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NRC FORM 361 (MM-YYYY)

## U.S. NUCLEAR REGULATORY COMMISSION OPERATIONS CENTER



## REACTOR PLANT EVENT NOTIFICATION WORKSHEET

## APPROVED BY OMB: NO. 3150-XXXX

EXPIRES: (MM/DD/YYYY)

Estimated burden per response to comply with this voluntary collection request: 30 minutes. The information provided will be used for evaluation of licensee event description, facility status and for input to the public website. Send comments regarding burden estimate to the Information Services Branch (T-6 A10M), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by e-mail to Infocollects.Resource@nrc.gov, and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB-10202, (3150-XXXX), Office of Management and Budget, Washington, DC 20503. If a means used to impose an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to respond to, the information collection.

EN# NRC OPERATIONS TELEPHONE NUMBERS: PRIMARY - 301-816-5100 or 800-532-3469+, BACKUPS - [1st] 301-951-0550 or 800-449-3694+, [2nd] 301-415-0550 and [3rd] 301-415-0553. ‡Licensees who maintain their own ETS are provided these telephone numbers. FAX - 301-816-5151, EMAIL - hoo.hoc@nrc.gov Unit Name of Caller/Title Call Back # **Notification Time Facility or Organization** Power/Mode (At Time of Event) **Event Time & Zone Event Date** Power/Mode (At Time of Notification) 1-HR. NON-EMERGENCY 10 CFR 50.72(b)(1) **EVENT CLASSIFICATION** Safe S/D Capability AINA (v)(A) **GENERAL EMERGENCY** GEN/AAEC TS Deviation ADE\ **RHR** Capability AINB (v)(B) SITE AREA EMERGENCY SIT/AAEC 4-HR. NON-EMERGENCY 10 CFR 50.72(b)(2) Control of Rad Release AINC (v)(C)**ALERT** ALE/AAEC TS Required S/D ASHL (v)(D) Accident Mitigation AIND UNUSUAL EVENT UNU/AAEC (iv)(A) ECCS Discharge to RCS **ACCS** (xii) Offsite Medical **AMED** 50.72 NON-EMERGENCY ARPS Loss Comm/Asmt/Response ACOM (see next columns) (iv)(B) RPS Actuation (scram) (xiii) APRE PHYSICAL SECURITY (73.71) DDDD 60-DAY OPTIONAL 10 CFR 50.73(a)(1) (xi) Offsite Notification MATERIAL/EXPOSURE B???? 8-HR. NON-EMERGENCY 10 CFR 50.72(b)(3) Invalid Specified System Actuation AINV FITNESS FOR DUTY HFIT (ii)(A) **Degraded Condition ADEG** OTHER UNSPECIFIED REQUIREMENT (IDENTIFY) OTHER UNSPECIFIED REQMT. (see last column) (ii)(B) **Unanalyzed Condition** AUNA NONF HFIT **AESF** NONR INFORMATION ONLY (iv)(A) Specified System Actuation Event Description (Include: Systems affected, actuations and their initiating signals, causes, effect of event on plant, actions taken or planned, etc.) (Continue on Page 2) WILL **NOTIFICATIONS** YES NO BF Anything Unusual or not understood? Yes (Explain above) NRC RESIDENT STATE(s) Did all systems function as required? Yes No (Explain above) LOCAL OTHER GOV AGENCIES Mode of operations until corrected (if applicable) MEDIA/PRESS RELEASE Additional Information continued on next page? Yes No

NRC FORM 361 (MM-YYYY)	CTOR PLANT EV	ENT NOTIFICAT	ΓΙΟΝ W	ORKSHE	EET (Continu		OPERAT		ORY COMMISSION CENTER
RADIOLOGICAL RE	LEASES: CHECK OR F	ILL IN APPLICABLE I	ITEMS (sp	ecific details	/explanations shou	uld be	e covered in ever	nt desc	cription)
Liquid Release Gaseous Releas		e Unplanned Release		Planned Release		Ongoing			Terminated
Monitored Unmonitored		Offsite Re	Offsite Release		T.S. Exceeded		RM Alarms		Areas Evacuated
Personnel Expo	sed or Contaminated	Offsite Pro	otection Ac	tions Recom	mended	*S	tate release path	in des	scription
	Release Rate (Ci/sec)	% T.S. Limit	нос	O Guide	Total Activity (	Ci)	% T.S. Limi	t	HOO Guide
loble Gas			0.1	Ci/sec					1000 Ci
odine			10	uCi/sec					0.01 Ci
Particulate			1 μ	Ci/sec					1 mCi
iquid (excluding itium and dissolved oble gas)			10 μ	uCi/min					0.1 Ci
<b>.iquid</b> (tritium)			0.2	Ci/min					5 Ci
OTAL									
	Plant Stack	Condenser/Air Ejector		Main Steam Line		SG Blowdown			Other
RAD Monitor Readings									
larm Setpoints									
T.S. Limit (If pplicable)									
RCS OR SG T	UBE LEAKS: CHECK O	R FILL IN APPLICABI	LE ITEMS	: (specific de	tails/explanations	shou	ıld be covered in	event	description)
ocation of the Leak	(e.g., SG #, valve, pipe,	etc.)							
eak Rate	Units: gpm/gpd	Sudden or Long-Term Development							
eak Start Date	Time Coolant Activity and Units:			Secondary					
ist of Safety Relate	d Equipment not Opera	tional							
vent Description (Inclu	ude: Systems affected, actua	tions and their initiating si	gnals, caus	es, effect of ev	ent on plant, actions	taker	n or planned, etc. <i>) (</i> (	Continu	ed from Page 1)