

Table 1: Annual Respondent Burden and Cost – NSPS for Storage Vessels for Petroleum Liquids for Wh

Burden Item	(A) Technical person-hours per occurrence	(B) No. of occurrences per respondent per year	(C) Technical person- hours per respondent per year (C=AxB)	(D) Respondents per year ^a
1. Applications	N/A			
2. Surveys and studies	N/A			
3. Reporting requirements				
A. Familiarize with regulatory requirements ^c	1	1	1	69
B. Required activities:	See 3D			
i. Monitoring of operations and emissions ^d	See 3D			
C. Gather existing information	See 3D and 4E			
D. Write notification				
i. Notification of reconstruction/modification	N/A			
ii. Notification of physical or operational change ^e	4	1	4	0.69
Subtotal for Reporting Requirements				
4. Recordkeeping requirements				
A. Familiarize with regulatory requirements ^c	See 3A			
B. Plan activities	See 3E			
C. Implement activities	See 3E			
D. Develop record system	N/A			
E. Time to enter and transmit information:				
i. Records of startup, shutdown, or malfunction	1	1	1	69
ii. Record petroleum liquid stored	0.5	1	0.5	69
iii. Record of storage performance tests	0.5	1	0.5	69
iv. Record true vapor pressure of liquid stored	1	1	1	69
F. Time to train personnel	N/A			
G. Time for audits	N/A			
Subtotal for Recordkeeping Requirements				
TOTAL ANNUAL BURDEN AND COST (rounded) ^f				
TOTAL CAPITAL AND O&M COST (rounded) ^f				
GRAND TOTAL (rounded) ^f				

Assumptions:

^a We assume there are approximately 69 sources currently subject to the standard, and that there will be no new sou

^b This ICR uses the following labor rates: \$117.92 for technical, \$147.40 for managerial, and \$57.02 for clerical lab Labor, Bureau of Labor Statistics, June 2018, “Table 2. Civilian Workers, by occupational and industry group.” The have been increased by 110 percent to account for the benefit packages available to those employed by private indus

^c This ICR assumes all respondents will take 1 hour to familiarize with regulatory requirements.

^d Monitoring and recordkeeping operations include maintaining records of the petroleum liquid stored, the period of liquid during the respective storage period, unless the affected facility is equipped with a vapor recovery and return (40 CFR 60.112), or stores liquid with a Reid vapor pressure of less than 6.9 kPa (1.0 psia), provided the true vapor pressure is less than 6.9 kPa (1.0 psia).

^e We assume only one percent of respondents (i.e., 0.01 of 69, or 0.69 respondents) will make physical or operational reporting requirements under the standard.

^f Figures have been rounded to 3 significant figures. Figures may not add exactly due to rounding.

ich Construction, Reconstruction or Modification Commenced After June 11, 1973 and Prior to May 19, 19

117.92 147.4 57.02

(E) Technical person hours per year (E=CxD)	(F) Managem ent hours per year (F=Ex0.05)	(G) Clerical hours per year (G=Ex0.1)	(H) Total Cost per year (\$) ^b
69	3.45	6.9	\$9,038.45
2.76	0.138	0.276	\$361.54
83			\$9,400
69	3.45	6.9	\$9,038.45
34.5	1.725	3.45	\$4,519.22
34.5	1.725	3.45	\$4,519.22
69	3.45	6.9	\$9,038.45
238			\$27,115
321			\$36,500
			\$0
			\$36,500

nces over the three-year period of this ICR.

or. These rates are from the United States Department of
 e rates are from column 1, "Total compensation." The rates
 try.

storage, and the maximum true vapor pressure of that
or disposal system in accordance with the requirements in
ressure does not exceed that value.

al changes to their tanks in such way that will trigger

78 (40 CFR Part 60, Subpart K) (Renewal)

Table 2: Average Annual EPA Burden and Cost – NSPS for Storage Vessels for Petroleum Liquids for W

48.75

Burden Item	(A) Technical person-hours per occurrence	(B) No. of occurrences per respondent per year	(C) Technical person-hours per respondent per year (C=AxB)	(D) Respondents per year ^a	(E) Technical person hours per year (E=CxD)
Notification of reconstruction/modification	N/A				
Notification of physical or operational change ^c	2	1	2	0.69	1.38
TOTAL ANNUAL BURDEN AND COST (rounded) ^d					

Assumptions:

- ^a We assume there are approximately 69 sources currently subject to the standard, and that there will be no new sources.
- ^b We assume that the standard is applied to all sources, including those that are not currently subject to the standard.
- ^c We assume only one percent of respondents (i.e., 0.01 of 69, or 0.69 respondents) will make physical or operation reporting requirements under the standard.
- ^d Figures have been rounded 3 significant figures. Figures may not add exactly due to rounding.

High Construction, Reconstruction or Modification Commenced After June 11, 1973 and Prior to May 19, 1978 (4)

65.71 26.38

(F) Management hours per year (F=Ex0.05)	(G) Clerical hours per year (G=Ex0.1)	(H) Total Cost per year (\$) ^b
0.069	0.138	\$75.45
2		\$75

prices over the three-year period of this ICR.

by 60 percent to account for the benefit packages
 al changes to their tanks in such way that will trigger

0 CFR Part 60, Subpart K) (Renewal)