

include tie-ins to the existing Terminal loading lines and boil-off gas lines associated with the five existing LNG tanks. The Project would also include the addition of piping, piperacks, utilities, and other additional infrastructure to transport LNG to the Third Berth.

### Background

On March 8, 2018, the Commission staff granted SPLNG's request to use the FERC's pre-filing environmental review process and assigned the Project Docket No. PF18-3-000. On April 20, 2018, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned SPLNG Third Berth Expansion Project, and Request for Comments on Environmental Issues* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF18-3-000 and was sent to federal, state, and local government agencies; elected officials; affected landowners; environmental and public interest groups; Native American tribes and regional organizations; commenters and other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Fish and Wildlife Service, the Louisiana Department of Wildlife and Fisheries, and the Choctaw Nation. The primary issues raised by the commenters include effects on threatened and endangered species, wetland mitigation, and water quality impacts. All substantive comments will be addressed in the EA.

The U.S. Department of Transportation Pipeline and Hazardous Materials Administration, U.S. Coast Guard, U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, Louisiana Department of Wildlife and Fisheries, U.S. Department of Energy, and U.S. Environmental Protection Agency are cooperating agencies in the preparation of the EA.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the

"eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP19-11), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: December 18, 2018.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2018-27956 Filed 12-26-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC19-13-000]

#### Commission Information Collection Activities (FERC-715); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-715 (Annual Transmission Planning and Evaluation Report).

**DATES:** Comments on the collection of information are due February 25, 2019.

**ADDRESSES:** You may submit comments (identified by Docket No. IC19-13-000) by either of the following methods:

- *eFiling at Commission's website:*

<http://www.ferc.gov/docs-filing/efiling.asp>

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-715, Annual Transmission Planning and Evaluation Report.

**OMB Control No.:** 1902-0171.

**Abstract:** Acting under FPA section 213,<sup>1</sup> FERC requires each transmitting utility that operates integrated transmission system facilities rated above 100 kilovolts (kV) to submit annually:

- Contact information for the FERC-715;
- Base case power flow data (if it does not participate in the development and use of regional power flow data);
- Transmission system maps and diagrams used by the respondent for transmission planning;
- A detailed description of the transmission planning reliability criteria used to evaluate system performance for time frames and planning horizons used in regional and corporate planning;
- A detailed description of the respondent's transmission planning assessment practices (including, but not limited to, how reliability criteria are applied and the steps taken in performing transmission planning studies); and
- A detailed evaluation of the respondent's anticipated system performance as measured against its stated reliability criteria using its stated assessment practices.

The FERC-715 enables the Commission to use the information as part of their regulatory oversight functions which includes:

- The review of rates and charges;
- The disposition of jurisdictional facilities;
- The consolidation and mergers;
- The adequacy of supply and;
- Reliability of the nation's transmission grid.

The FERC-715 enables the Commission to facilitate and resolve transmission disputes. Additionally, the Office of Electric Reliability (OER) uses the FERC-715 data to help protect and improve the reliability and security of the nation's bulk power system. OER oversees the development and review of mandatory reliability and security standards and ensures compliance with

<sup>1</sup> 16 U.S.C. 824l.

the approved standards by the users, owners, and operators of the bulk power system. OER also monitors and addresses issues concerning the nation's bulk power system including assessments of resource adequacy and reliability.

Without the FERC-715 data, the Commission would be unable to evaluate planned projects or requests related to transmission.

*Type of Respondent:* Integrated transmission system facilities rated at or above 100 kilovolts (kV).

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates the total annual burden and cost<sup>3</sup> for this information collection as follows.

FERC-715, ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent \$
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Transmission Planning and Evaluation Report <sup>4</sup>	111	1	111	160 hrs.; \$11,897.60.	17,760 hrs.; \$1,320,633.60.	\$11,897.60

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 19, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-28052 Filed 12-26-18; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. NJ19-5-000]

**City of Anaheim, California; Notice of Filing**

Take notice that on December 17, 2018, City of Anaheim, California submitted its tariff filing: City of Anaheim 2019 Transmission Revenue

<sup>2</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>3</sup> The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2017, for the listed reporting requirements. These figures include salary (<https://www.bls.gov/oes/>

Balancing Account Adjustment Update to be effective 1/1/2019.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a

[current/naics2\\_22.htm](http://www.bls.gov/news.release/ecec.nr0.htm)) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) and are:

- Management (Code 11-0000), \$94.28/hr.
- Computer and mathematical (Code 15-0000), \$63.25/hr.
- Electrical Engineers (Code 17-2071), \$66.90/hr.
- Economist (Code 19-3011), \$71.98/hr.
- Computer and Information Systems Managers (Code 11-3021), \$96.51/hr.
- Accountants and Auditors (Code 13-2011), \$56.59/hr.

document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on January 7, 2019.

Dated: December 18, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-27954 Filed 12-26-18; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP19-441-001.  
*Applicants:* WTG Hugoton, LP.  
*Description:* WTG Hugoton LP submits tariff filing per 260.402 Corrected FERC Form 501-G Filing to be effective N/A.

*Filed Date:* 12/11/18.

*Accession Number:* 20181211-5116.

*Comments Due:* 5 p.m. ET 12/24/18.

*Docket Numbers:* RP19-442-001.

*Applicants:* West Texas Gas, Inc.

—Transportation, Storage, and Distribution Managers (Code 11-3071), \$88.61/hr.

—Power Distributors and Dispatchers (Code 51-8012), \$56.74/hr.

—We are using the average hourly cost (for wages plus benefits, for these categories) of \$74.36/hour.

<sup>4</sup> In 2018, FERC had 111 direct filings (responses) from entities. However there were 239 total respondents if Transmitting Utilities that have their filing submitted by a designated reporting agent, such as a regional entity, are counted independently.