

*Filed Date:* 12/20/18.

*Accession Number:* 20181220–5207.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19–481–000.

*Applicants:* Dominion Energy

Transmission, Inc.

*Description:* § 4(d) Rate Filing: DETI—December 20, 2018 Negotiated Rate Agreement to be effective 1/1/2019.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220–5232.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19–482–000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing: Clean Up Filing Fuel Matrices and Gulf Connector Commodity Rate to be effective 12/1/2018.

*Filed Date:* 12/20/18.

*Accession Number:* 20181220–5248.

*Comments Due:* 5 p.m. ET 1/2/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 21, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–28414 Filed 12–28–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC18–21–000]

#### Commission Information Collection Activities (FERC–725G); Consolidated Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal

Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC–725G (Reliability Standards for the Bulk Power System: PRC Reliability Standards, OMB Control No. 1902–0252) to the Office of Management and Budget (OMB) for review of the information collection requirements.

As part of this extension request, FERC will transfer the information collection requirements and burden of the FERC–725G1 (OMB Control No. 1902–0284) and FERC–725G4 (OMB Control No. 1902–0282) into FERC–725G. FERC–725G1 and FERC–725G4 information collections will eventually be discontinued.

Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously published a Notice in the **Federal Register** on 10/17/2018, requesting public comments. The Commission received no comments on the FERC–725G (or the transfers of FERC–725G1 and FERC–725G4) and will make this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by January 30, 2019.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902–0252 (FERC–725G), should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18–21–000, by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket

may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502–8663, and by fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC–725G (Reliability Standards for the Bulk Power System: PRC Reliability Standards).<sup>1</sup>

*OMB Control No.:* 1902–0252.

*Type of Request:* Request a three-year extension of the FERC–725G information collection requirements (including the information collection requirements transferred from the FERC–725G1 and FERC–725G4) with no changes to the current reporting requirements.

*Abstract:* The information collected by the FERC–725G is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA).<sup>2</sup> Section 215 of the FPA buttresses the Commission's efforts to strengthen the reliability of the interstate bulk power grid.

The FERC–725G information collection currently contains the reporting and recordkeeping requirements for the following Reliability Standards:

- PRC–002–2 (Disturbance Monitoring and Reporting Requirements).
- PRC–006–2 (Automatic Underfrequency Load Shedding).
- PRC–012–2 (Remedial Action Schemes).
- PRC–019–1 (Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection).
- PRC–023–4 (Transmission Relay Loadability).
- PRC–024–1 (Generator Frequency and Voltage Protective Relay Settings).
- PRC–025–1 (Generator Relay Loadability).
- PRC–026–1 (Relay Performance During Stable Power Swings).
- PRC–027–1 (Coordination of Protection Systems for Performance During Faults).

Additionally, the information collection requirements of the following Reliability Standards will be transferred into FERC–725G:

<sup>1</sup> The current information collection requirements of the FERC–725G1 (Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC–004–3; OMB Control No. 1902–0284) and FERC–725G4 (Mandatory Reliability Standards: Reliability Standard PRC–010–1 (Undervoltage Load Shedding); OMB Control No. 1902–0282) are being transferred into the FERC–725G.

<sup>2</sup> 16 U.S.C. 824o.

- PRC-004-5(i)<sup>3</sup> (Protection System Misoperation Identification and Correction) and
- PRC-010-2<sup>4</sup> (Undervoltage Load Shedding).

Each of these Reliability Standards has three components that impose burden upon affected industry:

- Requirements (e.g., denoted in each Reliability Standard as R1, R2. . .).

- Measures (e.g., denoted in each Reliability Standard as M1, M2. . .).
- Evidence Retention.

These three components can be reviewed for the Reliability Standards in NERC petitions in FERC's eLibrary system (<http://www.ferc.gov/docs-filing/elibrary.asp>) or on NERC's own website ([www.nerc.com](http://www.nerc.com)).

*Type of Respondents:* Transmission owners, generator owners, distribution providers, planning coordinators and transmission planners.

