

preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item 1 of this document.

#### Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: November 19, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-25532 Filed 11-22-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER20-385-000]

#### Sundance Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Sundance Wind Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 9, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 19, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019-25527 Filed 11-22-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER20-387-000]

#### Traverse Wind Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Traverse Wind Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 9, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the

FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 19, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019-25521 Filed 11-22-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC20-4-000]

#### Commission Information Collection Activities (FERC-725I); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due January 24, 2020.

**ADDRESSES:** You may submit comments (identified by Docket No. IC20–4–000) by either of the following methods:

- *eFiling at Commission’s Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email

at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663, and fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC–7251 (Mandatory Reliability Standards for the Northeast Power Coordinating Council).

*OMB Control No.:* 1902–0258.

*Type of Request:* Three-year extension of the FERC–7251 with no changes to the current reporting and recordkeeping requirements.

*Abstract:* The Regional Reliability standard PRC–006–NPCC–1 (Automatic Underfrequency Load Shedding) provides regional requirements for Automatic Underfrequency Load Shedding to applicable entities in NPCC. UFLS requirements have been in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program,

and their experience has supported that belief.

Information collection burden for Reliability Standard PRC–006–NPCC–01 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC–006–3). There is also burden on the generator owners to maintain data.

*Type of Respondent:* Generator Owners and Planning Coordinators

*Estimate of Annual Burden:*<sup>1</sup> The number of respondents is based on NERC’s Registry as of July 26, 2019. Entities registered for more than one applicable function type have been accounted for in the figures below. The Commission estimates the annual public reporting burden and cost<sup>2</sup> for the information collection as:

**FERC–7251**

| Information collection requirements                             | Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden hours & cost (\$) per response | Total annual burden hours & total annual cost (\$) | Cost per respondent (\$) |
|---|-----------------------|---|---------------------------|---|--|--------------------------|
|   | (1)                   | (2)                                       | (1) * (2) = (3)           | (4)   | (3) * (4) = (5)                                    | (5) ÷ (1)                |
| PCs design and document automatic UFLS program.                 | 6                     | 1   | 6                         | 8 hrs.; \$640 .....                           | 48 hrs.; \$3,840 .....                             | \$640                    |
| PCs update and maintain UFLS program database.                  | 6                     | 1   | 6                         | 16 hrs.; \$1,280 .....                        | 96 hrs.; \$7,680 .....                             | 1,280                    |
| GOs provide documentation and data to the planning coordinator. | 136                   | 1   | 136                       | 16 hrs.; \$1,280 .....                        | 2,176 hrs.; \$174,080 .....                        | 1,280                    |
| GOs: record retention .....                                     | 136                   | 1   | 136                       | 4 hrs.; \$320 .....                           | 544 hrs.; \$43,520 .....                           | 320                      |
| <b>Total .....</b>  |                       |   | <b>284</b>                |   | <b>2,864 hrs.; \$229,120 .....</b>                 |                          |

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 19, 2019.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2019–25523 Filed 11–22–19; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. CP20–12–000]**

**Columbia Gas Transmission, LLC; Notice of Application**

Take notice that on November 6, 2019, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street Suite

700, Houston, Texas, 77002–2700, filed an application pursuant to section 7(c) of the Natural Gas Act, and Subpart A of the Commission’s regulations, for authorization to amend its existing authorizations of the Leach XPress Project (Leach Xpress). Specifically, Columbia proposes to: (1) Modify the full-load operation of the Ceredo compressor station (Ceredo CS) to limit the use of the seven existing vintage reciprocating units at the Ceredo CS to four units at a given time; (2) allow for the use of additional horsepower that is available from existing electric-driven compressor units located at the Ceredo CS; and (3) amend the noise level requirement for the Ceredo CS and the

<sup>1</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>2</sup> Commission staff estimates that the industry’s skill set and cost (for wages and benefits) for FERC–

7251 are approximately the same as the Commission’s average cost. The FERC 2019 average salary plus benefits for one FERC full-time equivalent (FTE) is \$167,091/year (or \$80.00/hour).