemplated. E the date the unit was p | Designate any compress | sor units in trans | mission (| compressor stations ins | stalled and put into ope | eration durin | g the year an | d show in a |
| Line No. | Expenses (except depreciation and taxes) Fuel (e) | Expenses (except depreciation and taxes) Power (f) | Expenses (except depreciation and taxes) Other (g) | Gas for Compress Fuel in Di | or | Electricity for Compressor Station in kWh (i) | Operational Data Total Compressor Hours of Operation During Year (j) | Nui Com Operat | ional Data mber of pressors ed at Time tion Peak (k) | Date of Station Peak (I) |
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| Gas Storage Projects 1. Report injections and withdrawals of gas for all storage projects used by respondent. Line Item Belonging to Belonging to Amount (Dth) (| Gas Storage Projects 1. Report injections and withdrawals of gas for all storage projects used by respondent. Gas | | | This Report Is: (1) An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | End of |
|--|--|---------|---|--|--------------------------------|--------|
| 1. Report injections and withdrawals of gas for all storage projects used by respondent. Gas Gas Gas Total | Report injections and withdrawals of gas for all storage projects used by respondent. Report injections and withdrawals of gas for all storage projects used by respondent Respondent Others Others Others Others | | Gas Stor | | - | - |
| Gas | Item | 1. R | | | | |
| Inter Belonging to Belonging to Others | Inter Belonging to Belonging to Amount (Dith) | 1. 11 | port injudicing and windrawale of gas for all storage projects about by respondent. | | | |
| STORAGE OPERATIONS (in Dth) | STORAGE OPERATIONS (in Dth) | | Item | Belonging to Respondent | Belonging to Others | Amount |
| STORAGE OPERATIONS (in Dth) | STORAGE OPERATIONS (in Dth) | | | | | 4.0 |
| Gas Delivered to Storage | Gas Delivered to Storage | | | (b) | (C) | (d) |
| 2 January February 3 February Home 4 March Home 5 April Home 6 May Home 7 June Home 8 July Home 9 August Home 10 September Home 11 October Home 12 November Home 13 December Home 14 TOTAL (Total of lines 2 thru 13) Home 15 Gas Withdrawn from Storage Home 16 January Home 17 February Home 18 March Home 19 April Home 20 May Home 21 July Home 22 July Home 23 August Home 24 September Home 25 Novembe | 2 January February 3 February 1 4 March 1 5 April 1 6 May 1 7 June 1 8 July 1 9 August 1 10 September 1 11 October 1 12 November 1 13 December 1 14 TOTAL (Total of lines 2 thru 13) 1 15 Gas Withdrawn from Storage 1 16 January 1 17 February 1 18 March 1 19 April 1 20 May 1 21 June 1 22 July 1 23 August 1 24 September 1 25 November 1 26 | 1 | | | | |
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| 44 March 6 April 6 April 6 August 6 6 May 6 6 6 May 6 6 6 6 May 6 <td>44 March <td></td><td></td><td></td><td></td><td></td></td> | 44 March <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | |
| 55 April 6 May 7 June 8 July 9 August 10 September 11 October 12 November 13 December 14 TOTAL (Total of lines 2 thru 13) 15 Gas Withdrawn from Storage 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | 55 April 6 May 7 June 8 July 9 August 10 September 11 October 12 November 13 December 14 TOTAL (Total of lines 2 thru 13) 15 Gas Withdrawn from Storage 16 January 17 February 18 March 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | | | | | |
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| 8 July 9 August 9 <td>8 July August 9 August August 10 September August 11 October August 12 November August 13 December August 14 TOTAL (Total of lines 2 thru 13) August 15 Gas Withdrawn from Storage August 16 January August 17 February April 18 March April 20 May August 21 June August 22 July August 24 September August 25 October August 26 November August 27 December August</td> <td></td> <td></td> <td></td> <td></td> <td></td> | 8 July August 9 August August 10 September August 11 October August 12 November August 13 December August 14 TOTAL (Total of lines 2 thru 13) August 15 Gas Withdrawn from Storage August 16 January August 17 February April 18 March April 20 May August 21 June August 22 July August 24 September August 25 October August 26 November August 27 December August | | | | | |
| 9 August | 9 August | | | | | |
| 10 September | 10 September | | | | | |
| 11 October 12 November 13 December 14 TOTAL (Total of lines 2 thru 13) 15 Gas Withdrawn from Storage 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | 11 October | | | | | |
| 12 November | 12 November | | | | | |
| 14 TOTAL (Total of lines 2 thru 13) | TOTAL (Total of lines 2 thru 13) | 12 | | | | |
| 15 Gas Withdrawn from Storage 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | 15 Gas Withdrawn from Storage 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | 13 | December | | | |
| 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | 16 January | | | | | |
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| 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | | | | | |
| 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December | | | | | |
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| Nam | e of Respondent | This (1) | Rе | port ls: An Original | Date of (Mo, Da | Report , Yr) | Year/Period of Report |
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| | | (2) | | A Resubmission | , | , | End of |
| | Gas Stora | ige Pro | oje | cts | | | • |
| | n line 4, enter the total storage capacity certificated by FERC. | | | | | | |
| 2. R | eport total amount in Dth or other unit, as applicable on lines $2, 3, 4, 7$. If quantity is | converte | ed fr | om Mcf to Dth, provide co | nversion fact | or in a footnote |) . |
| | | | | | | | |
| Line | Item | | | | | Total | Amount |
| No. | (a) | | | | | | (b) |
| | | | | | | | |
| 1 | STORAGE OPERATIONS Top or Working Gas End of Year | | | | | | |
| 2 | Cushion Gas (Including Native Gas) | | | | | | |
| 3 | Total Gas in Reservoir (Total of line 1 and 2) | | | | | | |
| 4 | Certificated Storage Capacity | | | | | | |
| 5 | Number of Injection - Withdrawal Wells | | | | | | |
| 6 | Number of Observation Wells | | | | | | |
| 7 8 | Maximum Days' Withdrawal from Storage Date of Maximum Days' Withdrawal | | | | | | _ |
| 9 | LNG Terminal Companies (in Dth) | | | | | | |
| 10 | Number of Tanks | | | | | | |
| 11 | Capacity of Tanks | | | | | | |
| 12 | LNG Volume | | | | | | |
| 13 | Received at "Ship Rail" | | | | | | |
| 14 15 | Transferred to Tanks Withdrawn from Tanks | | | | | | |
| 16 | "Boil Off" Vaporization Loss | | | | | | |
| 10 | Boil Oil Vaponzation 2000 | | | | | | |
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| Nam | ne of Respondent | This (1) | Re | port ls: An Original | Date of F (Mo, Da, | Report Yr) | Year/Period of Report |
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| | | (2) | E | A Resubmission | (1112, 20, | , | End of |
| | Transmis | | | | • | | , |
| 2. R nature 3. R retired | leport below, by state, the total miles of transmission lines of each transmission system teport separately any lines held under a title other than full ownership. Designate such the of respondent's title, and percent ownership if jointly owned. The separately any line that was not operated during the past year. Enter in a footing the books of account, or what disposition of the line and its book costs are contempted to the number of miles of pipe to one decimal point. | h lines w | with deta | an asterisk, in column (b) | and in a footr | | |
| | Designation (Identification) | | | | | * | Total Miles |
| Line | of Line or Group of Lines | | | | | | of Pipe |
| No. | (a) | | | | | (b) | (c) |
| 1 | | | | | | | |
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| Nam | e of Respondent | | Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | (1) (2) | An Original A Resubmission | (IVIO, Da, 11) | End of |
| | | ` ' | | | |
| | Transmission Syst | | | | |
| embra | eport below the total transmission system deliveries of gas (in Dth), excluding delivering the heating season overlapping the year's end for which this report is submitted. Its inclusion of the peak information required on this page. Add rows as necessary to | The se | ason's peak normally will be | reached before the due date | |
| Line No. | Description | | Dth of Gas Delivered to Interstate Pipelines (b) | Dth of Gas Delivered to Others (c) | Total (b) + (c) (d) |
| | SECTION A: SINGLE DAY PEAK DELIVERIES | | | | |
| 1 | CECTION AN ORINGEE BATT EMIC BELIVETIES | | | | |
| 2 | Volumes of Gas Transported | | | | |
| 3 | No-Notice Transportation | | | | |
| 4 | Other Firm Transportation | | | | |
| 5 | Interruptible Transportation | | | | |
| 6 | | | | | |
| 7 | TOTAL | | | | |
| 8 | Volumes of gas Withdrawn form Storage under Storage Contract | | | | |
| 9 | No-Notice Storage | | | | |
| 10 | Other Firm Storage | | | | |
| 11 | Interruptible Storage | | | | |
| 12 | | | | | |
| 13 | TOTAL Other Constituted Activities | | | | |
| 14 15 | Other Operational Activities Gas Withdrawn from Storage for System Operations | | | | |
| 16 | Reduction in Line Pack | | | | |
| 17 | Heducion in Line Fack | | | | |
| 18 | TOTAL | | | | |
| 19 | SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES | | | | |
| 20 | | | | | |
| 21 | Volumes of Gas Transported | | | | |
| 22 | No-Notice Transportation | | | | |
| 23 | Other Firm Transportation | | | | |
| 24 | Interruptible Transportation | | | | |
| 25 26 | TOTAL | | | | |
| 27 | Volumes of Gas Withdrawn from Storage under Storage Contract | | | | |
| 28 | No-Notice Storage | | | | |
| 29 | Other Firm Storage | | | | |
| 30 | Interruptible Storage | | | | |
| 31 | | | | | |
| 32 | TOTAL | | | | |
| 33 | Other Operational Activities | | | | |
| 34 | Gas Withdrawn from Storage for System Operations | | | | |
| 35 36 | Reduction in Line Pack | | | | |
| 37 | TOTAL | | | | |
| 31 | TOTAL | | | | |
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| Nam | e of Respondent | | This (1) | Repo | ort Is: An Original | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | | | (2) | | Resubmission | (, = 2.,, | End of |
| | | Auxiliary Pea | king l | Facili | ties | | |
| installa 2. Fo For oth 3. Fo | eport below auxiliary facilities of the respondent for ations, gas liquefaction plants, oil gas sets, etc. or column (c), for underground storage projects, repner facilities, report the rated maximum daily deliver or column (d), include or exclude (as appropriate) that e plant as contemplated by general instruction 12 | ort the delivery capacity on Febru y capacities. e cost of any plant used jointly wit | ary 1 of | f the he | eating season overlappi | ng the year-end for which thi | s report is submitted. |
| ЗСРАТ | tic plant as contemplated by general instruction 12 | or the official dystem of Account | J. | | Maximum Daily | Cost of | Was Facility |
| Line No. | Location of Facility (a) | Type of Facility (b) | | | Delivery Capacity of Facility Dth (c) | Facility (in dollars) (d) | Operated on Day of Highest Transmission Peak Delivery? |
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| | e of Respondent | | Re | port Is: | | | of Report | Yea | r/Period of Report |
|--|---|---|---|--|---|---|---|---|---|
| | | (1) | F | ∫An Origir]A Resub | | (IVIO, L | Da, Yr) | l En | d of |
| | 0 4 | (2) | <u>L</u> | | HISSION | | | | |
| | Gas Account | | _ | I Gas | | | | | |
| 2. Natural 3. Enter 4. Enter 5. Indica 6. If the 7. Indica distriction of the following propertion of the following properties of the followin | purpose of this schedule is to account for the quantity of natural gas received and delivered by the r ral gas means either natural gas unmixed or any mixture of natural and manufactured gas. r in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a r in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of reate in a footnote the quantities of bundled sales and transportation gas and specify the line on which respondent operates two or more systems which are not interconnected, submit separate pages for ate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transfed through gathering facilities or intrastate facilities, but not through any of the interstate portion of the ot transported through any interstate portion of the reporting pipeline. The provided through any interstate portion of the reporting pipeline. The provided through any interstate portion of the reporting pipeline. The provided through and the aggregate of the provided in a footnote the specific gas purchase expense account(s) and related to which the aggregate of the provided in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, due the during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities. | esponden and delive eceipts an n such qu r this purp c regulato sported or e reportin volumes r ring the re rting pipel | nt. eries nd de uanti pose ry c r sol repo epoi | eliveries. ties are listed. s. osts by showir d through its k peline, and (3) rted on line No ting year and a during the rep | ocal distribution the gathering li . 3 relate. also reported as orting year whice | facilities or in ne quantities sales,transp h the reportin | ntrastate facilities and that were not destine portation and compress on pipeline intends to | d which the ded for intension volusell or tra | e reporting pipeline erstate market or that umes by the reporting ansport in a future |
| Line No. | Item | | | | Ref. Pag (FERC Fo 2/2- | orm Nos. ·A) | Total Amour of Dth Year to Dat (c) | | Current Three Months Ended Amount of Dth Quarterly Only |
| 04 Na | 117 | | | | () |) | (0) | ļ | Quarterly Only |
| | ame of System: | | | | | | | | |
| 3 | GAS RECEIVED | | | | | | | | |
| 4 | Gas Purchases (Accounts 800-805) | | | | 30 | <u> </u> | | | |
| 5 | Gas of Others Received for Gathering (Account 489.1) Gas of Others Received for Transmission (Account 489.2) | | | | 30 | | | | |
| 6 | Gas of Others Received for Distribution (Account 469.2) | | | | 30 | | | | |
| 7 | Gas of Others Received for Contract Storage (Account 489.4) | | | | 30 | | | | |
| 8 | Gas of Others Received for Production/Extraction/Processing (Account 490 and 49) | 1\ | | | 30 | <i>I</i> | | | |
| 9 | Exchanged Gas Received from Others (Account 806) | ') | | | 32 | 0 | | | |
| 10 | Gas Received as Imbalances (Account 806) | | | | 32 | | | <u> </u> | |
| 11 | Receipts of Respondent's Gas Transported by Others (Account 858) | | | | 33 | | | | |
| 12 | Other Gas Withdrawn from Storage (Explain) | | | | 33 | | | | |
| 13 | Gas Received from Shippers as Compressor Station Fuel | | | | | | | | |
| 14 | Gas Received from Shippers as Compressor Station 1 del | | | | | | | | |
| 15 | das rieceived from omppers as Lost and oriaccounted for | | | | | | | | |
| 16 | Total Receipts (Total of lines 3 thru 15) | | | | | | | | |
| 17 | GAS DELIVERED | | | | | | | | |
| 18 | Gas Sales (Accounts 480-484) | | | | | | | | |
| 19 | Deliveries of Gas Gathered for Others (Account 489.1) | | | | 30 | 3 | | | |
| 20 | Deliveries of Gas Transported for Others (Account 489.2) | | | | 30 | | | | |
| 21 | Deliveries of Gas Distributed for Others (Account 489.3) | | | | 30 | | | | |
| | | | | | 30 | | | | |
| | Deliveries of Contract Storage Gas (Account 489.4) | | | | † | | | \dashv | |
| 22 | Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 | 1) | | | | | | -+ | |
| 22 23 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 | 1) | | | 32 | 8 | | J | |
| 22 23 24 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) | 1) | | | 32 | | | | |
| | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 | 1) | | | | 8 | | | |
| 22 23 24 25 26 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) | 1) | | | 32 | 8 | | | |
| 22 23 24 25 26 27 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) | 1) | | | 32 | 8 | | | |
| 22 23 24 25 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) | 1) | | | 32 | 8 | | | |
| 22 23 24 25 26 27 28 29 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) | 1) | | | 32 | 8 | | | |
| 22 23 24 25 26 27 28 29 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel | 1) | | | 32 | 8 | | | |
| 22 23 24 25 26 27 28 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Total Deliveries (Total of lines 18 thru 29) | 1) | | | 32 | 8 | | | |
| 22 23 24 25 26 27 28 29 30 31 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Total Deliveries (Total of lines 18 thru 29) GAS LOSSES AND GAS UNACCOUNTED FOR | 1) | | | 32 | 8 | | | |

| Nan | ne of Respondent | This Report Is | | | of Report Da, Yr) | Year/Period of Report |
|---|---|---|--|---|---|--|
| | | ` ' | Original esubmission | (1410, | -a, 11) | End of |
| | Shipper Supplied | Gas for the Curre | | 1 | | <u> </u> |
| acc spe 2. C and The 3. C sen 23-2 deb 4. Ir 5. F 6. C 7. C 8. C 9. C | Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline ope ount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accountic cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted a dekatherms must be reported in column (d) unless the company has discounted or negotiated roth lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff the rice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted. The dollar amounts must be reported in column (h) unless the company has discounted or no ited and credited in columns (m) and (n). Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a new the incidence of the dekatherms and dollar value of the excess or deficiency in shipper support in columns (f) report the dekatherms, the dollar amount and the account(s) credited in Columnines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Columnines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers | ng recognition given to the gas and conditions for gather for. The dekatherms must rates which should be reporterms and conditions for gather than the gas and conditions for gather than the gas bunted for. The dollar amounted for. The dollar amounted for the dollar amounted for the gas which should gotiated rate agreement. Splied gas broken out by function (o) for the disposition olumn (o) for the sources of | gas used to meet the ing , production/ ext be broken out by ted in columns (b) a thering, production/ unts must be broken d be reported in col ctional category and as of gas listed in co | e deficiency, i raction/proce functional ca and (c). extraction/proce en out by fur umns (f) and d whether recolumn (a). | ncluding the accountin ssing, transmission, dis ategories on Lines 2-to accessing, transmission, actional categories on (g). The accounting sh | g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s) |
