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Form Approved OMB
No. 1902-0029
~~(Expires 12/31/2014)~~



FERC FORM NO. 1-F: ANNUAL REPORT OF NONMAJOR PUBLIC UTILITIES AND LICENSEES

This report is mandatory under the Federal Power Act, Sections 304(a), and 18 CFR 141.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Year of Report

December 31, _____

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SUBSTITUTE PAGES FOR NONMAJOR RESPONDENTS USING ACCOUNTS
DESIGNATED FOR MAJOR CLASSIFICATION (Part 101)

III	Comparative Balance Sheet (110-113)
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XII	Accumulated Provision for Depreciation of Electric Utility Plant (219)
XVI I	Electric Operation and Maintenance Expenses (320-323)
XVIII	Sales for Resale (310-311)

INSTRUCTIONS FOR FILING FERC Form No. 1-F

GENERAL INFORMATION

1. Purpose

FERC Forms 1-F and 3-Q are designed to collect financial and operational information from nonmajor public utilities and licensees subject to the jurisdiction of the Federal Energy Regulatory Commission

and Licensees Subject to the Provisions of the Federal Power Act (18 CFR Part 101 (U.S. of A.) must submit FERC Form 1-F (18 C.F.R. § 141.2) Filers required to submit FERC Form 1-F must also submit FERC Form 3-Q (18 C.F.R. § 141.400).

II. Who Must Submit

Each Nonmajor Public Utility or Licensee, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities

Each Nonmajor public utility or licensee classified as Class C or Class D prior to January 1, 1984, may continue to file only the basic financial statements -Parts III, IV and V.

Nonmajor means having total annual sales of 10,000 megawatt-hours or more in the previous calendar year and not classified as "Major."

INSTRUCTIONS FOR FILING FERC Form No. 1-F (Continued)

GENERAL INFORMATION (Continued)

III. What and Where to Submit

(a) Submit an original and one (1) copy of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 2042

1. For the CPA certification, submit with the original submission or within 30 days after the filing date of FERC Form 1-F, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

1. Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (II) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules

Comparative Balance Sheet
Statement of Income
Statement of Retained Earnings
Statement of Cash Flows
Notes to Financial Statements

The following format must be used for the CPA Certification Statement for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of Form 1-F for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Federal, State and Local Governments and other authorized users may obtain blank copies of the FERC Form 1-F free of charge from <http://www.ferc.gov/docs-filing/hard-fil.asp>.

When to Submit

Submit FERC Form 1-F on or before April 18th of the year following the calendar year covered by this report (18 C.F.R. § 141.2). Submit FERC Form 3-Q within 70 days from the end of the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden

The public reporting burden for the FERC Form 1-F collection of information is estimated to average 123 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Send comments regarding the burden estimate or any aspect of the information collection, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, at DataClearance@FERC.gov or to 888 First Street, NE, Washington DC 20426 (Attention: CIO Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). For security reasons, comments should be sent by e-mail to OMB at oir_submission@omb.eop.gov.

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

Report data as outlined in the U.S. of A. (18 C.F.R. Part 101) as designed for "Nonmajor" electric utilities. If the "Major" designated accounts are maintained, then the following schedules may be substituted:

Nonmajor Accounts Part Number	Major Accounts Schedule Page (FERC Form No. 1)
III	110-113
IV	114-117
V	118-119
XII	219
XVII	320-323
XVIII	310-311

Enter in whole dollars only.

Indicate negative amounts by enclosing the figures in parenthesis (), except where otherwise noted (debit or credit).

Use Part XXII, Footnote Data, to footnote any entry made to parts through XXIX.

Enter Not applicable whenever a particular part is not applicable.

SPECIFIC INSTRUCTIONS

Item No. Instruction

All Refer to the form. All items are self-explanatory.

PART I: IDENTIFICATION

01 Exact Legal name of Respondent		02 Year of Report
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Business Office at End of Year <i>(Street, City, State, Zip Code)</i>		
05 Name of Contact Person		06 Title of Contact Person
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i>		
08 Telephone of Contact Person, Including Area Code	09 This Report is (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>
11 Name of Officer Having Custody of the Books of Account		12 Title of Officer
13 Address of Officer Where Books of Account Are Kept <i>(Street, City, State, Zip Code)</i>		
14 Name of State Where Respondent Is Incorporated	15 Date of Incorporation <i>(Mo, Da, Yr)</i>	16 If applicable, Reference to Law Incorporated Under
17 Explanation of Manner and Extent of Corporate Control <i>(If the respondent controls or is controlled by any other corporation, business trust, or similar organization)</i>		

PART II: ANNUAL REPORT CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

Line No.	Name of Certifying Official	Signature	Title	Date
1				

Title 18, U.S.C. 1001 makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
PART III: COMPARATIVE BALANCE SHEET				
	Assets and Other Debits (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
01	Utility plant (101 - 107, 114, 118)			
02	Accumulated Provision for Depreciation and Amortization (110, 119)			
03	NET UTILITY PLANT (Enter total of line 01 less 02)			
04	Utility Plant Adjustments (116)			
05	Gas Stored Underground - Noncurrent			
06	Nonutility Property (121)			
07	Less Accumulated Provision For Depreciation and Amortization - Credit (122)			
08	Noncurrent Portion of Allowances			
09	Other Investments and Special Funds (124-129)			
10	Current and Accrued Assets:			
11	Cash and Working Funds (130)			
12	Temporary Cash Investments (136)			
13	Notes and Accounts Receivable (141, 142, 143, 145, 146) (Report amounts applicable to associated companies in a footnote)			
14	Accumulated provision for Uncollectible Accounts - Credit (144)			
15	Plant Materials and Operating Supplies (154)			
16	Allowances (158.1 and 158.2)			
17	(Less) Noncurrent Portion of Allowances			
18	Gas Stored (164.1, 164.2)			
19	Prepayments (165)			
20	Miscellaneous Current and Accrued Assets (174)			
21	Derivative Instrument Assets (175)			
22	Derivative Instruments Assets - Hedges (176)			
23	TOTAL CURRENT AND ACCRUED ASSETS (Enter total of lines 11 thru 22)			
24	Deferred Debits:			
25	Unamortized Debt Expense (181)			
26	Extraordinary Property Losses (182.1)			
27	Unrecovered Plant and Regulatory Study Costs (182.2)			
28	Other Regulatory Assets (182.3)			
29	Miscellaneous Deferred Debits (186)			
30	Deferred Losses from Disposition of Utility Plant (187)			
31	Unamortized Loss on Reacquired Debt (189)			
32	Accumulated Deferred Income Taxes (190)			
33	Unrecovered Purchased Gas Costs (191)			
34	TOTAL DEFERRED DEBITS (Enter total of Lies 25 thru 33)			
35	TOTAL ASSETS AND OTHER DEBITS (Enter total lines 03 thru 09, 23 and 34)			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART III: COMPARATIVE BALANCE SHEET (Continued)

