5/10/2018 R.3.3

 Natural Gas STAR Methane Challenge
 OMB Control No. 2080-XXX

 Approval Exprise XXXXXXXXX
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 This reporting form must be downloaded from the Methane Challenge module in e-GGRT. All data on this page will automatically populate based on data entered in e-GGRT.

Note that if you have committed to a source, but that source is not present at this facility, check the box in column F to indicate this.

Participating sources are automatically populated based on the most recent commitment information EPA has received from your company. If these commitments are not accurate, please email a Methane Challenge program manager at gasstar@epa.gov.

If other data on this tab are incorrect, you can fix the data in e-GGRT and redownload this form. If you need help locating the data in e-GGRT, please contact the Help Desk (GHGreporting@epa.gov)

After completing this Facility Info tab, please fill out the tab(s) corresponding to the sources on which this facility is reporting.

Note that you will need to submit a separate report for each of your facilities.

Report Year				Last	Updated: Version:
Partner Name					
			-		
Facility Name					
ndustry Segment		athering and Boosting			
		ransmission and Storage			
		istribution			
			If this sou exist at please c	Irce this	does not facility, this box
Participating Sources		lowdowns			
		Aains- Cast Iron and Unprotected Steel			
	L	Services- Cast Iron and Unprotected Steel			
	L	Excavation Damages		Ц	
	Ļ	Reciprocating Compressors - Rod Packing Vent		Ц	
		Centrifugal Compressors - Venting		н	
	L	ic Controllers			
Vethane Challenge Partner ID Number Methane Challenge Facility ID Number		Methane Challenge Partner IDs are automatically assigned to partners by the e- GGRT system			
GHGRP ID Number*	123456	This field will populate with an GHGRP ID if you indicated that this Methane Challenge facility reports to GHGRP during Methane Challenge Facility Registration. If you need help updating your facility information, please contact the Help Desk. On all subsequent tabs, fields shaded in grey represent data elements that are reported to GHGRP, these fields will be pro-populated with data submitted to GHGRP. Therefore, when completing these forms, those fields will be locked to prevent changes and you may skip fields that are shaded in grey.			
EPA Form No. 5900-434	Reporting Year: Version: Date Certified:	Pre-populated using certified Part 98 Subpart W annual report:			
An agency may not conduct or sponsor, and a p The public reporting and recordkeeping burden for this information, the accuracy of the provide automated collection techniques to the Directo D.C. 20460. Include the OMB control number in	erson is not required to for this collection of info d burden estimates, and r, Collection Strategies D any correspondence. Do	respond to, a collection of information unless it displays a currently valid OMB control number. rmation is estimated to average 50 hours per response. Send comments on the Agency's need any suggested methods for minimizing responden burden, including through the use of ivision, U.S. Environmental Protection Agency (28227), 1200 Pennsylvania Ave., NW, Washington, no tsend the completed form to this address.			

Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for further detail on quantification methodologies, please refer to the "BMP Commitment: Distribution Segment S

Partner Name	Facility Name	Report Year
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Distribution Pipeline Blowdowns

Number of blowdowns	
Total CH_4 emissions (mt CH_4)	

Voluntary Actions Taken to Reduce Methane Emissions in

Number of blowdowns that routed gas to:		
Compressor or capture system for beneficial use		
Flare		
Low-pressure system		
Number of hot taps utilized that avoided the need to blowdown gas to the atmosphere		
Total potential emissions (mt CH_4)		
Emission reductions from voluntary action (mt CH_4)		

Additional Information

Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for further detail on quantification methodologies, please refer to the "BMP Commitment: Onshore Production, G

Partner Name	Facility Name	Report Year
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Transmission Pipeline Blowdowns between Compressor Stations¹

Quantification Method	Equipment or event type	Total number of blowdowns	Total CH_4 emissions (mt CH_4)
	Pipeline integrity work (e.g., the preparation work of modifying facilities, ongoing assessments, maintenance or mitigation)		
Subpart W Method 1, based on volume, temperature, and pressure	Traditional operations or pipeline maintenance		
	Equipment replacement or repair (e.g., valves)		
	Pipe abandonment		
	New construction or modification of pipelines including commissioning and change of service		
	Operational precaution during activities (e.g. excavation near pipelines)		
	All other pipeline segments with a physical volume greater than or equal to 50 cubic feet		
Subpart W Method 2, based on measurement	Calculated using flow meter		

