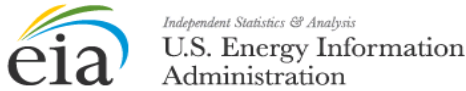


This form must be submitted to the EIA by secure file transfer (SFT). SFT uses a secure method of transmission: HTTPS. This is an industry standard method to send information over the web using secure, encrypted processes. (It is the same method that commercial companies communicate with customers when transacting business on the web.) Send your surveys using this secure method at: <https://signon.eia.doe.gov/upload/notice912.jsp>



OMB No. 1905-0175
 Expiration Date: 01/31/2021
 Version No.: 2018.01
 Burden: 1.0 hours

**WEEKLY NATURAL GAS STORAGE REPORT
 FORM EIA-912**

This report is **mandatory** under 15 U.S.C. 772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see [instructions](#).
18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

PART 1. RESPONDENT IDENTIFICATION DATA **PART 2. SUBMISSION INFORMATION**

REPORT PERIOD: Month Day Year 2 0

EIA ID NUMBER: 912

If this is a resubmission, enter an "X" in this box:

If any Respondent Identification Data has changed since the last report, enter an "X" in this box:

Company Name: _____

Contact Name: _____

Phone No.: _____ Ext: _____

Fax No.: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ - _____

Email address: _____

Complete and return form no later than 5:00 p.m. Eastern Time (ET) on Monday.

Form may be submitted using the following method:

Secure File Transfer:
<https://signon.eia.doe.gov/upload/notice912.jsp>

Liquefied natural gas (LNG) storage facilities please report **total natural gas volumes** in Parts 3 and 4 of this survey form, and report South Central volumes under "Nonsalt."

Questions? Call: (202) 586-4993

PART 3. INVENTORY OF WORKING GAS IN STORAGE (Reporting of preliminary or estimated data is allowed, if necessary, to meet the due date. Report volumes in million cubic feet (MMcf) @14.73 psia & 60° F. LNG Facilities report total gas in storage.)

	East Region (CT, DE, DC, FL, GA, MA, MD, ME, NH, NJ, NY, NC, OH, PA, RI, SC, VT, VA, WV)	South Central Region (AL, AR, KS, LA, MS, OK, TX)		Midwest Region (IL, IN, IA, KY, MI, MN, MO, TN, WI)	Mountain Region (AZ, CO, ID, MT, NE, ND, NM, NV, SD, UT, WY)	Pacific Region (CA, OR, WA)
		Salt	Nonsalt			
Working Gas as of Friday 9:00 a.m. Central Std. Time (Volume of gas in the reservoir that is in addition to the base gas.) LNG facilities report total gas in storage.						

PART 4. INVENTORY ADJUSTMENTS OF WORKING GAS IN STORAGE (Reporting of preliminary or estimated data is allowed, if necessary, to meet the due date. Report volumes in MMcf @14.73 psia & 60° F. LNG Facilities report total gas in storage.)

During the report period, did this operator have any non-flow related activity affecting working gas inventory levels? Examples include reclassifications between working and base gas levels, operational balancing agreements, or facility expansions.

Yes (If yes, complete the table below.)
 No

	East Region	South Central Region		Midwest Region	Mountain Region	Pacific Region
		Salt	Nonsalt			
Non-flow related activity affecting working gas levels (Can be positive or negative.) LNG facilities report total gas in storage.						

Comments: Provide any explanatory information regarding operations or facility activity that affects the data reported. If there is information reported in Part 4, Inventory Adjustments, explain the nature of the adjustment(s).