	Liabilities and Other Credits (a)	Balance at Beginning of year (b)	Balance at End of Year (c)
01	Common Stock Issued (201)		
02	Preferred Stock Issued (204)		
03	Miscellaneous Paid-in Capital (211)		
04	Installments Received on Capital Stock (212)		
05	Discount on Capital Stock - Debit (213)		
06	Capital Stock Expenses - Debit (214)		
07	Retained Earnings (215-216)		
08	Reacquired Capital Stock - Debit (217)		
09	Noncorporate Proprietorship (218)		
10	Accumulated Other Comprehensive Income (219)		
11	TOTAL PROPRIETARY CAPITAL (Enter total of lines 01 thru 10)		
12	Bonds (221)		
13	Advances From Associated Companies (223)		
14	Other Long-term Debt (Specify in footnote) (224)		
15	Unamortized Premium on Long-term Debt (225)		
16	Unamortized Discount on Long-term Debt - Debit (226)		
17	TOTAL LONG-TERM DEBT (Enter total of lines 12 thru 16)		
18	Other Noncurrent Liabilities:		
19	Obligations Under Capital Leases - Noncurrent (227)		
20	Accumulated Provision for Property Insurance (228, 1)		
21	Accumulated Provision for Injuries and Damages (228.2)		
22	Accumulated Provision for Pensions and Benefits (228.3)		
23	Accumulated Miscellaneous Operating Provisions (228.4)		
24	Accumulated Provision for Rate Refunds (229)		
25	Asset Retirement Obligations (230)		
26	TOTAL OTHER NONCURRENT LIABILITIES (Enter Total of Lines 19 thru 25)		
27	Current and Accrued Liabilities:		
28	Notes and Accounts Payable (Report amounts applicable to associated companies in a footnote) (231 to 234)		
29	Customer Debits (235)		
30	Taxes Accrued (236)		
31	Interest Accrued (237)		
32	Miscellaneous Current and Accrued Liabilities (242)		
33	Obligations Under Capital Leases-Current (243)		
34	Derivative Instrument Liabilities (244)		
35	Derivative Instrument Liabilities - Hedges (245)		
36	TOTAL CURRENT AND ACCRUED LIABILITIES (Enter total of lines 28 thru 35)		
37	Deferred Credits:		
38	Customer Advances for Construction (252)		
39	Other Deferred Credits (253)		
40	Other Regulatory Liabilities (254)		
41	Accumulated Deferred Investment Tax Credits (255)		
42	Deferred Gains from Disposition of Utility Plant (256)		
43	Unamortized Gain on Reacquired Debt (257)		
44	Accumulated Deferred Income Taxes (281-283)		
45	TOTAL DEFERRED CREDITS (Enter total of lines 38 thru 44)		
46	TOTAL LIABILITIES AND OTHER CREDITS (Enter total of lines 11, 17, 26, 36 and 45)		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART IV: STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenues and expenses from Utility Plant Leased to Others, in the Other Utility column (h, l or j, k) in a similar manner to a utility department. Spread the amount(s) over lines 01 to 22 as appropriate. Include these amounts in column (b) and (c) totals.

2. Report amounts for account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.

3. Provide an explanation in Part VII. Notes to Financial Statements, of such unsettled rate

proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects; include an explanation for the major factors which affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power or gas purchases.

	Account (a)	Total (d to k)		Electric Utility	
		Current Year (b)	Change From Previous Year Year (c)	Current Year (d)	Change From previous Year Year (e)
01	UTILITY OPERATING INCOME				
02	Operating Revenues (400)				
03	Operating Expenses:				
04	Operating Expenses (401)				
05	Maintenance Expense (402)				
06	Depreciation Expense (403)				
07	Depreciation Expense for Asset Retirement Costs (403.1)				
08	Amortization Expense (Specify by account)				
09					
10	Regulatory Debits (407.3)				
11	(Less) Regulatory Credits (407.4)				
12	Taxes Other Than Income Taxes (408.1)				
13	Federal Income Taxes (409.1)				
14	Other Income Taxes (409. 1)				
15	Provision For Deferred Income Taxes (410.1)				
16	Provision For Deferred Income Taxes - Credit (411.1)				
17	Investment Tax Credit Adjustments - Net (411.4)				
18	Gains From Disposition of Utility Plant (411.6)				
19	Losses From Disposition of Utility Plant (411.7)				
20	Gains From Disposition of Allowances (411.8)				
21	Losses From Disposition of Allowances (411.9)				
22	Accretion Expense (411.10)				
23	TOTAL UTILITY OPERATING EXPENSES (Enter total of lines 04 thru 22)				
24	Net Utility Operating Income (Enter total of line 02 less 23)				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, ____
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PART IV: STATEMENT OF INCOME FOR THE YEAR (Continued)

4. Provide an explanation in Part VII, Notes to Financial Statements, of significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received for costs incurred for power or gas purchases and a summary of the adjustment made to balance sheet, income, and expense accounts.

5. If any note appearing in the report to stockholders are applicable to the statement of income, either include such note in an attachment, or enter such data in Part VII.

6. Provide an explanation in Part VII, Notes to Financial Statements of only those changes in account methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effects of such changes.

Gas Utility		Other Utility		Other utility		Account	
Current Year (f)	Change From Previous Year (g)	Current Year (h)	Change From Previous Year (i)	Current Year (j)	Change From Previous Year (k)		
							01
						(400)	02
							03
						(401)	04
						(402)	05
						(403)	06
						(403.1)	07
							08
							09
						(407.3)	10
						(407.4)	11
						(408.1)	12
						(409.1)	13
						(409.1)	14
						(410.1)	15
						(411.1)	16
						(411.4)	17
						(411.6)	18
						(411.7)	19
						(411.8)	20
						(411.9)	21
						(411.10)	22
						TOTAL	23
						NET	24

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PART IV: STATEMENT OF INCOME FOR THE YEAR (Continued)

	Account (a)	Total	
		Current Year (b)	Change From Previous Year (c)
24	Net Utility Operating Income <i>(Carrier Forward from line 24, page 6)</i>		
25	OTHER INCOME AND DEDUCTIONS		
26	Other Income:		
27	Nonutility Operating Income <i>(415-418)</i>		
28	Interest and Dividend Income <i>(419)</i>		
29	Allowance for Other Funds Used During Construction <i>(419.1)</i>		
30	Miscellaneous Nonoperating Income <i>(421)</i>		
31	Gain on Disposition of Property <i>(421.1)</i>		
32	TOTAL OTHER INCOME <i>(Enter Total of lines 27 thru 31)</i>		
33	Other Income Deductions:		
34	Loss on Disposition of Property <i>(421.2)</i>		
35	Miscellaneous Amortization <i>(425)</i>		
36	Miscellaneous Income Deductions <i>(426.1 - 426.5)</i>		
37	TOTAL OTHER INCOME DEDUCTIONS <i>(Enter total of lines 34 thru 36)</i>		
38	Taxes Applicable to Other Income and Deductions:		
39	Taxes Other than Income Taxes: <i>(408.2)</i>		
40	Federal Income Taxes <i>(409.2)</i>		
41	Other Income Taxes <i>(409.2)</i>		
42	Provision for Deferred Income Taxes <i>(410.2)</i>		
43	Provision for Deferred Income <i>(411.2)</i>		
44	Investment Tax Credit Adjustments - Net <i>(411.5)</i>		
45	Investment Tax Credits <i>(420)</i>		
46	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS <i>(Enter total of lines 39 thru 45)</i>		
47	Net Other Income and Deductions <i>(Enter total of line 32 less 37 and 46)</i>		
48	INTEREST CHARGES		
49	Interest on Long-term Debt <i>(427)</i>		
50	Amortization of Debt Discount and Expense <i>(428)</i>		
51	Amortization of Loss on Reacquired Debt <i>(428.1)</i>		
52	Amortization of Premium on Debt - Credit <i>(429)</i>		
53	Amortization of Gain on Reacquired Debt - Credit <i>(429.1)</i>		
54	Interest on Debt to Associated Companies <i>(430)</i>		
55	Other Interest Expense <i>(431)</i>		
56	Allowance For Borrowed Funds Used During Construction - Credit <i>(432)</i>		
57	Net Interest Charge <i>(Enter total of lines 49 thru 56)</i>		
58	Income Before Extraordinary Items <i>(Enter total of lines 24 and 47, less 57)</i>		
59	EXTRAORDINARY ITEMS		
60	Extraordinary Income <i>(434)</i>		
61	(Less) Extraordinary Deductions <i>(435)</i>		
62	Net Extraordinary Items <i>(Enter total of line 60 less 61)</i>		
63	Income Taxes - <i>(409.3)</i>		
64	Extraordinary Items After Taxes <i>(Enter total of line 62 less 63)</i>		
65	Net Income <i>(Enter total of lines 58 and 64)</i>		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART V: STATEMENT OF RETAINED EARNINGS

- Report on this part all changes in appropriated and unappropriated retained earnings for the year.
- Identify each credit and debit made during the year by identifying the retained earnings account in which the credit and debit is recorded (accounts 433,43&439 inclusive). Also, identify the contra primary account affected. First list account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow the adjustments by credit then debit items, in that order.
- Report dividends for each class and series of capital stock. Show amounts of dividends per share.
- Report separately in column (a) the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote, the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, either include such notes in an attachment or enter such data in Part VII. Notes to Financial Statements.
- Enter on line 20 the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED YEARS (216)			
01	Balance Beginning of Year		
02			
03			
04			
05			
06			
07	Balance Transferred From Income (433)		
08			
09			
10	Dividends Declared - Preferred Stock (437)		
11			
12	Dividends Declared - Common stock (438)		
13			
14	Balance End of Year <i>(Enter total of lines 01 thru 13)</i>		
APPROPRIATED RETAINED EARNINGS (215) State below balance and purpose of each reserved and appropriated retained earnings (amount) at end of year. Give accounting entries for any applications of retained earnings during the year.			
15			
16			
17			
18			
19	TOTAL APPROPRIATED RETAINED YEARS <i>Enter total of lines 15 thru 18)</i>		
20	TOTAL APPROPRIATED RETAINED YEARS - AMORTIZATION RESERVE, FEDERAL (215.1)		
21	TOTAL APPROPRIATED RETAINED YEARS (215, 215.1) <i>(Enter total of lines 19 and 20)</i>		
22	TOTAL APPROPRIATED RETAINED YEARS (215, 215.1, 216) <i>(Enter total of lines 14 and 21)</i>		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART VI: STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 12. Information about noncash investing and financing activities should be provided on page 12. Provide also on page 12 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 12 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No	Description (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 65(b) on page 8)		
3	Noncash Charges (credits) to Income:		
4	Depreciation and Depletion		
5	Amortization of (Specify)		
6			
7			
8	Deferred Income Taxes (Net) In		
9	Investment Tax Credit Adjustments (Net)		
10	Net (increase) Decrease in Receivables		
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net increase (Decrease) in Payables and Accrued Expenses		
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings for Subsidiary Companies		
18	Other:		
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)		
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (Including land):		
26	Gross Additions to Utility Plant (less nuclear fuel		
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Addition to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other:		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)		
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. And Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART VI: STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 12.

Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 12.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 12 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (increase) Decrease in Receivables	
50	Net (increase) Decrease in Inventory	
51	Net (increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provide by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing-q Activities	
83	(Total of lines 70 thru 81)	
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	
87		
88	Cash and Cash Equivalents at Beginning of Year	
89		
90	Cash and Cash Equivalents at End of Year	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART VII: STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Year Reclassifications From Account 219 to Net Income				
8	Current Year Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Year				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART VII: STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES (Continued)

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Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (Insert Category) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 8, Line 63) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
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10					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART VIII: NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the

year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 6-11, such notes may be attached hereto.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART VIII: NOTES TO FINANCIAL STATEMENT (Continued)

Empty area for notes to financial statement.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Accounts (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Miscellaneous Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	(348) Energy Storage Equipment – Production		
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)		
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)		

Name of Respondent	This Report is:	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
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Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Accounts (a)	Balance Beginning of Year (b)	Additions (c)	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights			
50	(351) Energy Storage Equipment – Transmission			
51	(352) Structures and Improvements			
52	(353) Station Equipment			
53	(354) Towers and Fixtures			
54	(355) Poles and Fixtures			
55	(356) Overhead Conductors and Devices			
56	(357) Underground Conduit			
57	(358) Underground Conductors and Devices			
58	(359) Roads and Trails			
59	(359.1) Asset Retirement Costs for Transmission Plant			
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)			
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights			
63	(361) Structures and Improvements			
64	(362) Station Equipment			
65	(363) Energy Storage Equipment – Distribution			
66	(364) Poles, Towers, and Fixtures			
67	(365) Overhead Conductors and Devices			
68	(366) Underground Conduit			
69	(367) Underground Conductors and Devices			
70	(368) Line Transformers			
71	(369) Services			
72	(370) Meters			
73	(371) Installations on Customer Premises			
74	(372) Leased Property on Customer Premises			
75	(373) Street Lighting and Signal Systems			
76	(374) Asset Retirement Costs for Distribution Plant			
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)			
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Operation Plant			
86	TOTAL Transmission and Market Operation Plant (Enter Total of lines 79 thru 85)			
87	6. GENERAL PLANT			
88	(389) Land and Land Rights			
89	(390) Structures and Improvements			
90	(391) Office Furniture and Equipment			
91	(392) Transportation Equipment			
92	(393) Stores Equipment			
93	(394) Tools, Shop and Garage Equipment			
94	(395) Laboratory Equipment			
95	(396) Power Operated Equipment			
96	(397) Communication Equipment			
97	(398) Miscellaneous Equipment			
98	SUBTOTAL (Enter Total of Lines 88 thru 97)			
99	(399) Other Intangible Property			
100	(399.1) Asset Retirement Costs for General Plant			
101	TOTAL General Plant (Enter Total of Lines 98, 99 and 100)			
102	TOTAL (Accounts 101 and 106)			
103	(102) Electric Plant Purchased (See Instruction 8)			
104	(Less) (102) Electric Plant Sold (See Instruction 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 1051)			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				48
				49
				50
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				103
				104
				105
				106

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART X: OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (e)
				Account Charged (c)	Amount (d)	
1						
2						
3						
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42						
43						
44	TOTAL					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART XI: DATA ON OFFICERS AND DIRECTORS

Report below the title and name of the officers and directors of the respondent (company) whose salaries were \$50,000 or more at the end of the report year (list officers first). If there were any changes during the year, report the title, name and address of the previous officer or director and date of change in the comments column. Designate by asterisk (*) officers who are directors; list other directors who are not officers. Report the salary (for the year) for each officer, and the fees for each director listed.

Line No	Name (a)	Address (b)	Number of Votes (c)	Comments (d)
01				
02				
03				
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21				
22				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART XII: ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

	Name of Utility Department (a)	Balance at Beginning of Year (b)	Depreciation and Amortization Accruals for Year (c)	Net Charges for Plant Retired During Year (d)	Other Items debit or Credit (Explain in Footnote) (e)	Balance at End of Year (f)
01	ELECTRIC (110)					
02	Other Utility Department (119) (Specify):					
03						
04						
05						
06						
07						

PART XIII: CAPITAL STOCK DATA

(Column f refers to amount outstanding without reduction for amounts held by respondent. Omit cents)

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value Per Share of Par Value Stock (c)	Stated Value Per Share of Nonpar Stock (d)	Outstanding Per Balance Sheet	
					Shares (e)	Amount (f)
01						
02						
03						
04						
05						
06						
07						
08						
09						
10						
11						
12						
13						

PART XIV: LONG-TERM DEBT DATA

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding Per Balance Sheet (d)	Invest for Year	
					% Rate (e)	Amount (f)
01						
02						
03						
04						
05						
06						
07						
08						
09						
10						
11						
12						
13						
	TOTAL					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART XV: OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
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34						
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36						
37						
38						
39						
40						
41	TOTAL					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART XVI: ELECTRIC SALES DATA FOR THE YEAR

L I N E N O	CLASS OF SERVICE	REVENUES	KILOWATT-HOURS	AVERAGE NUMBER OF CUSTOMERS*
	(a)	(b)	(c)	(d)
1	Residential sales	\$		
2	Commercial and industrial sales			
3	Public street and highway lighting			
4	Interdepartmental sales			
5	Other sales			
6	Total sales to ultimate consumers	\$		
7	Sales for resale			
8	Total sales of electricity	\$		
9	Other operating revenues (specify)			
10			
11			
12	Total electric operating revenues	\$		

*Average number of customers means the average of the 12 monthly number of customers.

PART XVII: ELECTRIC OPERATION AND MAINTENANCE EXPENSES

L I N E N O	ITEM	OPERATION & MAINTENANCE EXPENSES
	(a)	(b)
1	Production expenses:	\$
2	Steam generation	
3	Hydraulic generation	
4	Other generation	
5	Purchased power (including power exchanges)	
6	Other power supply expenses	
7	Total production expenses	\$
8	Transmission expenses	
9	Distribution expenses	
10	Customer accounts expenses	
11	Customer service and informational expenses	
12	Sales expenses	
13	Administrative and general expenses	\$
14	Total electric operation and maintenance expenses	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART XVIII: SALES FOR RESALE

- | | |
|---|---|
| <p>1. Report below the information called for concerning sales for resale during the year to other electric utilities, cooperatives, and to cities and other public authorities for distribution to ultimate consumers.</p> <p>2. Enter the name of the purchaser in column (a). Abbreviate if necessary but do not truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with each purchaser.</p> <p>3. In column (b), identify the FERC Rate Schedule or Tariff Number.</p> | <p>4. Report annual maximum demand in column (c). Demand must be in megawatts. Footnote any demand reported in column (c) which is not stated on a megawatt basis and explain.</p> <p>5. Report in column (d) the megawatt-hours shown on bills rendered to each purchaser.</p> <p>6. Report in column (e) the total charge shown on bills rendered to each purchaser.</p> <p>7. Footnote entries as required and provide explanations following all required data.</p> |
|---|---|

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	FERC Rate Schedule or Tariff Number (b)	Annual Maximum Demand (MW) (c)	Megawatt-hours Sold (MWH) (d)	Revenues (\$) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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14					
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16					
17					
18					
19					
20					

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Orig (2) <input type="checkbox"/> A	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>Year/Qtr</u>
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**PURCHASED POWER (Accounts 555 and 555.1)
(Including Power Exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand Total (e)	Average Monthly CP Demand (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
	Total						

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Orig (2) <input type="checkbox"/> A	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>Year/Qtr</u>
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PURCHASED POWER (Accounts 555 and 555.1) (Continued)
(Including Power Exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (n) totals to the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Purchases for Energy Storage on Page 401, line 11. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
							1
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Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/>		Date of Report (Mo, Da, Yr)	Year/Period of Report End of <u>Year/Qtr</u>
ALLOWANCES (Accounts 158.1 and 158.2)					
<ol style="list-style-type: none"> 1. Report the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with the weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowance transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on Lines 4 and 50, the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on Lines 36-40 and Lines 82-86. 					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amount (c)	No. (d)	Amount (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Other Purchases-See notes				
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Other Sales-See notes				
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A		Date of Report (Mo, Da, Yr)	Year/Period of Report End of Year/Qtr
ALLOWANCES (Accounts 158.1 and 158.2) (Continued)					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amount (c)	No. (d)	Amount (e)
47	Balance-Beginning of Year				
48					
49	Acquired During Year:				
50	Issued (Less Withheld Allow)				
51	Returned by EPA				
52					
53					
54	Purchases/Transfers:				
55	Other Purchases-See notes				
56					
57					
58					
59					
60					
61	Total				
62					
63	Relinquished During Year:				
64	Charges to Account 509				
65	Other:				
66					
67	Cost of Sales/Transfers:				
68	Other Sales-See notes				
69					
70					
71					
72					
73					
74	Total				
75	Balance-End of Year				
76					
77	Sales:				
78	Net Sales Proceeds (Assoc. Co.)				
79	Net Sales Proceeds (Other)				
80	Gains				
81	Losses				
	Allowances Withheld (Acct 158.2)				
82	Balance-Beginning of Year				
83	Add: Withheld by EPA				
84	Deduct: Returned by EPA				
85	Cost of Sales				
86	Balance-End of Year				
87					
88	Sales:				
89	Net Sales Proceeds (Assoc. Co.)				
90	Net Sales Proceeds (Other)				
91	Gains				
92	Losses				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <u>Year/Qtr</u>
	(1) <input type="checkbox"/> An Ori (2) <input type="checkbox"/> A		

ALLOWANCES (Accounts 158.1 and 158.2)

6. Report on Lines 5 and 51 allowances returned by the EPA. Report on Lines 39 and 76 the EPA sales of the withheld allowances. Report on Lines 43-46 and 89-92 the net proceeds and gains/losses resulting from the EPA sale or auction of the withheld allowances.
7. Report on Lines 8-14 and 54-60 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22-27 and 68-73 the names of purchasers/transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales transfers.
10. Report on Lines 32-35, 78-81, 43-46 and 89-92 the net sales proceeds and gains or losses from allowances sales.

2011		2012		Future Years		Totals		Line No.
No. (f)	Amount (g)	No. (h)	Amount (i)	No. (j)	Amount (k)	No. (l)	Amount (m)	
								1
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Name of Respondent				This Report is: (1) <input type="checkbox"/> An Ori (2) <input type="checkbox"/> A		Date of Report (Mo, Da, Yr)		Year/Period of Report End of Year/Qtr	
ALLOWANCES (Accounts 158.1 and 158.2) (Continued)									
2011		2012		Future Years		Totals		Line No.	
No. (f)	Amount (g)	No. (h)	Amount (i)	No. (j)	Amount (k)	No. (l)	Amount (m)		
								47	
								48	
								49	
								50	
								51	
								52	
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								91	
								92	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART XXII: PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of Scheduling, System Control and Dispatch services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

	Type of Ancillary Service (a)	Amount Purchased For the Year			Amount Sold For the Year		
		(b)	(c)	(d)	(e)	(f)	(g)
		Usage – Related Billing Determinant			Usage – Related Billing Determinant		
		Number of Units	Unit of Measure	Dollars	Number of Units	Unit of measure	Dollars
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplemental						
7	Other						
8	Total						

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART XXIII: Monthly Transmission System Peak Load

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Name of System:

Line No.	(a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service - For Self (e)
1	January				
2	February				
3	March				
4	Total for Quarter 1				
5	April				
6	May				
7	June				
8	Total for Quarter 2				
9	July				
10	August				
11	September				
12	Total for Quarter 3				
13	October				
14	November				
15	December				
16	Total for Quarter 4				
17	Total for Year to Date/Year				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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PART XXIII: Monthly Transmission System Peak Load (Continued)

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Firm Network Service - For Others (f)	Long-Term Firm Point-to-Point Reservations (g)	Other Long-Term Firm service (h)	Short-Term Firm Point-to-Point Reservations (i)	Other Service (j)	Line No.
					1
					2
					3
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
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Transmission Studies

1					
2					
3					
4					
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6					
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8					
9					
10					

Generation Studies

11					
12					
13					
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15					
16					
17					
18					
19					
20					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, Account 555.1, Power Purchased for Storage Operations and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)				
5	Transmission Rights				
6	Ancillary Services				
7	Other Items (list separately)				
8					
9					
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39					
40					
41					
42					
43					
44					
45	Total				

Name of Respondent	This Report is: (1) <input type="checkbox"/> Annual (2) <input type="checkbox"/>	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>Year</u> / <u>Qtr</u>
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated Company			
2				
3				
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7				
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14				
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19				
20	Non-power Goods or Services Provided for Affiliated Company			
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22				
23				
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use – Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) – Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Power Plant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / line 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power Generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc. Pumped Storage Plant	
35	Production Exp Before Pumping Exp (line 24 thru line 34)	
36	Pumping Expenses	
37	Total Production Exp (total line 35 and line 36)	
38	Expenses per KWh of Generation (line 37/ line 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
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			3
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			5
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			8
			9
			10
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Name of Respondent	This Report is:	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 KW or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)
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34				
35	TOTAL			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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ENERGY STORAGE OPERATIONS (Large Plants) (Continued)

Line No.	MWHs delivered to the grid to support			MWHs Lost During Conversion, Storage and Discharge of Energy			MWHs Sold (k)	Revenues from Energy Storage Operations (l)
	Production (e)	Transmission (f)	Distribution (g)	Production (h)	Transmission (i)	Distribution (j)		
1								
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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ENERGY STORAGE OPERATIONS (Large Plants) (Continued)

Line No.	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1				Account 101			
2				Account 103			
3				Account 106			
4				Account 107			
5				Other			
6							
7							
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28							
29							
30				Total			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 KW.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)
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35				
36	TOTAL			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
ENERGY STORAGE OPERATIONS (Small Plants)(Continued)			

Line No.	Plant Operating Expenses				Other Expenses (i)
	Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	
1					
2					
3					
4					
5					
6					
7					
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(SUBSTITUTE PAGE FOR PART III)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114)	200-201		
3	Construction Work in Progress (107)	200-201		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)			
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201		
6	Net Utility Plant (Enter Total of line 4 less 5)			
7	Nuclear Fuel in Process of Ref., Conv., Enrich. And Fab. (120.1)	202-203		
8	Nuclear Fuel Materials and Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)	-		
14	Net Utility Plant (Enter Total of lines 6 and 13)	-		
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	-		
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. For Depr. and Amort. (122)	-		
20	Investments in Associated Companies (123)	-		
21	Investments in Subsidiary Companies (123.1)	224-225		
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)			
25	Sinking Funds -Funds (125)	-		
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Total of lines 18-21, 23-31)			
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)	-		
36	Special Deposits (132-134)	-		
37	Working Fund (135)	-		
38	Temporary Cash Investments (136)	-		
39	Notes Receivable (141)	-		
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)	-		
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-		
43	Notes Receivable from Associated Companies (145)	-		
44	Accounts Receivable from Assoc. Companies (146)	-		
45	Fuel Stock (161)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (Gas) (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203/227		
52	Allowances (158.1 and 158.2)	228-229		

(SUBSTITUTE PAGE FOR PART III)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent' Portion of Allowance			
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)	-		
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-		
57	Prepayments (165)	-		
58	Advances for Gas (166-167)	-		
59	Interest and Dividends Receivable (171)	-		
60	Rents Receivable (172)	-		
61	Accrued Utility Revenues (173)	-		
62	Miscellaneous Current & Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets-Hedges (176)			
67	TOTAL Current & Accrued Assets (Enter Total of Lines 34-66)			
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)	-		
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets (182.3)	232		
73	Prelim. Survey and Investigation Charges (Elec) (183)	231		
74	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-		
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts	-		
77	Temporary Facilities (185)	-		
78	Miscellaneous Deferred Debits (186)	233		
79	Def.-Losses from Disposition of Utility Plant (187)	-		
80	Research, Devel. and Demonstration Expend. (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)	-		
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)	-		
84	TOTAL Deferred Debits (Enter Total of Lines 69 thru 83)			
85	TOTAL Assets and Other Debits (Enter Total of Lines 14-16, 32, 67 and 84)			

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on-Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-Major Only) (218)			
15	Accumulated Other Comprehensive Income (219)	122 (a) (b)		
16	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-		
17	LONG-TERM DEBT			
18	Bonds (221)	256-257		
19	(Less) Reacquired Bonds (222)	256-257		
20	Advances from Associated Companies (223)	256-257		
21	Other Long-Term Debt (224)	256-257		
22	Unamortized Premium on Long-Term Debt (225)	-		
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-		
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)	-		
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)	-		
27	Accumulated Provision for Property Insurance (228.1)	-		
28	Accumulated Provision for Injuries and Damages (228.2)	-		
29	Accumulated Provision for Pensions and Benefits (228.3)	-		
30	Accumulated Miscellaneous Operating Provisions (228.4)	-		
31	Accumulated Provision for Rate Refunds (229)	-		
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)	-		
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)			
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)	-		
38	Accounts Payable (232)	-		
39	Notes Payable to Associated Companies (233)	-		
40	Accounts Payable to Associated Companies (234)	-		
41	Customer Deposits (235)	-		
42	Taxes Accrued (236)	262-263		
43	Interest Accrued (237)	-		
44	Dividends Declared (238)	-		
45	Matured Long-Term Debt (239)	-		

