This form must be submitted to the EIA by secure file transfer (SFT). SFT uses a secure method of transmission: HTTPS. This is an industry standard method to send information over the web using secure, encrypted processes. (It is the same method that commercial companies communicate with customers when transacting business on the web.) Send your surveys using this secure method at: https://signon.eia.doe.gov/upload/notice912.jsp



OMB No. 1905-0175

Expiration Date: 01/31/2021

Version No.: 2018.01 Burden: 1.0 hours

WEEKLY NATURAL GAS STORAGE REPORT FORM EIA-912

This report is mandatory under 15 U.S.C. 772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see instructions.

18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false,

fictitious, or fraudulent statements as to any matter within its jurisdiction.							
PART 1. RESPONDENT IDENTIFICATION DATA				PART 2. SUBMISSION INFORMATION			
REPORT PERIOD: Month Day Year 2 0				Complete and return form no later than 5:00 p.m. Eastern Time (ET) on Monday.			
EIA ID NUMBER: 912			Forr	Form may be submitted using the following method:			
If this is a resubmission, enter an "X" in this box:							
If any Respondent Identification Data has changed since the last report, enter an "X" in this box:				Secure File Transfer: https://signon.eia.doe.gov/upload/notice912.jsp			
Company Name:				Liquefied natural gae (LNC) storage facilities places			
Contact Name:				Liquefied natural gas (LNG) storage facilities please report total natural gas volumes in Parts 3 and 4			
Phone No.: Ext:				of this survey form, and report South Central			
Fax No.:				volumes under "Nonsalt."			
Address 1:							
Address 2:							
· 	ate: Zip:		Ques	stions? Call:	(202) 586-4993		
Email address:							
Working Gas as of Friday 9:00 a.m. Central Std. Time (Volume of gas in the reservoir that is in addition to the base gas.) LNG facilities report total gas in storage. PART 4. INVENTORY ADJUST allowed, if necessary, to m During the report period, did to reclassifications between working Yes (If yes, complete the No	East Region (CT, DE, DC, FL, GA, MA, MD, ME, NH, NJ, NY, NC, OH, PA, RI, SC, VT, VA, WV) TMENTS OF WORK eet the due date. R his operator have a g and base gas level et table below.)	South Centre (AL, AR, KS, LA) Salt Salt SING GAS IN STOR Report volumes in It any non-flow relate els, operational bala	& 60° F. LNG Fa ral Region A, MS, OK, TX) Nonsalt AGE (Reporting MMcf @14.73 ps ed activity affect encing agreement	Midwest Region (IL, IN, IA, KY, MI, MN, MO, TN, WI) of preliminary or es ia & 60° F. LNG Facing working gas inv	Mountain Region (AZ, CO, ID, MT, NE, ND, NM, NV, SD, UT, WY) stimated data is cilities report total rentory levels? Example 1.5	Pacific Region (CA, OR, WA) gas in storage.) mples include	
	East Region		South Central Region		Mountain Region	Pacific Region	
		Salt	Nonsalt				
Non-flow related activity affecting working gas levels (Can be positive or negative.) LNG facilities report total gas in storage.							
Comments: Provide any explanatory Adjustments, explain the nature of the		operations or facility ac	ctivity that affects th	ne data reported. If the	e is information reporte	ed in Part 4, Inventory	