Voluntary Actions Taken to Reduce Methane Emissions in

Total number of blowdowns to which a BMP was applied	
Number of blowdowns that routed gas to:	
Compressor or capture system for beneficial use	
Flare	
Low-pressure system	
Number of hot taps utilized that avoided the need to blowdown gas to the atmosphere	
Total potential emissions (mt CH_4)	
Emission reductions from voluntary action (mt CH_4) ²	

Additional Information

This space provides an opportunity for reporting optional, qualitative information that was not covered in the above data elements which communicates progress on the applicable commitment.

2 Difference in potential and actual emissions as calculated per the specified emission quantification methodologies for each source.

¹ This source is intended to align with Subpart W's 'Onshore Natural Gas Transmission Pipeline Segment,' capturing all blowdowns not occurring at compressor stations. In Subpart W, this activity is reported on tab (i) Blowdown Vent Stacks.

Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for further detail on quantification methodologies, please refer to the "BMP Commitment: Distribution Seg.

Partner Name	Facility Name	Report Year
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Distribution Mains - Cast Iron and Unprotected Steel¹

Initial inventory of cast iron distribution mains as of January 1 of the first year of current commitment (miles)	
Initial inventory of unprotected steel distribution mains as of January 1 of the first year of current commitment (miles)	

	Total miles of distribution mains	Annual CH₄ emissions (mt CH₄)
Distribution Mains, Gas Service - Unprotected Steel		
Distribution Mains, Gas Service - Protected Steel		
Distribution Mains, Gas Service - Plastic		
Distribution Mains, Gas Service - Cast Iron		
Distribution Mains, Gas Service - Reconditioned Cast Iron (with cured-in-place liners)		
Distribution Mains, Gas Service - Unprotected Steel with cured-in- place liners		

Voluntary Actions Taken to Reduce Methane Emissions in

Miles of cast iron mains:		
Replaced with plastic		
Replaced with protected steel		
Rehabilitated with cured-in-place liners		
Retired without replacement		
Miles of unprotected steel mains:	•	
Cathodically protected or replaced with protected steel		
Replaced with plastic		
Rehabilitated with cured-in-place liners		
Retired without replacement		
Emission reductions from voluntary action (mt CH_a)		

Additional Information

This space provides an opportunity for reporting optional, qualitative information that was not covered in the above data elements which communicates progress on the applicable commitment.

See <u>Table W-7 to Subpart W of Part 98 - Default</u> <u>Methane Emission Factors for Natural Gas Distribution</u>, for EFs by line material

1 In Subpart W, this activity is reported on tab (q,r) Equipment Leaks.

Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for further detail on quantification methodologies, please refer to the "BMP Commitment: Distribution Su

Partner Name	Facility Name	Report Year
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Distribution Services - Cast Iron and Unprotected Steel¹

Initial inventory of cast iron services as of January 1 of the first year of current commitment (count)	
Initial inventory of unprotected steel services as of January 1 of the first year of current commitment (count)	

	Total number of services	Annual CH₄ emissions (mt CH₄)
Distribution Services, Gas Service - Unprotected Steel		
Distribution Services, Gas Service - Protected Steel		
Distribution Services, Gas Service - Plastic		
Distribution Services, Gas Service - Copper		
Distribution Services, Gas Service - Cast Iron		
Distribution Services, Gas Service - Reconditioned Cast Iron (with Plastic Liners)		
Distribution Services, Gas Service - Unprotected Steel with Plastic Liners		

Voluntary Actions Taken to Reduce Methane Emissions in

Number of cast iron services:	
Replaced with plastic	
Replaced with protected steel	
Replaced with copper	
Reconditioned with cured-in-place liners	
Number of unprotected steel services:	
Cathodically protected or replaced with protected steel	
Replaced with plastic	
Replaced with copper	
Rehabilitated with cured-in-place liners	
Emission reductions from voluntary action (mt CH_a)	

