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This data will be used by RUS to review your financial situation. Your response is required (7 USC 901 et seq.) and is not confidential.

USDA-RUS

Form Approved
OMB No. 0572-0032

COST ESTIMATES AND LOAN BUDGET

FOR ELECTRIC BORROWERS

To: U.S. Dept. of Agriculture, RUS, Washington, D. C. 20250

BORROWER AND LOAN DESIGNATION

COST ESTIMATES AS OF: (Month, Year)

SECTION A. COST ESTIMATES

LOAN PERIOD _____ **YEARS**

			BORROWER'S COST ESTIMATES	RUS USE ONLY
	1. DISTRIBUTION			
100	a. New Line: (Excluding Tie-Lines)			
	Construction / Consumers	Miles		
101	Underground			
102	Overhead			
	Total Consumers. . . . . Total Miles			
	Less Contributions			
	Subtotal (New Line - code 100).			
200	b. New Tie-Lines			
	Line Designation	Miles		
201				
202				
203				
204				
205				
206				
	Subtotal from page 1A . . . . . . Miles			
	Subtotal (Includes subtotals from pages 1A). . . . . . Miles			
300	c. Conversion and Line C			
	Line Designation	Miles		
301				
302				
303				
304				
305				
306				
307				
308				
309				
310				
	Subtotal from page 1A . . . . . . Miles			
	Subtotal . (Includes subtotals from pages 1A) . . . . Miles			
400	d. New Substations, Switching Stations, Metering Points, etc.			
	Station Designation / kVA	kV to kV		
401				
402				
403				
404				
405				
406				
	Subtotal			

SECTION A. COST ESTIMATES (Page 1 Continuation Sheet)

		BORROWER'S COST ESTIMATES	RUS USE ONLY
200	b. New Tie-Lines *(Continued)*		
	Line Designation / Miles		
207			
208			
209			
210			
211			
212			
213			
214			
215			
216			
	Miles		
	Subtotal (transfers to page 1)		
300	c. Conversion and Line Changes *(Continued)*		
	Line Designation / Miles		
311			
312			
313			
314			
315			
316			
317			
318			
319			
320			
321			
322			
323			
324			
325			
326			
327			
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331			
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334			
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341			
342			
343			
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345			
346			
347			
348			
349			
350			
351			
352			
353			
354			
	Subtotal (transfers to page 1). . . . . Miles		

SECTION A. COST ESTIMATES *(cont.)*	BORROWER'S COST ESTIMATES	RUS USE ONLY
500 e. Substation, Switching Station, Metering Point Changes		
Station Designation / Description of Changes		
501		
502		
503		
504		
505		
506		
507		
508		
509		
Subtotal From Page 2A		
Subtotal		
600 f. Miscellaneous Distribution Equipment		
601 (1) Transformers and Meters		
Construction / Transformers / Meters		
Underground		
Overhead		
Subtotal code 601 . . . (included in total of all 600 codes below)		
602 (2) Sets of Service Wires to increase Capacity		
603 (3) Sectionalizing Equipment		
604 (4) Regulators		
605 (5) Capacitors		
606 (6) Ordinary Replacements		
(7)		
(8)		
(9)		
(10)		
(11)		
Subtotal ***ALL*** *600 codes . . . . . .*		
700 g. Other Distribution Items		
701 (1) Engineering Fees		
702 (2) Security Lights		
703 (3) Reimbursement of General Funds (see attached)		
704 (4)		
Subtotal		
TOTAL DISTRIBUTION.		
800 2. Transmission		
a. New Line		
Line Designation / Voltage / Wire Size / Miles		
801		
802		
803		
804		
805		
806		
807		
808		
809		
810		
Subtotal - Miles from Page 2A		
Total Miles		
Subtotal From Page 2A		
Subtotal		

SECTION A. COST ESTIMATES (Page 2 Continuation Sheet)

				BORROWER'S COST ESTIMATES	RUS USE ONLY
500	e. Substation, Switch Stations, Metering Point Changes *(Continued)*				
	Station Designation	kVA	kV TO kV		
510					
511					
512					
513					
514					
515					
516					
517					
518					
519					
520					
521					
522					
523					
524					
525					
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531					
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541					
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543					
544					
545					
546					
547					
548					
549					
550					
551					
552					
553					
554					
	Subtotal (transfers to page 2)				
800	a. New Line *(Continued)*				
	Line Designation	Voltage	Wire Size	Miles	
811					
812					
813					
814					
815					
816					
817					
818					
819					
820					
	Subtotal - Miles(transfers to page 2). .				
	Subtotal (transfers to page 2).				

