

OMB No. 1905-0175 Expiration Date: 12/31/2020 Product No.: 2020.01

Burden: 0.5 hours

## NATURAL GAS PROCESSING PLANT SURVEY FORM EIA-757

Schedule A: Baseline Report

This report is mandatory under 15 U.S.C. §772. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see instructions. 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

PART 1. PLANT IDENTIFICATION DATA	PART 2. SUBMISSION INFORMATION
Plant Address 1: Plant Address 2: City: County: County	Form may be submitted using one of the following methods:  Secure File Transfer:     https://signon.eia.doe.gov/upload/notice757.jsp  Fax: (202) 586-1076  Questions? Call: (877) 800-5261
PART 3. CONTACTS	-
Section A: Contact information during an emergency (such as a hurri	cane):
Processing Plant Operations Contact:	Secondary Contact:
Contact Name:	Contact Name:
Fitle:	Title:
Company:	Company:
Primary Phone No.:Ext:	Primary Phone No.:Ext:
Secondary Phone No.: Ext:	Secondary Phone No.: Ext:
Fax Number.:	Fax Number.:
Email address:	Email address:
Section B: Contact person regarding the submission of this form:	
Contact Name:	_
Phone No.: Ext:	
Email Address:	



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Schedule A: Baseline Report		
DATE: - 2 0	Resubmission	
EIA ID NUMBER:		
PART 4. BASELINE PIPELINE CONNECTION DATA		
Please list all primary pipelines connected to the plant. (Please check all that ap	ply.)	
Name:	- — —	
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids	] <sub>N-</sub>	
If exiting, is the pipeline able to accept raw, unprocessed gas? Yes	No	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids	1	
If exiting, is the pipeline able to accept raw, unprocessed gas? Yes	No	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type:EnteringWet GasGasLiquids		
Exiting Wet Gas Gas Liquids	_	
If exiting, is the pipeline able to accept raw, unprocessed gas?	No	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?	No	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?	No	



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FORM EIA-757 Schedule A: Baseline Report	
DATE: 2 0 EIA ID NUMBER:	Resubmission
PART 5. BASELINE PLANT OPERATIONAL STATUS	
What is the average annual <b>Btu content</b> of natural gas at the plant inlet?	Btu/Cf
Which functions is the plant <b>able</b> to perform? (Please check all that apply.)  Dehydration  Contamination Removal (i.e.: CO2, N2, H2S, Hg, NGL Extraction  Fractionation  Other (please describe):	,)
Which functions does the plant <b>actually</b> perform? (Please check all that apple Dehydration  Contamination Removal (i.e.: CO2, N2, H2S, Hg, NGL Extraction  Fractionation  Other (please describe):	
What is the <b>storage capacity</b> at the plant?  Dry Natural Gas  MMcf	
Natural Gas Liquids	Bbis