# Implementation Plan



Distribution Sector

Company Information	tion	Inform	panv	Com
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Partner Address Label Here

If the information provided above is incorrect, please make corrections below.

Company Name:	
Gas Star Contact:	
Position:	
Address:	
City, State, Zip Code:	
Telephone:	
Fax:	
Email:	

#### **Implementation Plan Elements**

#### **ELEMENT 1** Best Management Practices (BMPs)

The following BMPs have been identified as significant opportunities to cost effectively reduce methane emissions from the distribution sector. They were selected based on their applicability to the industry, economic feasibility, and cost-effectiveness. There are two core BMPs for the distribution sector:

**BMP 1** Directed inspection and maintenance at gate stations and surface facilities

**BMP 2** Identify and rehabilitate leaky distribution pipe

For detailed information on these BMPs, please refer to the *Lessons Learned* publications on the Natural Gas STAR website: https://www.epa.gov/natural-gas-star-program/recommended-technologies-reduce-methane-emissions.

#### **ELEMENT 2** Additional Activities

Current partners have reported many processes and technologies that are considered additional Best Management Practices by the program. New partners are encouraged to evaluate and report current and new practices or technologies that cost effectively reduce methane emissions.

#### **ELEMENT 3** Inventory Past Reductions

Partners are encouraged to report past methane emission reductions back to 1990. Accounting for these historical reductions will create a permanent record of your company's methane emission reduction efforts. In addition, reviewing past activities will help guide companies' participation in Natural Gas STAR by creating a base of understanding of current activities to facilitate planning of future activities.

The Implementation Plan is designed to be a dynamic tool for Natural Gas STAR Partners to plan their program activities. As company priorities and plans shift over time, the Implementation Plan may be revised or updated by submitting a new form to the program. The Partner should only share non-Confidential Business Information (CBI) to fulfill Gas STAR Program requirements.

## **ELEMENT 1 Best Management Practices**

BMP 1				
Directed Inspection and Maintenance (DI&M) at Gate Stations and Surface Facilities				
A DI&M program is a system for performing routine leak detection and repair where leak measurement data from previous inspections are used to guide subsequent inspections and direct maintenance to those leaks that are cost effective to repair.  Estimated Reduction Potential 1,190 Mcf per station				
Will you be implementing this BMP?				
If yes, at what scale will you be implementing this BMP?  Company Wide Pilot Project Other Please describe:				
Activity Summary				
Number of gate stations and surface facilities?				
Number of gate stations and surface facilities at which DI&M will take place?				
Inspection Schedule				
Facilities will be inspected:   quarterly   annually   biannually   other				
Please list the number of gate stations and surface facilities that will implement BMP 1 in upcoming years.				
Year Number of gate stations and surface facilities				
Year Number of gate stations and surface facilities				
Year Number of gate stations and surface facilities				
Year Number of gate stations and surface facilities				
Additional Information on Anticipated Plans and Projects				

If additional space is needed, please continue on the back.

BMP 2 Identify and Rehabilitate Leaky Distribution Pipe						
To reduce methane emissions, companies can use data from leak surveys and patrols, leak repair histories, corrosion monitoring records and other sources to identify and repair or replace the leakiest pipeline segments.	Estimated Reduction Potential  29 Mcf/mile/year - Average Mains  0.3 Mcf/service/year - Average  Services					
Will you be implementing this BMP?						
If yes, at what scale will you be implementing this BMP?  Company Wide Pilot Project Other Please describe:						
Activity Summary						
Total distribution pipeline mileage?  Total distribution pipeline mileage selected for this BMP?						
Replacement Schedule						
Total distribution pipeline mileage to be rehabilitated by the end of:						
Year 1: Year 2: Year 3:	Year 4:					
Additional Information on Anticipated Plans ar	nd Projects					

If additional space is needed, please continue on the back.

## **ELEMENT 2 Additional Activities**

Additional Activities					
is a list of some of the additional activities that have been	ogies or practices to reduce methane emissions. The following reported by other Natural Gas STAR partners, which may be ese activities, please view: https://www.epa.gov/natural-gas-ne-emissions):				
<ul> <li>☐ Reduce/downgrade system pressure</li> <li>☐ Inject blowdown gas into low pressure system</li> <li>☐ DI&amp;M: survey and repair leaks</li> <li>☐ Use hot taps for in-service pipeline connections</li> </ul>					
Additional activities you will be implementing	Please describe				
Activity At what scale will this activity be implemented?  Company Wide Pilot Project Other					
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### **ELEMENT 3 Inventory Past Reductions**

An inventory of past reductions will help to create a permanent record of your past efforts.	
As a first step, many new partners find it useful to inventory and document past methane emission reduction efforts. The inventory process helps companies quantify the success of their past activities and target future methane emission reduction efforts. Historical methane emission reductions identified as part of the inventory process can be reported to the Natural Gas STAR Program.	
Will you inventory past activities to include in your annual report?	
If yes, please describe your company's plans for reviewing past methane emission reduction activities	

The Natural Gas STAR Program thanks you for your time.

Please send completed forms to:

Regular Mail
Natural Gas STAR Program
U.S. EPA (6207J)
1200 Pennsylvania Avenue, NW
Washington, DC 20460

Express/Overnight Mail
Natural Gas STAR Program
1201 Constitution Ave NW
Room Number 4353PP
Washington, DC 20004

Questions? Please call Jerome Blackman at (202) 343-9630, or send an email to GasSTAR@epa.gov.

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