Additional Information

See Table W-7 to Subpart W of Part 98 - Default Me

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Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for further detail on quantification methodologies, please refer to the "BMP Commitment: Distribution St

Partner Nam	e F	Facility Name	Report Year
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Distribution Excavation Damages

	Total number of excavation damages	
Excavation damages during reporting year	Total number of excavation damages per thousand locate calls	
	Total number of excavation damages which resulted in a release of natural gas	
	Total number of excavation damages which resulted in the pipeline being shut down	
	Total number of excavation damages where the operator was given prior notification of excavation activity	

		Class 1	Class 2	Class 3	Class 4	
Total number of excavation damages per class location (optional, if data is available)						
			Main	Service	Inside Meter/Regulator Set	Other
	Total number of excavation damages by pipe material and part of system involved	Steel				
		Cast Iron				
		Copper				
		Plastic				
		Other				

	Contractor	
	Railroad	
	County	
	State	
Total number of excavation damages by type that caused	Developer	
excavation damage incidents	Farmer	
	Utility	
	Municipality	
	Occupant	
	Unknown/Other	

	One-Call Notification Practices Not Sufficient	
	Locating Practices Not Sufficient	
Total number of excavation damages by apparent root cause	Excavation Practices Not Sufficient	
	One-Call Notification Center Error	
	Abandoned Facility	
	Deteriorated Facility	
	Previous Damage	
	Other/Miscellaneous	

Voluntary Actions Taken to Reduce Methane Emissions in

Actions taken to minimize excavation damages/reduce methane emissions from excavation damages	
Company-specific goal for reducing excavation damages and/or methane emissions from excavation damages (when available)	
Progress in meeting company-specific goal (when available)	

Additional Information

Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for fur	ther detail on quantification methodologies, please refer to the "BMP C	Commitment: Onshore Production. G	athering and Boosting, Processing, a
Partner Name	Facility Name	Report Year	
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Partner Name	Facility Name	Report Year
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Transmission and Storage Reciprocating Compressors¹

Transmission and Storage Reciprocating Compressors with Rod Packing

If the release point changed or controls were added during the reporting year, please provide a different unique name or compressor ID for the reconfigured emission source and the operating data associated with the reconfiguration.

Unique name or ID for compressor	Hours in operating-mode	Hours in standby-pressurized- mode	Hours in not-operating- depressurized-mode	Is rod packing replacement occurring every 26,000 hours or 36 months? (Y/N)	Date of last rod packing replacement (mm/dd/yyyy)	Number of operating hours since rod packing replacement	Is compressor part of a manifolded group of compressor sources? (Y/N)	Where are rod packing venting emissions from the compressor released?	Was compressor in not- operating-depressurized-mode all year? (YIN)
	1								
	1						1		
								-	
								-	

Transmission and Storage Reciprocating Compressors - Rod Packing Individual Atmospheric Vents Measured volumetric flow at standard conditions from the rod

			packing lo	sak or vent	
Unique name or ID for the individual leak or vent to the atmosphere	Unique name or ID for compressor	Emissions Calculation Method	As found (scfh)	Continuous (annual MMscf)	Annual CH, emissions (mt CH,)

Transmission and Storage Reciprocating Compressors - Reporter Emission Factor for Rod Packing Atmospheric Leak or Vents

Reporter EF (scfh)	Number of measured compressors (during the current year and 2 previous years) from which the reporter EF was developed

Voluntary Actions Taken to Reduce Methane Emissions in

Number of reciprocating compressors with rod packing leaks or vents routed to VRU or beneficial use during reporting year	
Number of reciprocating compressors with rod packing leaks or vents routed to flare or control device during reporting year	
Number of reciprocating compressors for which rod packing was replaced during reporting year	
Emission reductions from voluntary action (mt CH,)	

Additional Information

This space provides an opportunity for reporting optional, qualitative information that was not covered in the above data elements which communicates progress on the applicable commitment.