SECTION A. COST ESTIMATES *(cont.)*	BORROWER'S COST ESTIMATES	RUS USE ONLY
900 b. New Substation, Switching Stations, etc.		
Station Designation / **kVA** / **kV TO kV**		
901		
902		
903		
904		
905		
906		
907		
908		
Subtotal From Page 3A		
Subtotal		
1000 c. Line and Station Changes		
Line/Station Designation / Description of Changes		
###		
###		
###		
###		
###		
###		
###		
###		
###		
Subtotal From page 3A through 3C		
Subtotal		
1100 d. Other Transmission Items		
### (1) R/W Procurement		
### (2) Engineering Fees		
### (3) Reimbursement of General Funds (see schedule)		
### (4)		
Subtotal		
TOTAL TRANSMISSION.		
1200 3. GENERATION (including Step-up Station at Plant)		
### a Fuel Nameplate Rating kW		
### b.		
TOTAL GENERATION.		
1300 4. HEADQUARTERS FACILITIES		
### a. New or additional Facilities (Attach RUS Form 740g)		
### b.		
TOTAL HEADQUARTERS FACILITIES		

SECTION A. COST ESTIMATES (Page 3 Continuation Sheet) | **BORROWER'S COST ESTIMATES** | **RUS USE ONLY**

900 b. New Substation, Switching Station, etc. *(Continued)*

	Station Designation	kVA	kV TO kV	BORROWER'S COST ESTIMATES	RUS USE ONLY
909					
910					
911					
912					
913					
914					
915					
916					
917					
918					
		Subtotal (transfers to page 3)			

c. Line and Station Changes *(Continued)*

	Line/Station Designation	Description of Changes	BORROWER'S COST ESTIMATES	RUS USE ONLY
###				
###				
###				
###				
###				
###				
###				
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###				
		Subtotal (transfers to page 3).		

SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)

			BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes *(Continued)*			
	Line/Station Designation	Description of Changes		
1053				
1054				
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1002				
1002				
		Subtotal (transfers to page 3).		

SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)

			BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes *(Continued)*			
	Line/Station Designation	Description of Changes		
1002				
1002				
1002				
1002				
1002				
1002				
1003				
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1009				
		Subtotal (transfers to page 3).		

SECTION A. COST ESTIMATES *(cont.)*	BORROWER'S COST ESTIMATES	RUS USE ONLY
### 5. ACQUISITIONS		
### a. _____ Consumers _____ Miles		
### b. _____		
TOTAL ACQUISITIONS.		
1500 6. ALL OTHER		
### a. _____		
### b. _____		
### c. _____		
### d. _____		
### e. _____		
TOTAL ALL OTHER.		

SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING

1. GRAND TOTAL - ALL COSTS		
2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES		
a. Loan Funds . . . . . _____		
b. Materials and Special Equipment . . . . . _____		
c. General Funds . . . . Purpose 1 _____		
Purpose 2 _____		
Purpose 3 _____		
Purpose 4 _____		
Total General Funds Applied . . . . . _____		
d. Total Available Funds and Materials		
3. NEW FINANCING REQUESTED FOR FACILITIES		
4. RUS LOAN REQUESTED FOR FACILITIES.		
5. TOTAL SUPPLEMENTAL LOAN REQUESTED		
National Rural Utilities Cooperative Finance Corporation		
Name of Supplemental Lender		
6. CAPITAL TERM CERTIFICATE PURCHASES (CFC Loan only)		
7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES.		
8. 100% SUPPLEMENTAL LOANS (SEE RUS Bulletin 20-40,Att. C)*		

** Identify in section A by budget purpose and separate subtotals.*

SECTION C. CERTIFICATION

We, the undersigned, certify that:

1. *Upon completion of the electrical facilities contained herein and any others uncompleted at this time but for which financing is available, the system will be capable of adequately and dependably serving the projected load for the loan period as contained in our current RUS approved Power Requirement Study and Construction Work Plan.*

2. *Negotiations have been or will be initiated with our power supplier, where necessary, to obtain new delivery points and/or additional capacity at existing ones to adequately supply the projected load upon which this loan application is based.*

3. *The data contained herein and all supporting documents have, to the best of my knowledge, been prepared correctly and in accordance with RUS Bulletin 20-2.*

_____ _____
Date *Signature of Borrower's Manager*

_____ _____
Date *Signature of Borrower's President*

_____
Corporate Name of Borrower

GFR Initials _____

Attachment to 740c

Borrower and Loan Designation

STATEMENT

Statement certifying that at least 90% of the Loan funds are for facilities with a useful life of 33 years or longer as required by 7 CFR 1710.115.

To facilitate the determination of the final maturity for this RUS Loan,

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does hereby certify that:

☐ At least 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer.

☐ Less than 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer. A schedule has been attached to this statement listing the facilities with an anticipated useful life of less than 33 years, the anticipated useful life of those facilities and the associated cost estimates (see attached).

Date

Title: