

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 27, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-21296 Filed 10-3-17; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC17-15-000]

**Commission Information Collection Activities (FERC-505 and FERC-512); Consolidated Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collections and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden of information collection, FERC-505 (Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption and Qualifying Conduit Facility Determination) and FERC-512 (Preliminary Permit) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due December 4, 2017.

**ADDRESSES:** You may submit comments identified by Docket No. IC17-15-000 by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Please reference the specific collection number and/or title in your comments.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

*Type of Request:* Three-year approval of the FERC-505 and FERC-512 information collection requirements with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

*Comments:* Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information

collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

*Title:* FERC-505, Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determination.

*OMB Control No.:* 1902-0115.

*Abstract:* The Hydropower Efficiency Act amended statutory provisions pertaining to preliminary permits and to projects that are exempt from certain licensing requirements under the Federal Power Act (FPA) in order to reduce cost and regulatory burden, and in turn, promote hydropower development. Specifically, the Hydropower Efficiency Act gave the Commission authority to extend a preliminary permit once for not more than two additional years without requiring the permittee to apply for a successive preliminary permit. The Hydropower Efficiency Act also expanded the number of projects that may qualify for exemptions from certain licensing requirements under the FPA (*i.e.*, small conduit hydroelectric facilities or small hydroelectric power projects), and allowed other projects to qualify to operate without Commission oversight (*i.e.*, qualifying conduit hydropower facilities). While the Commission-approved revised regulations formally implement the Hydropower Efficiency Act, the Commission has complied with the Act since its enactment.

*Type of Respondents:* Businesses or other for-profit and not-for-profit institutions.

*Estimate of Annual Burden:* The Commission estimates the annual public reporting burden for the information collection as:

**FERC-505 (SMALL HYDROPOWER PROJECTS AND CONDUIT FACILITIES INCLUDING LICENSE/RELICENSE, EXEMPTION, AND QUALIFYING CONDUIT FACILITY DETERMINATION)**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>2</sup>	Total annual burden and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-505 .....	16	1	16	273 hrs.; \$20,884.50 .....	4,368 hrs.; \$334,152 .....	\$20,884.50

*Title:* FERC-512, Preliminary Permit. *OMB Control No.:* 1902-0073.

*Abstract:* The information collected under the requirements of FERC-512, is used by the Commission to implement the statutory provisions of the Federal

Power Act (FPA) 16 U.S.C. The purpose of obtaining a preliminary permit is to maintain priority of the application for a license for a hydropower facility while the applicant conducts surveys to prepare maps, plans, specifications and

estimates; conducts engineering, economic and environmental feasibility studies; and making financial arrangements. The conditions under which the priority will be maintained are set forth in each permit.

Type of Respondent: Businesses or other for-profit and not-for-profit institutions.

Estimate of Annual Burden:<sup>1</sup> The Commission estimates the annual public

reporting burden for the information collection as:

FERC-512 (PRELIMINARY PERMIT)

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost per response <sup>2</sup> (4)	Total annual burden and total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
FERC-512 .....	50	1	50	24 hrs.; \$1,836 .....	1,200 hrs.; \$91,800 .....	\$1,836

Dated: September 28, 2017.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2017-21286 Filed 10-3-17; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EF17-2-000]

**Bonneville Power Administration; Notice of Filing**

Take notice that on September 27, 2017, Bonneville Power Administration submitted a Notice of Inadvertent Error in the July 31, 2017 BP-18 Wholesale Power Rate Filing.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

<sup>1</sup> Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 27, 2017.

Dated: September 28, 2017.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2017-21299 Filed 10-3-17; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER17-2548-000]

**EGP Stillwater Solar PV II, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request For Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of EGP Stillwater Solar PV II, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice

burden, reference 5 Code of Federal Regulations 1320.3.

<sup>2</sup> Subject matter experts found that industry employment costs closely resemble FERC's wage

and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 18, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

average wage figure. FERC's 2017 average annual salary plus benefits per FTE (full-time equivalent) is \$158,754 (or \$76.50 per hour).