1 In Subpart W, this activity is reported on tab (p) Reciprocating Compressors.

Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for further detail on quantification methodologies, please refer to the "BMP Commitment: Onshore Production, Gathering and

Partner Name	Facility Name	Report Year
		0

Gathering and Boosting Reciprocating Compressors¹

Number of reciprocating compressors	Annual CH ₄ Emissions (mt CH ₄)

Unique name or ID for compressor	Is rod packing replacement occurring every 26,000 hours or 36 months? (Y/N)	Date of last rod packing replacement (mm/dd/yyyy)	Number of operating hours since rod packing replacement

Voluntary Actions Taken to Reduce Methane Emissions in

Number of reciprocating compressors with rod packing leaks or vents routed to VRU or beneficial use during reporting year	
Number of reciprocating compressors with rod packing leaks or vents routed to flare or control device during reporting year	
Number of reciprocating compressors for which rod packing was replaced during reporting year	
Methodology used to quantify reductions	
Emission reductions from voluntary action (mt CH ₄)	

Additional Information

This space provides an opportunity for reporting optional, qualitative information that was not covered in the above data elements which communicates progress on the applicable commitment.



1 In Subpart W, this activity is reported on tab (p) Reciprocating Compressors.

Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for fun	ther detail on quantification methodologies, please refer to the "BMP	Commitment: Onshore Production, G	athering and Boosting, Processing, a
Partner Name	Facility Name	Report Year	
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Partner N

Transmission and Storage Centrifugal Compressors¹

Transmission and Storage Centrifugal Compressors with Wet Seals

If the release point changed or controls were added during the reporting year, please provide a different unique name or compressor ID for the reconfigured emission source and the operating data associated with the reconfiguration.

Unique name or ID for centrifugal compressor with wet seals	Number of wet seals	Hours in operating mode	Is compressor part of a manifolded group of compressor sources? (Y/N)	Where are wet seal degassing emissions from the compressor released?	Was compressor in not- operating-depressurized-mode all year? (Y/N)

Transmission and Storage Centrifugal Compressors with Dry Seals

Number of centrifugal compressors with dry seals

Transmission and Storage Centrifugal Compressors with Wet Seal Degassing Vented to the Atmosphere

		Measured volumetric flow rate individ	at standard conditions from the ual vent	1	
Unique name or ID for the individual leak or vent to the atmosphere	Unique name or ID for centrifugal compressor with wet seal degassing vented to the atmosphere	Emissions Calculation Method	As found when in operating mode (scfh)	Continuous during the reporting year (MMscf)	Annual CH ₄ emissions (mt CH ₂)

Transmission and Storage Centrifugal Compressors - Reporter Emission Factor for Wet Seal Degassing Vents

Reporter EF (scfh)	Number of measured compressors (during the current year and 2 previou years) from which the repor EF was developed

Voluntary Actions Taken to Reduce Methane Emissions in

Number of wet seal compressor de-gassing leaks or vents routed to VRU or beneficial use during reporting year	
Number of wet seal compressor de-gassing leaks or vents routed to flare or control device during reporting year	
number of wet seal compressors converted to dry seal	
Emission reductions from voluntary action (mt CH _a)	

Additional Information

This space provides an opportunity for reporting optional, qualitative information that was not covered in the above data elements which communicates progress on the applicable commitment.

1 In Subpart W, this activity is reported on tab (o) Centrifugal Compressors.

Based on your commitment, please fill out all of the fields below. Hitting the tab key after data entry will automatically take you to the next data-entry field.

For additional information about the data being requested, and for further detail on quantification methodologies, please refer to the "BMP Commitment: Onshore Production, Gathering a

Partner Name	Facility Name	Report Year
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Transmission and Storage Natural Gas Continuous Bleed Pneumatic Controllers¹

Type of Pneumatic Device	Total Number	Average operating hours per controller (hr/yr)	Total CH₄ Emissions (mt CH₄)
High-bleed pneumatic controllers (greater than 6 scf per hour)			
Low-bleed pneumatic controllers (less than or equal to 6 scf per hour)			

Number of high-bleed controllers claiming operational exemptions	
Rationale for operational exemption	

Voluntary Actions Taken to Reduce Methane Emissions in

Number of high-bleed controllers converted to low-bleed	
Number of high-bleed controllers converted to zero emitting or removed from service	
Number of low bleed controllers converted to zero emitting or removed from service	
Emission reductions from voluntary action (mt CH_4)	

Additional Information

1 In Subpart W, this activity is reported on tab (b) NG Pneumatic Device.