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)	-		
47	Tax Collections Payable (241)	-		
48	Miscellaneous Current and Accrued Liabilities (242)	-		
49	Obligations Under Capital Leases-Current (243)	-		
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedging (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
54	TOTAL Current and Accrued Liabilities (Enter Total of lines 37 thru 53)			
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266-267		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269		
60	Other Regulatory Liabilities (254)	278		
61	Unamortized Gain on Reacquired Debt (257)	-		
62	Accumulated Deferred Income Taxes (281)	272-277		
63	Accumulated Deferred Income Taxes - Other Property (282)			
64	Accumulated Deferred Income Taxes - Other (283)			
65	Total Deferred Credits (lines 56 through 64)			
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			

(SUBSTITUTE PAGE FOR PART IV)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of Year/Qtr
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f).
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10, and 11 for Natural Gas companies using accountants 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 months Ended Quarterly Only No 4 th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4 th Quarter (f)
1	Utility Operating Income					
2	Operating Revenues (400)					
3	Operating Expenses					
4	Operation Expenses (401)					
5	Maintenance Expenses (402)					
6	Depreciation Expense (403)					
7	Depreciation Expense for Asset Retirement Costs (403.1)					
8	Amort. and Depl. of Utility Plant (404-405)					
9	Amort. of Utility Plant Acq. Adj. (406)					
10	Amort. Property Losses, Unrecov. Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)					
15	Income Taxes - Federal (409.1)					
16	- Other (409.1)					
17	Provision for Deferred Income Taxes (410.1)					
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)					
19	Investment Tax Credit Adj. - Net (411.4)					
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	Losses from Disposition of Allowances (411.9)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)					
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27					

(SUBSTITUTE PAGE FOR PART IV)

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STATEMENT OF INCOME FOR THE YEAR (Continued)

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ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (e)	Previous Year to Date (f)	Current Year to Date (g)	Previous Year to Date (h)	Current Year to Date (i)	Previous Year to Date (j)	
						1
						2
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(SUBSTITUTE PAGE FOR PART IV)

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Title of Account (a)	Ref Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4 th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4 th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)	-				
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Expenses of Merchandising, Jobbing & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility operations (417.1.)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)					
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other income (Enter Total of lines 31 thru 40)					
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)					
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.1 thru 426.5)	340				
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)					
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277				
56	(Less) Provision for Deferred Income Taxes--Cr. (411.2)	234,272-277				
57	Investment Tax Credit Adjustment - Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Enter Total of 52 thru 58)					
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)					
61	Interest Charges					
62	Interest on Long-Term Debt (427)					
63	Amort. of Debt Disc. and Expense (428)					
64	Amortization of Loss on Reacquired Debt (428.1)					
65	(Less) Amortization of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340				
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)					
70	Net Interest Charges (Enter Total of lines 62 thru 69)					
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)					
72	Extraordinary Items					
73	Extraordinary income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Enter Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)					
78	Net Income (Enter Total of lines 71 and 77)					

(SUBSTITUTE PAGE FOR PART V)

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|--|
| <p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown for Account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122-123.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAIN EARNINGS (Account 216)			
1	Balance-Beginning of Period			
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	Total Credits to Retained Earnings (Account 439)			
10				
11				
12				
13				
14				
15	Total Debits to Retained Earnings (Account 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)			
17	(Less) Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)			
23	Dividends Declared -- Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437)			
30	Dividends Declared -- Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	Total Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)			
37	Transfers from Acct. 216.1 Unappropriated Undistributed Subsidiary Earning			
38	Balance-End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)			

(SUBSTITUTE PAGE FOR PART V)

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total 45, 46))			
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47))			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis, no Quarterly			
49	Balance--Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) Account 418.1)			
51	(Less) Dividends Received (Debit			
52				
53	Balance--End of Year (Total of lines 49 thru 52)			

(SUBSTITUTE PAGE FOR PART XII)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.		Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to:				
3	(403) Depreciation Expense				
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expenses of Electric Plant Leased to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Depreciation Provision for Year (Enter Total of lines 3 thru 9)				
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired				
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Charges for Plant Retirements (Enter Total of lines 12 thru 14)				
16	Other Debit or Cr. Items (Describe, details in Footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)				

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)				

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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Ori (2) <input type="checkbox"/> A	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of Year/Qtr
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instruction 4)		
5	Large (or Ind.) (See Instruction 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Returns		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues		

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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

6. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT-HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No
Year to Date Quarterly/Annually (d)	Previous Year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes \$ _____ of unbilled revenues.

