

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. IC19–20–000]

**Commission Information Collection Activities (FERC Form Nos. 6 and 6–Q); Comment Request; Extension****AGENCY:** Federal Energy Regulatory Commission, DOE.**ACTION:** Notice of information collections and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC Form Nos. 6 (Annual Report of Oil Pipeline Companies) and 6–Q (Quarterly Report of Oil Pipeline Companies).

**DATES:** Comments on the collections of information are due June 14, 2019.

**ADDRESSES:** You may submit comments (identified by Docket No. IC19–20–000) by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663, and fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:**

*Titles:* FERC Form Nos. 6 (Annual Report of Oil Pipeline Companies) and 6–Q (Quarterly Report of Oil Pipeline Companies).

*OMB Control Nos.:* 1902–0022 (FERC Form No. 6) and 1902–0206 (FERC Form No. 6–Q).

*Type of Respondent:* Oil pipelines.

*Type of Request:* Three-year extension of FERC Form Nos. 6 and 6–Q

information collections with no changes to the current reporting and recordkeeping requirements.<sup>1</sup>

*Abstract:* Under the Interstate Commerce Act (ICA),<sup>2</sup> the Commission is authorized and empowered to make investigations and to collect and record data to the extent the Commission may consider to be necessary or useful for the purpose of carrying out the provisions of the ICA. The Commission must ensure just and reasonable rates for transportation of crude oil and petroleum products by pipelines in interstate commerce.

**FERC Form No. 6, Annual Report of Oil Pipeline Companies**

In 1977, the Department of Energy Organization Act transferred to the Commission from the Interstate Commerce Commission (ICC) the responsibility to regulate oil pipeline companies. In accordance with the transfer of authority, the Commission was delegated the responsibility to require oil pipelines to file annual reports of information necessary for the Commission to exercise its statutory responsibilities.<sup>3</sup> The transfer included the ICC Form P, the predecessor to FERC Form No. 6.<sup>4</sup>

To reduce burden on industry, FERC Form No. 6 has three tiers of reporting requirements:

1. Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form No. 6 (18 CFR 357.2 (a)).

<sup>1</sup> FERC Form Nos. 6 and 6–Q are part of the “Forms Refresh” effort, which is a separate activity and not addressed here. See *Revisions to the Filing Process for Commission Forms*, 166 FERC ¶ 61,027 (2019) (started in Docket No. AD15–11 and ongoing in Docket No. RM19–12). (OMB issued its decisions on the proposed changes in the Forms Refresh Notice of Proposed Rulemaking in Docket No. RM19–12 on March 14, 2019.) In addition, this submittal does not reflect Docket No. RM15–19 (*Petition for a Rulemaking of the Liquids Shippers Group, et. al.* (2015)) and Docket No. RM17–1 (*Revisions to Indexing Policies and Page 700 of FERC Form No. 6* (2016)).

<sup>2</sup> 49 U.S.C. Part 1, Section 20, 54 Stat. 916.

<sup>3</sup> Section 402(b) of the Department of Energy Organization Act (DOE Act), 42 U.S.C. 7172 provides that: “[t]here are hereby transferred to, and vested in, the Commission all functions and authority of the Interstate Commerce Commission or any officer or component of such Commission where the regulatory function establishes rates or charges for the transportation of oil by pipeline or established the valuation of any such pipeline.”

<sup>4</sup> The ICC developed the Form P to collect information on an annual basis to enable it to carry out its regulation of oil pipeline companies under the Interstate Commerce Act. A comprehensive review of the reporting requirements for oil pipeline companies was performed on September 21, 1982, when the Commission issued Order 260 revising the former ICC Form P, “Annual Report of Carriers by Pipeline” and redesignating it as FERC Form No. 6, “Annual Report of Oil Pipeline Companies”.

Oil pipeline companies subject to the provisions of section 20 of the ICA must submit FERC Form No. 6–Q. 18 CFR 357.4(b)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

2. Oil pipeline carriers exempt from filing FERC Form No. 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, “Operating Revenue Accounts (Account 600), and page 700, “Annual cost of Service Based Analysis Schedule,” of FERC Form No. 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of FERC Form No. 6, the Identification and Attestation schedules (18 CFR 357.2 (a)(2)).

3. Oil pipeline carriers exempt from filing FERC Form No. 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, “Annual Cost of Service Based Analysis Schedule,” of FERC Form No. 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form No. 6, the Identification and Attestation schedule (18 CFR 357.2 (a)(3)).

The Commission uses the data in FERC Form Nos. 6 and 6–Q to perform audits and reviews on the financial condition of oil pipelines; assess energy markets; conduct oil pipeline rate proceedings and economic analysis; conduct research for use in administrative litigation; and administer the requirements of the ICA. Data from FERC Form No. 6 facilitates the calculation of the actual rate of return on equity for oil pipelines. The actual rate of return on equity is particularly useful information when evaluating a pipeline’s rates.

The Commission also uses data on Page 301 of FERC Form No. 6 to compute annual charges which are then assessed against oil pipeline companies to recover the Commission’s annual costs as mandated by Order No. 472. The annual charges are required by Section 3401 of the Omnibus Budget Reconciliation Act of 1986.