| Lina | | Month 1 | Month | 1 | Month 1 | Month 1 |
| Line No. | Item | Discounted rate | Negotiated | Rate | Recourse Rate | Total |
| 110. | (a) | Dth (b) | Dth (c) |) | Dth (d) | Dth (e) |
| 1 | SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) | | | | | |
| 2 | Gathering | | | | | |
| 3 | Production/Extraction/Processing | | | | | |
| 4 | Transmission | | | | | |
| 5 | Distribution | | | | | |
| 6 | Storage | | | | | |
| 7 | Total Shipper Supplied Gas | | | | | |
| 8 | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) | | | | | |
| 9 | Gathering | | | | | |
| 10 | Production/Extraction/Processing | | | | | |
| 11 | Transmission | | | | | |
| 12 | Distribution | | | | | |
| 13 | Storage | | | | | |
| 14 | Total gas used in compressors | | | | | |
| 15 | LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER | | | | | |
| 16 | OPERATIONS (LINE 29, PAGE 520) (Footnote) | | | | | |
| 16 | Gathering Production/Extraction/Processing | | | | | |
| - | Transmission | | | | | |
| 18 | Distribution | | | | | |
| 19 | | | | | | |
| 20 | Storage Other Deliveries (specific) (feetpate details) | | | | | |
| 21 | Other Deliveries (specify) (footnote details) | | | | | |
| 22 | Total Gas Used For Other Deliveries And Gas Used For Other Operations | | | | | |
| 23 | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) | | | | | |
| 24 | Gathering Description (Futuration (Processing)) | | | | | |
| 25 | Production/Extraction/Processing | | | | | |
| 26 | Transmission | | | | | |
| 27 | Distribution | | | | | |
| 28 | Storage | | | | | |
| 29 | Other Losses (specify) (footnote details) | | | | | |
| 30 | Total Gas Lost And Unaccounted For | | | | | |
| | | | | | | |
| | | | | | | |

| Nam | ne of Respondent | | riginal | (Mo | e of Report , Da, Yr) | Year/Period of Report |
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| | | | submission | | | End of |
| | Shipper Supplied Gas fo | or the Current Qua | rter (continu | ed) | | |
| Line | | Month 1 | Month 1 | | Month 1 | Month 1 |
| No. | Item | Discounted rate | Negotiated | | Recourse Rate | Total |
| | (a) | Dth (b) | Dth (c) | | Dth (d) | Dth (e) |
| | NET EXCESS OR (DEFICIENCY) | | | | | |
| | Other Losses | | | | | |
| 32 | Gathering | | | | | |
| 33 | Production/Extraction | | | | | |
| 34 | Transmission | | | | | |
| | Distribution | | | | | |
| <u> </u> | Storage | | | | | |
| | Total Net Excess Or (Deficiency) | | | | | |
| | DISPOSITION OF EXCESS GAS: Gas sold to others | | | | | |
| 40 | Gas used to meet imbalances | | | | | |
| 41 | Gas added to system gas | | | | | |
| 42 | Gas returned to shippers | | | | | |
| 43 | Other (list) | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | | | | | | |
| 50 | | | | | | |
| 51 | Total Disposition Of Excess Gas | | | | | |
| 52 | GAS ACQUIRED TO MEET DEFICIENCY: | | | | | |
| 53 | System gas | | | | | |
| l . | Purchased gas | | | | | |
| 55 | Other (list) | | | | | |
| 56 | | | | | | |
| 57 | | | | | | _ |
| 58 | | | | | | |
| 59 | | | | | | |
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| 62 | | | | | | |
| 63 | | | | | | |
| 64 65 | Total Coo Apprised To Mast Definioner | | | | | |
| 00 | Total Gas Acquired To Meet Deficiency | | | | | |
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| 67 | | | | | | |
| 68 | | | | | | |
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| | | ` ' <u> </u> | Original esubmission | (1010, Da, 11) | End of |
| | Shipper Supplied (| Gas for the Curre | nt Quarter | | |
| acc spe 2. C and The 3. C sen 23-2 deb 4. Ir 5. F 6. C 7. C 8. C 9. C | eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operational punt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms the use of that gas for compressor fuel, other operational purposes and lost and unaccounted to dekatherms must be reported in column (d) unless the company has discounted or negotiated rat in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounteg. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated and credited in columns (m) and (n). Idicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotial in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supp in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Colum lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Colum lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers in | ations, (2) the disposition of recognition given to the stand conditions for gather or. The dekatherms must tes which should be reporms and conditions for gained for. The dollar amongotiated rates which should be traced for the dollar amongotiated rates which should be traced for the dollar amongotiated rates which should be traced for the dollar amongotiated rate agreement. It lied gas broken out by furly tumn (0) for the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition tumn (n) for the disposition tumn (n) for the sources of the disposition tumn (n) for t | of any excess, the a gas used to meet the ing , production/ ext be broken out by ted in columns (b) a thering, production/ unts must be broken d be reported in columns ctional category and as of gas listed in co | e deficiency, including the accour raction/processing, transmission, functional categories on Lines and (c). extraction/processing, transmissi en out by functional categories umns (f) and (g). The accounting d whether recourse rate, discour plumn (a). | distribution and storage service 2-6, 9-13, 16-21 and 24-29. on, distribution and storage on Lines 2-6, 9-13, 16-21 and should disclose the account(s) |
| | | Month 2 | Month | 2 Month 2 | Month 2 |
| Line No. | Item | Discounted rate | Negotiated | | |
| INO. | (a) | Dth (p) | Dth (q) | Dth (r) | Dth (s) |
| 1 | SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) | | | | |
| 2 | Gathering | | | | |
| 3 | Production/Extraction/Processing | | | | |
| 4 | Transmission | | | | |
| 5 | Distribution | | | | |
| 6 | Storage | | | | |
| 7 | Total Shipper Supplied Gas | | | | |
| 8 | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) | | | | |
| 9 | Gathering | | | | |
| 10 | Production/Extraction/Processing | | | | |
| 11 | Transmission | | | | |
| 12 | Distribution | | | | |
| 13 | Storage | | | | |
| 14 | Total gas used in compressors | | | | |
| 15 | LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER | | | | |
| | OPERATIONS (LINE 29, PAGE 520) (Footnote) | | | | |
| 16 | Gathering | | | | |
| 17 | Production/Extraction/Processing | | | | |
| 18 | Transmission | | | | |
| 19 | Distribution | | | | |
| 20 | Storage | | | | |
| 21 | Other Deliveries (specify) (footnote details) | | | | |
| 22 | Total Gas Used For Other Deliveries And Gas Used For Other Operations | | | | |
| 23 | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) | | | | |
| 24 | Gathering | | | | |
| 25 | Production/Extraction/Processing | | | | |
| 26 | Transmission | | | | |
| 27 | Distribution | | | | |
| 28 | Storage | | | | |
| 29 | Other Losses (specify) (footnote details) | | | | |
| 30 | Total Gas Lost And Unaccounted For | | | | |
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| Nam | ne of Respondent | | riginal | Date (Mo, | of Report Da, Yr) | Year/Period of Report |
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| | | | submission | | | End of |
| | Shipper Supplied Gas fo | or the Current Qua | rter (continu | ed) | | - , |
| Line | | Month 2 | Month 2 | l l | Month 2 | Month 2 |
| No. | Item | Discounted rate | Negotiated | | Recourse Rate | Total |
| | (a) | Dth (p) | Dth (q) | | Dth (r) | Dth (s) |
| | NET EXCESS OR (DEFICIENCY) | | | | | |
| 31 | Other Losses | | | | | |
| | Gathering Park of Characters | | | | | |
| 33 | Production/Extraction | | | | | |
| 34 | Transmission | | | | | |
| 35 | Distribution | | | | | |
| 36 | Storage | | | | | |
| 37 | Total Net Excess Or (Deficiency) | | | | | |
| 38 39 | DISPOSITION OF EXCESS GAS: Gas sold to others | | | | | |
| 40 | Gas used to meet imbalances | | | | | |
| 41 | Gas added to system gas | | | | | |
| 42 | Gas returned to shippers | | | | | _ |
| 43 | Other (list) | | | | | |
| 44 | Outer (ist) | | | | | |
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| 50 | | | | | | |
| 51 | Total Disposition Of Excess Gas | | | | | |
| 52 | GAS ACQUIRED TO MEET DEFICIENCY: | | | | | |
| 53 | System gas | | | | | |
| 54 | Purchased gas | | | | | |
| 55 | Other (list) | | | | | |
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| 65 | Total Gas Acquired To Meet Deficiency | | | | | |
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| | Shipper Supplied | I Gas for the Curre | | l. | | |