Line 12, column (d) includes \$ _____ MWH relating to unbilled revenues.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 and 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Accounts (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(548.1) Operation of Energy Storage Equipment			
66	(549) Miscellaneous Other Power Generation Expenses			
67	(550) Rents			
68	TOTAL Operation (Enter Total of lines 62 thru 67)			
69	Maintenance			
70	(551) Maintenance Supervision and Engineering			
71	(552) Maintenance of Structures			
72	(553) Maintenance of Generating and Electric Plant			
73	(553.1) Maintenance of Energy Storage Equipment			
74	(554) Maintenance of Miscellaneous Other Power Generation Plant			
75	TOTAL Maintenance (Enter Total of lines 70 thru 74)			
76	TOTAL Power Production Expenses-Other Power (Enter Total of lines 68 & 75)			
77	E. Other Power Supply Expenses			
78	(555) Purchased Power			
79	(555.1) Power Purchased for Storage Operations			
80	(556) System Control and Load Dispatching			
81	(557) Other Expenses			
82	TOTAL Other Power Supply Expenses (Enter Total of lines 78 thru 81)			
83	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 76 & 82)			
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560) Operation Supervision and Engineering			
87	(561.1) Load Dispatch-Reliability			
88	(561.2) Load Dispatch-Monitor and Operate Transmission System			
89	(561.3) Load Dispatch-Transmission Service and Scheduling			
90	(561.4) Scheduling, System Control and Dispatch Services			
91	(561.5) Reliability, Planning and Standards Development			
92	(561.6) Transmission Service Studies			
93	(561.7) Generation Interconnection Studies			
94	(561.8) Reliability, Planning and Standards Development Services			
95	(562) Station Expenses			
96	(562.1) Operation of Energy Storage Equipment			
97	(563) Overhead Lines Expenses			
98	(564) Underground Lines Expenses			
99	(565) Transmission of Electricity by Others			
100	(566) Miscellaneous Transmission Expenses			
101	(567) Rents			
102	TOTAL Operation (Enter Total of lines 85 thru 101)			
103	Maintenance			
104	(568) Maintenance Supervision and Engineering			
105	(569) Maintenance of Structures			
106	(569.1) Maintenance of Computer Hardware			
107	(569.2) Maintenance of Computer Software			
108	(569.3) Maintenance of Communication Equipment			
109	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
110	(570) Maintenance of Station Equipment			
111	(570.1) Maintenance of Energy Storage Equipment			
112	(571) Maintenance of Overhead Lines			
113	(572) Maintenance of Underground Lines			
114	(573) Maintenance of Miscellaneous Transmission Plant			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	TOTAL Maintenance (Enter Total of lines 104 thru 114)		
116	TOTAL Transmission Expenses (Enter Total of lines 102 and 115)		
117	3. REGIONAL MARKET EXPENSES		
118	Operation		
119	(575.1) Operation Supervision		
120	(575.2) Day-Ahead and Real-Time Market Facilitation		
121	(575.3) Transmission Rights Market Facilitation		
122	(575.4) Capacity Market Facilitation		
123	(575.5) Ancillary Services Market Facilitation		
124	(575.6) Market Monitoring and Compliance		
125	(575.7) Market Facilitation, Monitoring and Compliance Services		
126	(575.8) Rents		
127	Total Operation (Lines 119 thru 126)		
128	Maintenance		
129	(576.1) Maintenance of Structures and Improvements		
130	(576.2) Maintenance of Computer Hardware		
131	(576.3) Maintenance of Computer Software		
132	(576.4) Maintenance of Communication Equipment		
133	(576.5) Maintenance of Miscellaneous Market Operation Plant		
134	Total Maintenance (Lines 129 thru 133)		
135	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of lines 127 and 134)		
136	4. DISTRIBUTION EXPENSES		
137	Operation		
138	(580) Operation Supervision and Engineering		
139	(581) Load Dispatching		
140	(582) Station Expenses		
141	(583) Overhead Line Expenses		
142	(584) Underground Line Expenses		
143	(584.1) Operation of Energy Storage Equipment		
144	(585) Street Lighting and Signal System Expenses		
145	(586) Meter Expenses		
146	(587) Customer Installations Expenses		
147	(588) Miscellaneous Expenses		
148	(589) Rents		
149	TOTAL Operation (Enter Total of lines 138 thru 148)		
150	Maintenance		
151	(590) Maintenance Supervision and Engineering		
152	(591) Maintenance of Structure		
153	(592) Maintenance of Station Equipment		
154	(592.1) Maintenance of Structures and Equipment		
155	(592.2) Maintenance of Energy Storage Equipment		
156	(593) Maintenance of Overhead Lines		
157	(594) Maintenance of Underground Lines		
158	(595) Maintenance of Line Transformers		
159	(596) Maintenance of Street Lighting and Signal Systems		
160	(597) Maintenance of Meters		
161	(598) Maintenance of Miscellaneous Distribution Plant		
162	TOTAL Maintenance (Enter Total of lines 151 thru 161)		
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year	
163	5. CUSTOMER ACCOUNTS EXPENSES			
164	Operation			
165	(901) Supervision			
166	(902) Meter Reading Expenses			
167	(903) Customer Records and Collection Expenses			
168	(904) Uncollectible Accounts			
169	(905) Miscellaneous Customer Accounts Expenses			
170	TOTAL Customer Accounts Expenses (Total of lines 165 thru 169)			
171	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
172	Operation			
173	(907) Supervision			
174	(908) Customer Assistance Expenses			
175	(909) Informational and Instructional Expenses			
176	(910) Miscellaneous Customer Service and Informational Expenses			
177	TOTAL Customer Service and Information. Expenses (Total lines 173 thru 176)			
178	7. SALES EXPENSES			
179	Operation			
180	(911) Supervision			
181	(912) Demonstrating and Selling Expenses			
182	(913) Advertising Expenses			
183	(916) Miscellaneous Sales Expenses			
184	TOTAL Sales Expenses (Enter Total of lines 180 thru 184)			
185	8. ADMINISTRATIVE AND GENERAL EXPENSES			
186	Operation			
187	(920) Administrative and General Salaries			
188	(921) Office Supplies and Expenses			
189	(Less) (922) Administrative Expenses Transferred-Credit			
190	(923) Outside Services Employed			
191	(924) Property Insurance			
192	(925) Injuries and Damages			
193	(926) Employee Pensions and Benefits			
194	(927) Franchise Requirements			
195	(928) Regulatory Commission Expenses			
196	(929) (Less) Duplicate Charges-Cr.			
197	(930.1) General Advertising Expenses			
198	(930.2) Miscellaneous General Expenses			
199	(931) Rents			
200	TOTAL Operation (Enter Total of lines 187 thru 199)			
201	Maintenance			
202	(935) Maintenance of General Plant			
203	TOTAL Administrative & General Expenses (Total of lines 199 and 201)			
204	TOTAL Electric Operation and Maintenance Expenses (Total of lines 83, 116, 135, 162, 170, 177, 184, and 203)			