

Paso Natural Gas Company, L.L.C., P.O. Box 1087, Colorado Springs, Colorado 80944, by telephone at (719) 667-7517, or by fax at (719) 520-4697.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right

to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: July 18, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-15836 Filed 7-24-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18-11-000]

Commission Information Collection Activities (FERC-585); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection, FERC-585 (Reporting of Electric Energy Shortages and Contingency Plans Under PURPA Section 206) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** on April 12, 2018, requesting public comments. The Commission received no comments on the FERC-585 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due August 24, 2018.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0138, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18-11-000, by either of the following methods:

- **eFiling at Commission's Website:** <http://www.ferc.gov/docs-filing/efiling.asp>.

- **Mail/Hand Delivery/Courier:** Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-585 (Reporting of Electric Energy Shortages and Contingency Plans Under PURPA ¹ Section 206).

OMB Control No.: 1902-0138.

Type of Request: Three-year extension of the FERC-585 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the information collected under the requirements of FERC-585 to implement the statutory provisions of Section 206 of PURPA. Section 206 of PURPA amended the Federal Power Act (FPA) by adding a new subsection (g) to section 202, under which the Commission, by rule, was to require each public utility to report to the Commission and any appropriate state regulatory authority:

- Any anticipated shortages of electric energy or capacity which would affect the utility's capability to serve its wholesale customers; and
- a contingency plan that would outline what circumstances might give rise to such occurrences.

- In Order No. 575,² the Commission modified the reporting requirements in 18 CFR 294.101(b) to provide that, if a public utility includes in its rates

¹ PURPA = Public Utility Regulatory Policies Act of 1979 (Pub. L. 95-617, 92 Stat. 3117), enacted 11/9/1978.

² Final Rule in Docket RM92-12-000, issued on 1/13/1995.

schedule, provisions that during electric energy and capacity shortages:

- It will treat firm power wholesale customers without undue discrimination or preference; and
- it will report any modifications to its contingency plan for accommodating shortages within 15 days to the appropriate state regulatory agency and to the affected wholesale customers, then the utility need not file with the Commission an additional statement of contingency plan for accommodating such shortages.

This revision merely changed the reporting mechanism; the public utility's contingency plan would be

located in its filed rate rather than in a separate document.

In Order No. 659,³ the Commission modified the reporting requirements in 18 CFR 294.101(e) to provide that public utilities must comply with the requirements to report shortages and anticipated shortages by submitting this information electronically using the Office of Electric Reliability's pager system at *emergency@ferc.gov* in lieu of submitting an original and two copies to the Secretary of the Commission. The Commission uses the information to evaluate and formulate an appropriate option for action in the event an unanticipated shortage is reported and/or materializes. Without this

information, the Commission and State agencies would be unable to:

- Examine and approve or modify utility actions;
- prepare a response to anticipated disruptions in electric energy; and/or
- ensure equitable treatment of all public utility customers under the shortage situation.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 294.101.

Type of Respondents: Public Utilities.

*Estimate of Annual Burden:*⁴ The Commission estimates the annual public reporting burden for the information collection as:

FERC-585 (REPORTING OF ELECTRIC SHORTAGES AND CONTINGENCY PLANS UNDER PURPA SECTION 206)⁵

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per Response ⁶	Total annual burden hours and total annual cost	Cost per respondent
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(\$ 5) ÷ (1)
Contingency Plan	1	1	1	73 hrs.; \$5,767	73 hrs.; \$5,767	\$5,767
Capacity Shortage	1	1	1	0.25 hrs.; \$19.75	0.25 hrs.; \$19.75	\$19.75
Total	73.25 hrs.; \$5,786.75

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 18, 2018.

Kimberly D. Bose,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPPT-2017-0645; FRL-9978-03]

Agency Information Collection Activities; Proposed Renewal of an Existing Collection (EPA ICR No. 0574.18); Comment Request

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA), this document announces that EPA is planning to submit an Information Collection Request (ICR) to the Office of Management and Budget (OMB). The ICR, entitled: "Premanufacture Review Reporting and Exemption Requirements for New Chemical Substances and Significant New Use Reporting Requirements for Chemical Substances" and identified by EPA ICR No. 0574.18 and OMB Control No. 2070-0012, represents the renewal of an existing ICR that is scheduled to expire on

November 30, 2018. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection that is summarized in this document. The ICR and accompanying material are available in the docket for public review and comment.

DATES: Comments must be received on or before September 24, 2018.

ADDRESSES: Submit your comments, identified by docket identification (ID) number EPA-HQ-OPPT-2017-0645, by one of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

- *Mail:* Document Control Office (7407M), Office of Pollution Prevention and Toxics (OPPT), Environmental

³ Final Rule in Docket RM05-19-000, issued on 5/27/2005.

⁴ "Burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

⁵ The estimates in this table are slightly different from the estimates in the 60-day notice. In the 60-day notice we used wage figures from 2017. In May 2018, we began using the 2018 cost estimates. There are no other changes from the 60-day notice other than the change to wage figures. The difference in the burden cost is minimal. The burden hours remain unchanged.

⁶ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * 79.00 per Hour = Average Cost per Response. This is Based upon FERC's 2018 FTE average salary plus benefits. Commission staff believes that any industry effort applied to FERC-585 would be compensated similarly to FERC's average salary.