| acc spe 2. (and The 3. (ser 23- det 4. I 5. F 6. (7. (8. (9. (| Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline optiount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accountifucific account(s) charged or credited. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term of the use of that gas for compressor fuel, other operational purposes and lost and unaccounted to dekatherms must be reported in column (d) unless the company has discounted or negotiated of the use of that gas for compressor fuel, other operational purposes and lost and unaccounted and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or related and credited in columns (m) and (n). Report in columns (m) and (n). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a neighbor of the excess of deficiency in shipper sugnations and the sugnation of the dekatherms and dollar value of the excess or deficiency in shipper sugnations and the sugnation of the dekatherms, the dollar amount and the account(s) credited in Colon lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Colon lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number | ng recognition given to the entering and conditions for gather for. The dekatherms must rates which should be reporterms and conditions for gather for. The dollar amounted for. The dollar amounted for. The dollar amounted for attest which should be regotiated rates which should regotiated rate agreement. Sopplied gas broken out by fur column (o) for the disposition olumn (n) for the sources of | gas used to meet the ing , production/ ext be broken out by ted in columns (b) a thering, production/ unts must be broken d be reported in col ctional category and as of gas listed in co | e deficiency, traction/proce functional c and (c). extraction/pr en out by fu umns (f) and d whether re olumn (a). | including the accounting the accounting the accounting transmission, disategories on Lines 2-to accessing, transmission, nctional categories on (g). The accounting shape including shape in the accounting shape in the accounting shape in the account | g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s) |
| | | Month 3 | Month | 3 | Month 3 | Month 3 |
| Line No. | Item | Discounted rate | Negotiated | | Recourse Rate | Total |
| INO. | (a) | Dth (dd) | Dth (ee | | Dth (ff) | Dth (gg) |
| 1 | SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) | | | | | |
| 2 | Gathering | | | | | |
| 3 | Production/Extraction/Processing | | | | | |
| 4 | Transmission | | | | | |
| 5 | Distribution | | | | | |
| 6 | Storage | | | | | |
| 7 | Total Shipper Supplied Gas | | | | | |
| 8 | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) | | | | | |
| 9 | Gathering | | | | | |
| 10 | Production/Extraction/Processing | | | | | |
| 11 | Transmission | | | | | |
| 12 | Distribution | | | | | |
| 13 | Storage | | | | | |
| 14 | Total gas used in compressors | | | | | |
| 15 | LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER | | | | | |
| | OPERATIONS (LINE 29, PAGE 520) (Footnote) | | | | | |
| 16 | Gathering | | | | | |
| 17 | Production/Extraction/Processing | | | | | |
| 18 | Transmission | | | | | |
| 19 | Distribution | | | | | |
| 20 | Storage | | | | | |
| 21 | Other Deliveries (specify) (footnote details) | | | | | |
| 22 | Total Gas Used For Other Deliveries And Gas Used For Other Operations | | | | | |
| 23 | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) | | | | | |
| 24 | Gathering | | | | | |
| 25 | Production/Extraction/Processing | | | | | |
| 26 | Transmission | | | | | |
| 27 | Distribution | | | | | |
| 28 | Storage | | | | | |
| 29 | Other Losses (specify) (footnote details) | | | | | |
| 30 | Total Gas Lost And Unaccounted For | | | | | |
| | Total dus Eost And Onaccounted I O | | | | | |
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| | | (2) A | Resubmission | | | End of |
| | Shipper Supplied Gas for | the Current Q | uarter (continu | ıed) | | |
| Line | | Month 3 | Month | 3 | Month 3 | Month 3 |
| No. | Item | Discounted rate | Negotiated | | Recourse Rate | Total |
| | (a) | Dth (dd) | Dth (ee | e) | Dth (ff) | Dth (gg) |
| | NET EXCESS OR (DEFICIENCY) | | | | | |
| | Other Losses | | | | | |
| | Gathering | | | | | |
| | Production/Extraction | | | | | |
| | Transmission | | | | | |
| | Distribution | | | | | |
| | Storage | | | | | |
| | Total Net Excess Or (Deficiency) | | | | | |
| | DISPOSITION OF EXCESS GAS: | | | | | |
| | Gas sold to others | | | | | |
| | Gas used to meet imbalances | | | | | |
| 41 | Gas added to system gas | | | | | |
| | Gas returned to shippers | | | | | |
| 43 | Other (list) | | | | | |
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| 50 51 | Tatal Disposition Of Fusess Co. | | | | | |
| | Total Disposition Of Excess Gas GAS ACQUIRED TO MEET DEFICIENCY: | | | | | |
| | System gas | | | | | |
| | Purchased gas | | | | | |
| | Other (list) | | | | | |
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| 65 | Total Gas Acquired To Meet Deficiency | | | | | |
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| | | | Shi | pper Supplied | d Gas for th | e Cur | rrent Quarte | r (continu | ed) | | | | |
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| | I | Amount Colle | ected (Dollars) | | | , | Volume (in Dth |) Not Collecte | ed | | Aonth 1 | Month 1 | |
| Line No. | Month 1 Discounted Rate Amount (f) | Month 1 | Month 1 | Month 1 Total Amount (i) | Month 1 Waived Dth (j) | | Month 1 Discounted Dth (k) | Month 1 Negotiate Dth (I) | Month | l Ad | Month 1 ecount(s) ebited (n) | Month 1 Account(s) Credited (o) | |
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| | | | Shi | pper Supplied | d Gas for th | ne Current Quarte | | d) | | |
| | | Amount Colle | cted (Dollars) | | | Volume (in Dth | n) Not Collected | | Month 1 | Month 1 |
| Line No. | Month 1 Discounted Rate Amount (f) | Month 1 Negotiated Rate Amount (g) | Month 1 Recourse rate Amount (h) | Month 1 Total Amount (i) | Month 1 Waived Dth (j) | | Month 1 Negotiated Dth (I) | Month 1 Total Dth (m) | Account(s) Debited (n) | Account(s) Credited (o) |
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| | | | Shi | pper Supplied | d Gas for th | (2) he Cur | | | ed) | | | |
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| Line No. | Month 2 Discounted Rate Amount (t) | Month 2 Negotiated Rate Amount (u) | Month 2 Recourse rate Amount (v) | Month 2 Total Amount (w) | Month 2 Waived Dth (x) | | Month 2 Discounted Dth (y) | Month 2 Negotiate Dth (z) | | | ount(s) ed (bb) | Account(s) Credited (cc) |
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| Line No. | Month 2 Discounted Rate Amount (t) | Month 2 Negotiated Rate Amount (u) | Month 2 | Month 2 Total Amount (w) | Month 2 Waived Dth (x) | Month 2 Discounted Dth (y) | Month 2 Negotiated Dth (z) | Month 2 Total Dth (aa) | Account(s) Debited (bb) | Account(s) Credited (cc) |
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| Line No. | Month 3 Discounted Rate Amount (hh) | Month 3 Negotiated Rate Amount (ii) | Month 3 Recourse rate Amount (jj) | Month 3 Total Amount (kk) | Month 3 Waived Dth (II) | | Month 3 Discounted Dth (mm) | Month 3 Negotiate Dth (nn) | d Total | | unt(s) ed (pp) | Account(s) Credited (qq) |
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| | | | Shi | pper Supplied | ed Gas for the Current Quarter (continued) | | | | | | | |
| | | Amount Colle | cted (Dollars) | | | Vo | lume (in Dth |) Not Collecte | d | M | onth 3 | Month 3 |
| | Month 3 | Month 3 | Month 3 | Month 3 | Month 3 | | Month 3 | Month 3 | | | count(s) | Account(s) |
| Line No. | Discounted Rate | Negotiated Rate | | Total | Waived | | scounted | Negotiate | | | ited (pp) | Credited (qq) |
| | Amount (hh) | Amount (ii) | Amount (jj) | Amount (kk) | Dth (II) | [| Oth (mm) | Dth (nn) | Dth (oo) | | | |
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| 58 | | | | | | | | | | | | |
| 59 | | | | | | | | | | | | |
| 60 | | | | | | | | | | | | |
| 61 | | | | | | | | | | | | |
| 62 | | | | | | | | | | | | |
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| Name of Respondent | This Report is: (1) An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| | System Mans | | |

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

| Accrued and prepaid taxes Accumulated provision for depreciation of gas utility plant (summary) Advance to associated companies Associated companies advances from advances from advances to control over respondent investment in service contracts charges Attestation 1 Balance Sheet, comparative Bonds Bonds Capital Stock Accumulated premiums reacquired subscribed subscribed Subscribed Construction over respondent expenses 254 Attestation 1 Balance Sheet, comparative Bonds Capital Stock Accumulated Accumul | INDEX | |
|--|--|---------|
