



**ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
 FORM EIA-64A
 REPORT YEAR 2019**

This report is mandatory under Title 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by Title 18 U.S.C. §797. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see the instructions. Title 18 U.S.C. §1033 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

SECTION 1. RESPONDENT IDENTIFICATION DATA

1.1 Submission Status: Original Amended **Submit completed form by April 17, 2020**

1.2 EIA ID Number: **Secure File Transfer:**
 Plant Name: <https://signon.eia.doe.gov/upload/noticeoog.j>
 Geographic Location: **Fax:** 202-586-1076
 (see page 6 of the instructions)
 Operating Co Name: **Mail:** Oil & Gas Surveys
 Room / Suite Number: U.S. Dept. of Energy, EIA (EI-25)
 Street / PO Box: P.O. Box 279 Washington DC 20044-02
 City:
 State: **Questions? Call the EIA-64A Coordina**
 Zip Code: 1-800-879-1470
 Contact Name: **between 9:00 a.m. and 4:30 p.m. Eastern**
 Contact Email Address:
 Phone Number: Ext:

If any Respondent Identification Data has changed since the last report, enter an "X" in the box and update:

1.3 Did the Plant operate the Entire Year: Yes No - If no, enter operational months: through 2

SECTION 2. TOTAL RESIDUE NATURAL GAS PRODUCTION AND PROCESS ENERGY CONSUMPTION

2.1 Total Outlet of Residue Natural Gas MM
2.2 Total Natural Gas Used on Site as Plant Fuel MM
2.3 Total Residue Natural Gas Sent to Pipeline MM
2.4 Electricity Consumed at the Plant KW

Report the total electricity consumed at the processing plant. Do not include any electricity generated on site.

2.5 Comments

SECTION 3: ORIGIN OF NATURAL GAS AND NATURAL GAS PLANT LIQUIDS

3.1A Area of Origin Code Coc
3.1B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.1A MM
3.1C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.1A
 Ethane C₂H₆ mB
 Propane C₃H₈ mB
 Normal Butane C₄H₁₀ mB
 Isobutane iC₄H₁₀ mB
 Natural Gasoline mB
 Plant Condensate mB

Note: If the plant received natural gas for processing from more than one area of origin, provide each additional region in subsections 3.2 through 3.5.

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SECTION 3: ORIGIN OF NATURAL GAS AND NATURAL GAS PLANT LIQUIDS (Continued)

3.2A Area of Origin Code Code

3.2B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.2A MMC

3.2C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.2A

Ethane C₂H₆ mBB

Propane C₃H₈ mBB

Normal Butane C₄H₁₀ mBB

Isobutane iC₄H₁₀ mBB

Natural Gasoline mBB

Plant Condensate mBB

3.3A Area of Origin Code Code

3.3B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.3A MMC

3.3C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.3A

Ethane C₂H₆ mBB

Propane C₃H₈ mBB

Normal Butane C₄H₁₀ mBB

Isobutane iC₄H₁₀ mBB

Natural Gasoline mBB

Plant Condensate mBB

3.4A Area of Origin Code Code

3.4B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.4A MMC

3.4C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.4A

Ethane C₂H₆ mBB

Propane C₃H₈ mBB

Normal Butane C₄H₁₀ mBB

Isobutane iC₄H₁₀ mBB

Natural Gasoline mBB

Plant Condensate mBB

3.5 Comments



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