*Estimate of Annual Burden:*<sup>5</sup> The Commission estimates the annual public reporting burden and cost<sup>6</sup> for the information collection as:

**FERC-725G: MANDATORY RELIABILITY STANDARDS: PRC RELIABILITY STANDARDS**

Reliability standards	Number of respondents <sup>7</sup>	Annual number of responses per respondent	Total number of responses	Average burden & cost (\$)(rounded) per response	Total annual burden hours & total annual cost (\$)(rounded)	Cost per respondent (rounded) (\$)
	(1)	(2)	(1) * (2) = (3)	(4) <sup>8</sup>	(3) * (4) = (5)	(5) ÷ (1)
<b>Reporting Requirements</b>						
PRC-023-4	741 (TO, GO, DP, PC)	1	741	42.445 hrs.; \$2,840	31,452 hrs.; \$2,104,139	\$2,840
PRC-002-2	521 (TO, GO)	1	521	73.729 hrs.; \$4,932	38,413 hrs.; \$2,569,830	4,932
PRC-006-2	80 (TO, DP)	1	80	47 hrs.; \$3,144	3,760 hrs.; \$251,544	3,144
PRC-012-2	3,291 (RC, PC, TO, GO, DP)	1	3,291	23.746 hrs.; \$1,589	78,147 hrs.; \$5,228,034	1,589
PRC-019-1	738 (GO, TO)	1	738	17 hrs.; \$1,137	12,546 hrs.; \$839,327	1,137
PRC-024-1	738 (GO)	1	738	17 hrs.; \$1,137	12,546 hrs.; \$839,327	1,137
PRC-025-1	1,019 (GO, TO, DP)	1	1,019	6.622 hrs.; \$443	6,748 hrs.; \$451,441	443
PRC-026-1	1,092 (GO, PC, TO)	1	1,092	7.868 hrs.; \$526	8,592 hrs.; \$574,805	526
PRC-027-1	1,727 (TO, GO, DP)	1	1,727	19.757 hrs.; \$1,322	34,120 hrs.; \$2,282,628	1,322
PRC-004-5(i) <sup>9</sup> (formerly in FERC-725G1).	648 (TO, GO, DP)	1	648	8 hrs.; \$535 <sup>10</sup>	5,184 hrs.; \$346,810	535
PRC-010-2 (formerly in FERC-725G4).	26 (PC, TP, DP)	1	26	36 hrs.; \$2,408	936 hrs.; \$62,618	2,408
<b>Record-Keeping (Evidence Retention) Requirements</b>						
PRC-023-4	741 (TO, GO, DP, PC)	1	741	513.858 hrs.; \$20,390	380,769 hrs.; \$15,108,914	20,390
PRC-002-2	521 (TO, GO)	1	521	31.599 hrs.; \$1,254	16,463 hrs.; \$653,252	1,254
PRC-006-2	80 (TO, DP)	1	80	5 hrs.; \$198	400 hrs.; \$15,872	198
PRC-012-2	3,291 (RC, PC, TO, GO, DP)	1	3,291	11.754 hrs.; \$466	38,684 hrs.; \$1,534,981	466
PRC-019-2	738 (GO, TO)	1	738	1 hr.; \$40 <sup>11</sup>	738 hrs.; \$29,284	40
PRC-024-1	738 (GO)	1	738	1 hr.; \$40 <sup>12</sup>	738 hrs.; \$29,284	40
PRC-025-1	1,019 (GO, TO, DP)	1	1,019	2.044 hrs.; \$81	2,083 hrs.; \$82,653	81
PRC-026-1	1,092 (GO, PC, TO)	1	1,092	12 hrs.; \$476	13,104 hrs.; \$519,967	476
PRC-027-1	1,727 (TO, GO, DP)	1	1,727	15.854 hrs.; \$629	27,380 hrs.; \$1,086,438	629
PRC-004-5(i) (formerly in FERC-725G1).	648 (TO, GO, DP)	1	648	12 hrs.; \$476	7,776 hrs.; \$308,552	476
PRC-010-2 (formerly in FERC-725G4).	26 (PC, TP, DP)	1	26	12 hrs.; \$476	312 hrs.; \$12,380	476
Subtotal for Reporting Requirements.					232,444 hrs.; \$15,550,503	
Subtotal for Record-keeping Requirements.					488,447 hrs.; \$19,381,577 <sup>13</sup>	

<sup>3</sup> This standard is currently contained in the FERC-725G1 information collection. FERC-725G1 will eventually be discontinued.

<sup>4</sup> This standard is currently contained in the FERC-725G4 information collection. FERC-725G4 will eventually be discontinued.

<sup>5</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

<sup>6</sup> The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2017. Unless otherwise specified, this figure includes salary (<https://www.bls.gov/oes/current/>

[naics2\\_22.htm](http://naics2_22.htm)) and benefits <http://www.bls.gov/news.release/eecc.nr0.htm>) for an Electrical Engineer (Occupation Code: 17-2071, \$66.90/hour) and an Information and Record Clerk (Occupation Code: 43-4199, \$39.68/hour). All of the reporting requirements use the electrical engineer rate for cost calculation. Similarly, all of the record-keeping requirements use the information and record clerk rate for cost calculation.