| Accumulated provision for depreciation of gas utility plant (summary) 219 Advance to associated companies 222 Associated companies 256 Associated companies 256 advances from advances to control over respondent (102 corporations controlled by respondent investment in 222-223 service contracts charges 357 Attestation 1 1103 investment in service contracts charges 357 Attestation 1 110-113 Bonds 256-257 Capital Stock 255-257 Capital Stock 255-251 discount expense premiums 254 reacquired subscribed 251 subscribed 252 Cash flows, statement of compressor Stations 120-121 Changes - important during the year 120 Compressor Stations 208-509 Construction 218 work in progress - other utility departments 200-201 Contracts, service charges 357 Contracts, service charges 107 CPA Certification, this report form 102 security holders and voting powers 107 | Accrued and prepaid taxes | 262-263 |
| gas utility plant (summary) 219 Advance to associated companies 222 Associated companies 256 advances from 222-223 control over respondent 102 corporations controlled by respondent investment in service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Construction 508-509 Construction 200-201 Construction 218 work in progress - other utility departments 200-201 Contracts, service charges 357 Control 102 corporations controlled by respondent 103 over respondent 102 security holders and v | | |
| utility plaint (summary) 200-201 Advance to associated companies 222 Associated companies 256 advances from 256 advances to 222-223 control over respondent 102 corporations controlled by respondent investment in 222-223 service contracts charges 357 Attestation 1 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 20-201 Construction 20-201 over head procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Contracts, service charges 26 Contracts, service charges 103 Cortification, this report form 102 < | · | 219 |
| Advance to associated companies 222 Associated companies 256 advances from 256 advances to 222-223 control over respondent 102 corporations controlled by respondent 103 investment in 222-223 service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Construction 108 construction 218 work in progress - other utility departments 200-201 Contracts, service charges 357 Contracts, service charges 107 Contracts, service tharges 107 Contraction, in progress - other utility departments | | |
| Associated companies advances from advances from advances from control over respondent corporations controlled by respondent investment in 222-223 service contracts charges 357 222-223 service contracts charges 357 Attestation 1 100 service contracts charges 357 Attestation 1 110-113 service contracts charges 325-257 Attestation 1 250-257 Balance Sheet, comparative 350-257 110-113 service 250-251 discount 254 expense 255 | | 222 |
| advances from advances to advances to control over respondent advances to control over respondent (102 corporations controlled by respondent investment in 222-223 service contracts charges (357 Attestation 1 Balance Sheet, comparative Balance Sheet, comparative (254 discount expense premiums (254 expense premiums) (254 expense premiums) (254 expense premiums) (255 expense premiums) (256 expense premiums) (257 expense premiums) (257 expense premiums) (258 expense premiums) (259 expense premiums) (259 expense premiums) (250 expense premiums) (250 expense premiums) (251 expense premiums) (252 expense premiums) (252 expense premiums) (253 expense premiums) (254 expense premiums) (256 expense premiums) (257 expense premiums) (258 expense premiums) (259 expense premiums) (250 expenses) (251 expense premiums) (252 expense premiums) (252 expense premiums) (253 expense premiums) (254 expense premiums) (255 expense premiums) (256 expense premiums) (257 expense premiums) (258 expense premiums) (258 expense premiums) (259 expense premiums) (250 expense premiums) (250 expense premiums) (250 expense premiums) (250 expense property property premiums) (250 expense property premiums) (250 expense premiu | · | |
| control over respondent corporations controlled by respondent investment in 2222-223 service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 0 overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 200-201 Control 218 work in progress other utility departments 200-201 Control 102 corporations controlled by respondent over respondent 102 over respondent 102 security holders and voting powers 107 CPA Certification, this report form 268 Deferred 269 | · | 256 |
| corporations controlled by respondent investment in 222-223 103 investment in 222-223 service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 200-201 construction 200-201 overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control 103 corporations controlled by respondent over respondent security holders and voting powers 107 CPA Certification, this report form i Current and accrued liabilities, miscellaneous 268 Deferred 269 cedits, nilscellaneous 233-235< | advances to | 222-223 |
| corporations controlled by respondent investment in 222-223 service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 200-201 overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control 103 corporations controlled by respondent over respondent security holders and voting powers 107 CPA Certification, this report form 102 Security holders and voting powers 268 Deferred 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property reg | control over respondent | 102 |
| investment in service contracts charges 357 Attestation 1 1 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 257 Controcts, service charges 200-201 Contracts, service charges 200-201 Contracts, service charges 107 Contracts, service charges 107 Contracts, service charges 268 Cottracts, service charges 268 Cottract, servire charges 268 Cottracts, service charges 268 Cottracts, servire charges 268 Cottracts, | · | 103 |
| Attestation 1 Inc. 113 Balance Sheet, comparative 1256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes – important during the year 108 Compressor Stations 508-509 Construction 218 work in progress – other utility departments 200-201 Contracts, service charges 357 Control 103 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 credits, other 269 debits, miscellaneous 233 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses | | 222-223 |
| Attestation 1 110-113 Balance Sheet, comparative 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 218 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 credits, other 269 debits, miscellaneous 233 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses | service contracts charges | 357 |
| Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form 107 CPA Certification, this report form 268 Deferred 269 debits, miscellaneous 268 iliabilities, miscellaneous 233 income taxes, accumulated-other property 274-275 regulatory expenses 350-351 Definitions, this report form iv Depletion <td></td> <td></td> | | |
| Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form 107 CPA Certification, this report form 268 Deferred 269 debits, miscellaneous 268 iliabilities, miscellaneous 233 income taxes, accumulated-other property 274-275 regulatory expenses 350-351 Definitions, this report form iv Depletion <td>Balance Sheet, comparative</td> <td>110-113</td> | Balance Sheet, comparative | 110-113 |
| discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 credits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses 350-351 <t< td=""><td>·</td><td>256-257</td></t<> | · | 256-257 |
| discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 credits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses 350-351 <t< td=""><td>Capital Stock</td><td>250-251</td></t<> | Capital Stock | 250-251 |
| premiums | · | 254 |
| premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction vorehead procedures, general description of overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent over respondent 103 over respondent over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued liabilities, miscellaneous 268 Deferred 269 credits, other debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other accumulated and taxes, accumulated and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depletion 336-338 amortization of producing natural | expense | 254 |
| reacquired subscribed 251 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control corporations controlled by respondent over respondent security holders and voting powers 103 CPA Certification, this report form i Current and accrued liabilities, miscellaneous 268 Deferred 269 credits, other credits, other debits, miscellaneous 233 income taxes, accumulated income taxes, accumulated income taxes, accumulated other property income taxes, accumulated-other property income taxes, accumulated-other grapulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant in service 219 | · | 252 |
| subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 103 corporations controlled by respondent 102 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 debits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other 276-277 regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant 336-338 and amortization of producing natural gas land and land righ | · | |
