

require special accommodations due to a disability, please contact Menice Santistevan at least seven days in advance of the meeting at the telephone number listed above. Written statements may be filed with the Committees either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Menice Santistevan at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Menice Santistevan at the address or phone number listed above. Minutes and other Board documents are on the internet at: <http://energy.gov/em/nmncab/meeting-materials>.

Signed in Washington, DC on March 13, 2019.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2019-05035 Filed 3-18-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19-9-000]

Commission Information Collection Activities (FERC-725k); Comment Request

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-725K (Mandatory Reliability Standards for the SERC Region) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously published a Notice in the **Federal Register** on December 10, 2018 (83 FR 63494), requesting public

comments. The Commission received no comments and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by April 18, 2019.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0260, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19-9-000, by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: Mandatory Reliability Standards for the SERC Region.

OMB Control No.: 1902-0260.

Type of Request: Three-year extension of the FERC-725K information collection requirements with no changes to the current reporting requirements.

Abstract: Section 215 of the Federal Power Act (FPA) requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by NERC, subject to Commission oversight, or by the Commission independently.

Reliability Standards that NERC proposes to the Commission may include Reliability Standards that are proposed by a Regional Entity to be effective in that region. In Order No. 672, the Commission noted that:

As a general matter, we will accept the following two types of regional differences, provided they are otherwise just, reasonable, not unduly discriminatory or preferential and in the public interest, as required under the statute: (1) A regional difference that is more stringent than the continent-wide Reliability Standard, including a regional difference that addresses matters that the continent-wide Reliability Standard does not; and (2) a regional Reliability Standard that is necessitated by a physical difference in the Bulk-Power System.

When NERC reviews a regional Reliability Standard that would be applicable on an interconnection-wide basis and that has been proposed by a Regional Entity organized on an interconnection-wide basis, NERC must rebuttably presume that the regional Reliability Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest. In turn, the Commission must give "due weight" to the technical expertise of NERC and of a Regional Entity organized on an interconnection-wide basis.

On April 19, 2007, the Commission accepted delegation agreements between NERC and each of the eight Regional Entities. In the order, the Commission accepted SERC as a Regional Entity organized on less than an interconnection-wide basis. As a Regional Entity, SERC oversees Bulk-Power System reliability within the SERC Region, which covers a geographic area of approximately 560,000 square miles in a sixteen-state area in the southeastern and central United States (all of Missouri, Alabama, Tennessee, North Carolina, South Carolina, Georgia, Mississippi, and portions of Iowa, Illinois, Kentucky, Virginia, Oklahoma, Arkansas, Louisiana, Texas and Florida). The SERC Region is currently geographically divided into five subregions that are identified as Southeastern, Central, VACAR, Delta, and Gateway.

Type of Respondents: Entities registered with the North American Electric Reliability Corporation (within the SERC region).

*Estimate of Annual Burden:*¹ The Commission estimates the annual reporting burden and cost for the information collection as:

¹ "Burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

FERC-725K—MANDATORY RELIABILITY STANDARDS FOR THE SERC REGION

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost per response ²	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PCs: Design and Document Automatic UFLS Program.	321	1	21	8 hrs.; \$535.20	168 hrs.; \$11,239.20	\$535.20
PCs: Provide Documentation and Data to SERC.	321	1	21	16 hrs.; \$1,070.40	336 hrs.; \$22,478.40	1,070.40
GOs: Provide Documentation and Data to SERC.	4104	1	104	16 hrs.; \$1,070.40	1,664 hrs.; \$111,321.60	1,070.40
GOs: Record Retention	4104	1	104	4 hrs.; \$267.60	416 hrs.; \$27,830.40	267.60
Total			125	2,584 hrs.; \$172,869.60	2,943.60

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 11, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-05047 Filed 3-18-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2814-025]

Great Falls Hydroelectric Company; Notice of Application Tendered for Filing With The Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed

² The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures (http://www.bls.gov/oes/current/naics2_22.htm) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) for May 2017 posted by the Bureau of Labor Statistics for the Utilities sector. The hourly estimates for salary plus benefits are \$66.90/hour based on the Engineering career (Occupation Code: 17-2071).

³ Both figures for PC respondents are not to be totaled. They represent the same set of respondents.

⁴ Both figures for GO respondents are not to be totaled. They represent the same set of respondents.

with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2814-025.

c. *Date Filed:* February 28, 2019.

d. *Applicant:* Great Falls Hydroelectric Company and the City of Paterson, New Jersey, as co-licensees.

e. *Name of Project:* Great Falls Hydroelectric Project.

f. *Location:* On the Passaic River, near the City of Paterson, Passaic County, New Jersey. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825 (r).

h. *Applicant Contact:* Mr. Robert Gates, Senior Vice President of Operations, Eagle Creek Renewable Energy, 65 Madison Avenue, Suite 500, Morristown, NJ 07960; (973) 998-8400; email—bob.gates@eaglecreekre.com and/or Ben-David Seligman, 2nd Assistant Corp. Counsel, City of Paterson, 155 Market Street, Paterson, NJ; (973) 321-1366; email—bseligman@patersonnj.gov.

i. *FERC Contact:* Christopher Millard at (202) 502-8256; or email at christopher.millard@ferc.gov.

j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the

application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 29, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2814-025.

m. This application is not ready for environmental analysis at this time.

n. The existing project works consist of: (1) The Society for the Establishment of Useful Manufactures dam, an overflow granite stone gravity structure about 315 feet long, with a maximum height of 15 feet and having a crest elevation of 114.6 feet mean sea level (msl); (2) a reservoir with a surface area of 202 acres and a storage capacity of 1,415 acre-feet at elevation 114.6 feet msl; (3) a forebay inlet structure; (4) a headgate control structure containing three trashracks and three steel gates; (5) three penstocks, each 8.5 feet in diameter and approximately 55 feet long; (6) a powerhouse containing three turbine-generator units with a total rated capacity of 10.95 megawatts; (7) a 37-foot-long 4.16-kilovolt (kV) underground transmission line connecting the powerhouse to a 4.16/26.4-kV step-up transformer which in turn is connected to a 26.4-kV