Furthermore, the majority of state regulatory commissions use FERC Form Nos. 6 and 6–Q and the Commission’s Uniform System of Accounts (USofA) to satisfy their reporting requirements for those companies under their jurisdiction. In addition, the public uses the data in FERC Form Nos. 6 and 6–Q to assist in monitoring rates, the financial condition of the oil pipeline

industry, and in assessing energy markets.

**FERC Form No. 6-Q, Quarterly Financial Report of Oil Pipeline Companies**

The Commission uses the information collected in FERC Form No. 6-Q to carry out its responsibilities in implementing the statutory provisions of the ICA to include the authority to prescribe rules and regulations concerning accounts, records, and memoranda, as necessary or appropriate. Financial accounting and reporting provides necessary information concerning a company's past performance and its future prospects. Without reliable financial

statements prepared in accordance with the Commission's USofA and related regulations, it would be difficult for the Commission to accurately determine the costs that relate to a particular time period, service, or line of business.

The Commission uses data from FERC Form No. 6-Q to assist in: (1) Implementation of its financial audits and programs; (2) continuous review of the financial condition of regulated companies; (3) assessment of energy markets; (4) rate proceedings and economic analyses; and (5) research for use in litigation.

Financial information reported on the quarterly FERC Form No. 6-Q provides the Commission, as well as customers, investors and others, an important tool

to help identify emerging trends and issues affecting jurisdictional entities within the energy industry. It also provides timely disclosures of the impacts that new accounting standards, or changes in existing standards, have on jurisdictional entities, as well as the economic effects of significant transactions, events, and circumstances. The reporting of this information by jurisdictional entities assists the Commission in its analysis of profitability, efficiency, risk, and in its overall monitoring.

**FERC Form Nos. 6 and 6-Q**

*Estimates of Annual Burden<sup>5</sup> and Cost:<sup>6</sup>*

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
FERC Form No. 6 .....	244	1	244	161 hrs.; \$12,719 .....	39,284 hrs.; \$3,103,436 .....	\$12,719
FERC Form No. 6-Q .....	244	3	732	150 hrs.; \$11,850 .....	109,800 hrs.; \$8,674,200 .....	35,550

*Comments:* Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 9, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-07421 Filed 4-12-19; 8:45 am]

**BILLING CODE 6717-01-P**

**ENVIRONMENTAL PROTECTION AGENCY**

[EPA-HQ-OPP-2019-0161; FRL-9991-80]

**FIFRA Scientific Advisory Panel; Notice of Public Meetings**

**AGENCY:** Environmental Protection Agency (EPA).

<sup>5</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

**ACTION:** Notice.

**SUMMARY:** There will be a 4-day, in-person public meeting of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Scientific Advisory Panel (SAP), augmented with additional experts to provide independent scientific advice to the EPA on proposed guidelines for Efficacy Testing of Topically Applied Pesticides Used Against Certain Ectoparasitic Pests on Pets. Preceding the in-person meeting, there will be a public half-day preparatory virtual meeting to consider the scope and clarity of the draft charge questions for this peer review.

**DATES:**

*Meeting:* The 4-day in-person public meeting will be held June 11 to 14, 2019, from 9:00 a.m. to approximately 5:00 p.m. (EDT). The date, time, and registration instructions for the preparatory virtual public meeting will be announced on the FIFRA SAP website (<http://www.epa.gov/sap>) by late-April. You may also subscribe to the following listserv for alerts when notices regarding this and other SAP-related activities are published: [https://public.govdelivery.com/accounts/USAEPAPPT/subscriber/new?topic\\_id=USAEPAPPT\\_101](https://public.govdelivery.com/accounts/USAEPAPPT/subscriber/new?topic_id=USAEPAPPT_101).

*Comments:* The Agency encourages written comments and requests for oral comments be submitted on or before

burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>6</sup> The FERC 2018 average salary plus benefits for one FERC full-time equivalent (FTE) is \$164,820/

May 17, 2019. However, written comments and requests to make oral comments may be submitted until the date of the in-person meeting, but anyone submitting such comments and requests after May 17, 2019, should contact the Designated Federal Official (DFO) listed under **FOR FURTHER INFORMATION CONTACT**. For additional instructions, see Unit I.C. and Unit I.D. of the **SUPPLEMENTARY INFORMATION**.

*Special accommodations:* For information on access or services for individuals with disabilities, and to request accommodation of a disability, please contact the DFO listed under **FOR FURTHER INFORMATION CONTACT** at least 10 days prior to the meeting to give EPA as much time as possible to process your request.

**ADDRESSES:**

*In-Person Meeting:* This public meeting will be held at the EPA Conference Center, Lobby Level, One Potomac Yard (South Bldg.), 2777 S Crystal Dr., Arlington, VA 22202. This meeting may also be viewed via webcast. Please refer to the FIFRA SAP website at <https://www.epa.gov/sap> for information on how to access the webcasts. Please note that this webcast is a supplementary public process provided only for convenience. If difficulties arise resulting in webcasting

year (or \$79.00/hour). Commission staff estimates that the industry's skill set (wages and benefits) for completing and filing FERC Form Nos. 6 and 6-Q are comparable to the Commission's skill set.