| Cash flows, statement of 120-121 Changes important during the year 508-509 Compressor Stations 508-509 Construction overhead procedures, general description of vorthead procedures 200-201 Contracts, service charges 357 Control 508-508-508-508-508-508-508-508-508-508- | · | |
| Changes important during the year Compressor Stations Construction overhead procedures, general description of overhead procedures on the utility departments Contracts, service charges Control corporations controlled by respondent over respondent over respondent security holders and voting powers 107 CPA Certification, this report form in current and accrued liabilities, miscellaneous liabilities, miscellaneous credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant service 219 | Cash flows, statement of | |
| Compressor Stations Construction overhead procedures, general description of work in progress other utility departments Contracts, service charges Control corporations controlled by respondent over respondent security holders and voting powers CPA Certification, this report form i Current and accrued liabilities, miscellaneous Deferred credits, other credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Definitions, this report form pamortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 200-201 2 | · · | |
| Construction overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form 107 Current and accrued Iabilities, miscellaneous 268 Deferred 269 debits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant 336-338 gas plant in service 219 | | 508-509 |
| work in progress other utility departments Contracts, service charges Control corporations controlled by respondent over respondent over respondent security holders and voting powers CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 200-201 201-201 202-201 203-207 203-207 204 205 206 207 208 208 209-201 208 208 208 208 209-201 208 208 208 209-201 208 209-201 208 209-201 209 209 209 209 209 209 209 209 209 209 | · | |
| work in progress other utility departments Contracts, service charges Control corporations controlled by respondent over respondent over respondent security holders and voting powers CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 200-201 357 208 208 208 209 209-201 209 209-201 209 209 209 209 209 209 209 209 209 209 | overhead procedures, general description of | 218 |
| Contracts, service charges Control corporations controlled by respondent over respondent security holders and voting powers CPA Certification, this report form CI current and accrued liabilities, miscellaneous Deferred credits, other credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 103 103 268 268 269 269 269 269 269 269 274-275 274-275 274-275 274-275 276-277 276-277 276-277 276-277 276-277 276-277 276-277 276-277 276-277 277 276-277 | · · · · · · · · · · · · · · · · · · · | 200-201 |
| corporations controlled by respondent over respondent over respondent security holders and voting powers 107 CPA Certification, this report form incurrent and accrued liabilities, miscellaneous 268 Deferred credits, other credits, other debits, miscellaneous 233 income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 103 107 107 107 107 107 107 107 107 107 107 | , , , | 357 |
| over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued liabilities, miscellaneous 268 Deferred credits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant 336-338 and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant 336-338 gas plant in service 219 | Control | |
| security holders and voting powers CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, miscellaneous aincome taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other income taxes, accumulated-other regulatory expenses Definitions, this report form amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 107 107 268 269 269 269 233 233 234 235 234 235 237 274 275 274 277 276 277 276 277 276 277 276 276 277 277 276 276 277 276 277 276 276 277 277 276 276 277 276 276 277 276 277 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 276 277 277 276 276 277 | corporations controlled by respondent | 103 |
| security holders and voting powers CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, miscellaneous ability, miscellaneous credits, miscellaneous ability, miscellaneous credits, miscellaneous ability, ability, miscellaneous ability, miscellaneous ability, miscellaneous ability, miscellaneous ability, ability, miscellaneous ability, ability, miscellaneous ability, miscellaneous ability, ability, miscellaneous ability, miscellaneous ability, ability, miscellaneous abili | , , , | 102 |
| CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, miscellaneous credits, miscellaneous debits, miscellaneous income taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service | • | 107 |
| liabilities, miscellaneous Deferred credits, other credits, miscellaneous debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other income taxes, accumulated-other property income taxes, accumulated-other prope | , | i |
| Deferred credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other income taxes, accumulated-other income taxes, accumulated-other income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 269 233 234 235 236 237 274-275 276-277 27 | Current and accrued | |
| credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses 274-275 regulatory expenses 350-351 Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 269 233 234-235 24-275 276-277 276-2 | liabilities, miscellaneous | 268 |
| debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses 274-275 regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service 233 234-235 274-275 276-277 276- | · | |
| debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses 274-275 income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant gas plant service 233 234-235 274-275 276-277 | credits, other | 269 |
| income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other 276-277 regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant 336-338 and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant 336-338 gas plant in service 219 | | 233 |
| income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service 274-275 276-277 350-351 iv 350-351 iv 336-338 336-338 336-338 219 | | 234-235 |
| income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant 336-338 gas plant in service 219 | | 274-275 |
| regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant 336-338 and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant gas plant in service 336-338 219 | · • • • • • • • • • • • • • • • • • • • | 276-277 |
| Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service iv 336-338 336-338 336-338 219 | | |
| Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant gas plant in service 336-338 219 | | _ |
| amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service 336-338 336-338 219 | · · · · · · · · · · · · · · · · · · · | |
| and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service 336-338 219 | · | 336-338 |
| Depreciation gas plant gas plant in service 336-338 219 | ı yanın barının barını | 336-338 |
| gas plant 336-338 gas plant in service 219 | , | |
| gas plant in service 219 | · · | 336-338 |
| · · · · · · · · · · · · · · · · · · · | | |
| | Discount on Capital Stock | 254 |

| Dividend appropriations Earnings, retained Exchange and imbalance transactions Expenses, gas operation and maintenance Extraordinary property losses Filing Requirements, this report form Footnote Data Gas account natural Gas | 118-119 118-119 328 320-325 230 i-iii 551-552 520 |
|--|--|
| exchanged, natural received stored underground used in utility operations, credit plant in service Gathering revenues General description of construction overhead procedures General information Income | 328 328 220 331 204-209 302-303 218 101 |
| deductions details 340 statement of, for year Installments received on capital stock | 256-259, 114-116 252 |
| Interest on debt to associated companies on long-term from investment, advances, etc. Instructions for filing the FERC Form No. 2 Investment | 340 256-257 i-iii |
| in associated companies other222-223 | 222-223 |
| subsidiary companies securities disposed of during year temporary cash Law, excerpts applicable to this report form List of Schedules, this report form | 224-225 222-223 222-223 iv 2-3 |
| Legal proceedings during year Long-term debt assumed during year retained during year Management and engineering contracts | 108 256-257 255 255 357 |
| Map, system 522 Miscellaneous general expense | 335 |
| Notes Payable, advances from associated companies to balance sheet to financial statement to statement of income for the year | 256-257 122 122 122 |
| Operating expenses gas revenues gas | 317-325 300-301 |
| Other donations received from stockholders | 253 |