<sup>7</sup> GO = generator owner, TO = transmission owner, DP = distribution planner; PC = planning coordinator, TP = transmission planners, RC = Reliability Coordinator.

<sup>8</sup> The average costs are rounded to the nearest dollar.

<sup>9</sup> Reliability Standard PRC-004-5(i) is an updated standard that neither added nor removed reporting

and record keeping requirements (and corresponding burden) as compared to Reliability Standards PRC-004-3 and PRC-004-4.

<sup>10</sup> The reporting requirements for Reliability Standard PRC-004-5(i) are being reduced by 2 hours/response (annually, to 8 hrs. rather than 10) due to completion of a one-time requirement imposed by the Order in Docket No. RD14-14-000.

<sup>11</sup> This hourly figure was revised from the 60-day public notice from 0 hours/response to 1 hour/response. This results in a total annual burden of 738 hours for Reliability Standard PRC-019-2.

<sup>12</sup> This hourly figure was revised from the 60-day public notice from 0 hours/response to 1 hour/response. This results in a total annual burden of 738 hours for Reliability Standard PRC-024-1.

## FERC-725G: MANDATORY RELIABILITY STANDARDS: PRC RELIABILITY STANDARDS—Continued

Reliability standards	Number of respondents <sup>7</sup>	Annual number of responses per respondent	Total number of responses	Average burden & cost (\$ (rounded) per response)	Total annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (rounded) (\$)
	(1)	(2)	(1) * (2) = (3)	(4) <sup>8</sup>	(3) * (4) = (5)	(5) ÷ (1)
Total .....	.....	.....	.....	.....	720,891 hrs.; \$34,932,080 <sup>13</sup> ...	

*Comments:* Comments are invited on:  
 (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;  
 (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;  
 (3) ways to enhance the quality, utility and clarity of the information collection; and  
 (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 21, 2018.

**Nathaniel J. Davis, Sr.,**  
 Deputy Secretary.

[FR Doc. 2018-28411 Filed 12-28-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19-40-000.

*Applicants:* sPower OpCo A, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act, et al. of sPower OpCo A, LLC.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5121.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* EC19-41-000.

*Applicants:* Rocky Mountain Power, LLC.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Requests for Confidential Treatment and Expedited Action of Rocky Mountain Power, LLC.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5199.

*Comments Due:* 5 p.m. ET 1/11/19.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG19-36-000.

*Applicants:* Rancho Wind Farm, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Rancho Wind Farm, LLC.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5168.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* EG19-37-000.

*Applicants:* Viridity Energy Solutions Inc.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator of Viridity Energy Solutions Inc.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5259.

*Comments Due:* 5 p.m. ET 1/11/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER19-651-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018-12-21 Resource Availability and Need LMR Testing Filing to be effective 3/31/2019.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5011.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-652-000.

*Applicants:* Midcontinent Independent System Operator, Inc., Entergy Services, LLC.

*Description:* § 205(d) Rate Filing: 2018-12-21 Entergy Mississippi and Entergy Arkansas Name Change Filing to be effective 12/1/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5043.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-653-000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: MAIT submits one ECSA, Service Agreement No. 5198 to be effective 2/19/2019.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5115.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-654-000.

*Applicants:* Cheyenne Light, Fuel and Power Company.

*Description:* eTariff filing per 1450: Response to Order to Show Cause under EL18-79 to be effective 3/21/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5123.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-655-000.

*Applicants:* Louisville Gas & Electric Company, Kentucky Utilities Company.

*Description:* Notice of Cancellation of Network Operating Agreement (No. 5) of Louisville Gas and Electric Company, et al.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5124.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-656-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amendment to 1st Amended CLGIA and DSA Windhub Solar A Project SA Nos. 686 & 687 to be effective 12/8/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5155.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-657-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amended CLGIA and DSA Portal Ridge Solar Project SA Nos. 622 & 623 to be effective 12/8/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5161.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-658-000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* § 205(d) Rate Filing: DEC-Greenwood PWC (SA No. 286) Amendment to be effective 9/1/2016.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5192.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-659-000.

*Applicants:* New York State Reliability Council, L.L.C.

*Description:* Informational Filing of the Revised Installed Capacity Requirement for the New York Control

<sup>13</sup> These hour and cost figures were updated from cost posited in the 60-day notice based due to updated hour and cost figures related to Reliability Standards PRC-019-2 and PRC-024-1.