| gains on resale or cancellation of reacquired capital stock 253 miscellaneous paid-in capital 253 other supplies expense 334 paid-in capital 253 reduction in par or stated value of capital stock 253 regulatory assets 232 regulatory inabilities 278 Peak deliveries, transmission system, 518 Peak deliveries, transmission system, 518 Peak deliveries, auxiliary 519 Plant-gas 216 construction work in progress 216 held for future use 214 leased from others 212 leased from others 213 leased from others 213 leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Propenty losses, extraordinary 230 Reacquired 256-257 Recoingliation of reported net income with taxable income from Federal income taxes 261 </th <th></th> <th></th> <th></th> | | | |
|--|-----|--|--|
| miscellaneous paid-in capital other supplies expense paid-in capital reduction in par or stated value of capital stock regulatory assets regulatory ass | | gains on resale or cancellation of reacquired capital stock | 253 |
| other supplies expense paid-in capital reduction in par or stated value of capital stock paid-in capital reduction in par or stated value of capital stock 253 regulatory assets 232 regulatory assets 232 regulatory itabilities 278 Peak deliveries, transmission system, 518 Peaking facilities, auxiliary 519 Plant - gas construction work in progress 216 held for future use 214 leased from others 213 leased to others 213 Plant - Utility accumulated provisions (summary) 200-201 leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 256-257 Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses — deferred 232 Resultancy commission expenses — deferred 232 Retained earnings 230 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 rom storing gas of others from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 302-303 from transportation of gas through gathering tacilities 302-303 from transportation of g | - 1 | | |
| paid-in capital reduction in par or stated value of capital stock regulatory in par or stated value of capital stock regulatory liabilities 278 | | · | |
| reduction in par or stated value of capital stock regulatory assets regulatory assets regulatory liabilities 278 Peak deliveries, transmission system, 518 Peaking facilities, auxiliary 519 Plant - gas | | · · · · · · · · · · · · · · · · · · · | |
| regulatory assets regulatory sasets regulatory liabilities Peak deliveries, transmission system, Peak deliveries, transmission system, Peak deliveries, transmission system, Plant gas construction work in progress held for future use leased from others leased to others leased to others leased to others leased to others leased to others leased to others leased to others leased to others leased to others leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Receivers' certificate Regulatory commission expenses Regulatory commission expenses Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses from storing gas of others from storing gas of others from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and during year refunded or retired during year | | · | |
| regulatory liabilities | | · | |
| Peak deliveries, transmission system, Peaking facilities, auxiliary Plant gas construction work in progress held for future use leased from others leased to others leased to others Plant Utility accumulated provisions (summary) leased to others, income from 213 Premium on capital stock Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Receivers' certificate Regulatory commission expenses deferred Regulatory commission expenses deferred Regulatory commission expenses deferred Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through grahering facilities gas operating Salaries and wages, distribution of Salaries Salories | | • , | |
| Peaking facilities, auxiliary Plant gas construction work in progress construction work in progress construction work in progress leased from others leased to others Plant Utility accumulated provisions (summary) leased to others, income from 213 Premium on capital stock Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Salaes 300-301 Securities disposed of during year holders and votting powers investment in associated companies issued or assumed during year refunded or retired during year lease 255 refunded are time of the securities lissued or assumed during year refunded or retired during year | | regulatory liabilities | 278 |
| Peaking facilities, auxiliary Plant gas construction work in progress construction work in progress construction work in progress leased from others leased to others Plant Utility accumulated provisions (summary) leased to others, income from 213 Premium on capital stock Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Salaes 300-301 Securities disposed of during year holders and votting powers investment in associated companies issued or assumed during year refunded or retired during year lease 255 refunded are time of the securities lissued or assumed during year refunded or retired during year | | Peak deliveries, transmission system. | 518 |
| Plant - gas | | | |
| construction work in progress held for future use 214 held for future use 214 leased from others 213 PlantUtility 3213 PlantUtility 3213 Premium on capital stock 252 Prepaid taxed 262-263 Prepaid taxed 262-263 Prepaid taxed 262-263 Preposition of capital stock 252 Prepaid taxed 262-263 Preposition of capital stock 250 Property losses, extraordinary 230 Reacquired 250-251 long-term debt 256-257 Receivers' certificate 256-257 Receivers' certificate 256-257 Recolation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses deferred 232 Retained earnings 350-351 Regulatory commission expenses deferred 118-119 statement of 118-119 statement of 118-119 Revenues 160-303 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 302-303 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 investment, others issued or assumed during year 255 refunded or retired during year 255 refunded or retired during year 255 refunded or retired during year 255 | | | 0.10 |
| held for future use 214 leased from others 213 PlantUtility 2 accumulated provisions (summary) 200-201 leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 250-251 long-term debt 256-257 Recoinciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 252 Retained earnings 310-351 Retained earnings 118-119 statement of 118-119 statement of 118-119 statement of 118-119 Revenues from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300-301 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year efunded or retired during year 255 | | · · · · · · · · · · · · · · · · · · · | 216 |
| leased from others leased to others 213 PlantUtility accumulated provisions (summary) leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepaid taxed 262-263 Property losses, extraordinary 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Recoivers' certificate Regulatory commission expenses Regulatory commission expenses Regulatory commission expenses Regulatory commission expenses Regulatory of reported a tincome with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses Regulatory of reported at 118-119 statement of 118-119 unappropriated statement of 118-119 Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating 300-303 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year | | · | |
| leased to others PlantUtility accumulated provisions (summary) accumulated provisions (summary) leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Receivers' certificate Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred statement of unappropriated statement of unappropriated from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year sefunded or retired during year refunded or retired during year securities 1230 200-201 | | neid for future use | 214 |
| leased to others PlantUtility accumulated provisions (summary) accumulated provisions (summary) leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Receivers' certificate Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred statement of unappropriated statement of unappropriated from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year issued or assumed during year refunded or retired during year 255 | | lacand from others | 242 |
| PlantUtility accumulated provisions (summary) 200-201 leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 250-251 256-257 Reacquired 256-257 Recoivers' certificate 256-257 Recoivers' certificate 256-257 Recoivers' certificate 256-257 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 investment, others 225-5 Profunded or retired during year 255 Profuse | | | |
| accumulated provisions (summary) leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 256-257 Receivers' certificate 256-257 Reconcillation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from transportation of gas through gathering facilities 304-305 gas operating 300 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year 107 investment in associated companies 222-223 investment, others 255 refunded or retired during year 255 | | | 213 |
| leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired capital stock 250-251 long-term debt 256-257 Recoivers' certificate 256-257 Recoivers' certificate 256-257 Recoivers' certificate 256-257 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year 354-355 sales 300-301 Securities disposed of or retired during year 222-223 investment, others 222-223 investment, others 255 refunded or retired during year 255 refunded or retired during year 255 refunded or retired during year 255 | | · | |
| Premium on capital stock Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt capital stock commission expenses Recoiliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated statement of | | accumulated provisions (summary) | 200-201 |
| Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 256-257 Receivers' certificate 256-257 Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year 222-223 investment, others 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 refunded or retired during year 255 refunded or retired during year 255 | | leased to others, income from | 213 |
| 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year ciptured assumed assumed assumed assumed assumed assumed assumed assu | | Premium on capital stock | 252 |
| 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year ciptured assumed assumed assumed assumed assumed assumed assumed assu | | Prepaid taxed | |
| Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock capital stock long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities gas operating 300-301 Securities disposed of during year disposed of during year investment in associated companies investment, others 222-223 investment, others 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year | | · | |
| Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 250-251 long-term debt 256-257 Receivers' certificate 256-257 Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | | | |
| Professional services, charges for Property losses, extraordinary 230 Reacquired 250-251 Reacquired 256-257 Receivers' certificate 256-257 Recoinciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | | · · | |
| Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated statement of unappropriated Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year investment, others investment, others issued or assumed during year refunded or retired during year | | | 357 |
| Reacquired capital stock long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses | | · | |
| capital stock long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated 118-119 statement of unappropriated Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year bidges disposed of during year linvestment in associated companies investment, others linvestment, others linvestment, others linvestment of 255 refunded or retired during year linvestment of 255 refunded or retired during year | | | 230 |
| long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Salaries and voting powers disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year refunded or retired during year 255 refunded or retired during year | | · | 0=0 0=4 |
| Receivers' certificate 256-257 Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | | • | |
| Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 300-301 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | | long-term debt | 256-257 |
| Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year investment in associated companies issued or assumed during year refunded or retired during year contact and salaries and salaries and voting powers investment, others contact and voting year | | Receivers' certificate | 256-257 |
| Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year refunded or retired during year refunded or retired during year 2255 | | Reconciliation of reported net income with taxable income from Federal income taxes | 261 |
| Retained earnings appropriated statement of unappropriated I18-119 unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies issued or assumed during year refunded or retired during year 2255 refunded or retired during year 2255 | | Regulatory commission expenses | 350-351 |
| Retained earnings appropriated statement of unappropriated I18-119 unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies issued or assumed during year refunded or retired during year 2255 refunded or retired during year 2255 | - 1 | Regulatory commission expenses deferred | 222 |
| appropriated statement of 118-119 statement of 118-119 unappropriated 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | I | | 232 |
| statement of unappropriated 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | | Retained earnings | 232 |
| unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year investment in associated companies issued or assumed during year refunded or retired during year 118-119 118-119 118-119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 | | U | |
| Revenues from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 255 refunded or retired during year | | appropriated | 118-119 |
| from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities gas operating 300 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others ssued or assumed during year refunded or retired during year 222-223 sissued or assumed during year 255 cales 302-303 304-305 309 309 324-355 309 300 324-355 322-223 322-223 322-223 322-223 322-223 322-223 322-223 323-225 323-225 323-225 325-225 32 | | appropriated statement of | 118-119 118-119 |
| from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others sessed or assumed during year refunded or retired during year 255 | | appropriated statement of unappropriated | 118-119 118-119 |
| from transportation of gas through transmission facilities gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others sissued or assumed during year refunded or retired during year 255 | | appropriated statement of unappropriated Revenues | 118-119 118-119 118-119 |
| gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | | appropriated statement of unappropriated Revenues from storing gas of others | 118-119 118-119 118-119 306-307 |
| Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities | 118-119 118-119 118-119 306-307 302-303 |
| Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 222-223 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities | 118-119 118-119 118-119 306-307 302-303 304-305 |
| 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 222-223 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating | 118-119 118-119 118-119 306-307 302-303 304-305 300 |
| Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 222-223 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of | 118-119 118-119 118-119 306-307 302-303 304-305 300 |
| disposed of during year222-223holders and voting powers107investment in associated companies222-223investment, others222-223issued or assumed during year255refunded or retired during year255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of | 118-119 118-119 118-119 306-307 302-303 304-305 300 |
| disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 222-223 222-223 255 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales | 118-119 118-119 118-119 306-307 302-303 304-305 300 |
| holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 | 118-119 118-119 118-119 306-307 302-303 304-305 300 |
| investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities | 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 |
| investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year | 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 |
| issued or assumed during year 255 refunded or retired during year 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers | 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 |
| refunded or retired during year 255 | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies | 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 |
| | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others | 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223 |
| registered on a national exchange 250-251, | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year | 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223 255 |
| | | appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year | 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223 255 255 |

| Stock liability for conversion Storage | 256-257 252 |
|--|----------------|
| of natural gas, underground | 512-513 |
| revenues | 306-307 |
| Taxes | |
| accrued and prepaid | 262-263 |
| charged during the year | 262-263 |
| on income, deferred accumulated | 222-223, |
| | 234-235 |
| reconciliation of net income for | 261 |
| Transmission | |
| and compression of gas by others | 332 |
| lines | 514 |
| revenues | 304-305 |
| system peak deliveries | 518 |
| Unamortized | |
| debt discount and expense | 258-259 |
| loss and gain on reacquired debt | 260 |
| premium on debt | 258-259 |
| Underground | 540 540 |
| storage of natural gas, expense, operating data, plant | 512-513 |
| Unrecovered plant and regulatory study costs | 230 |