

**Supporting Statement A**  
**30 CFR 250, Subpart E, Oil and Gas Well-Completion Operations**  
**OMB Control Number 1014-0004**  
**Current Expiration Date: January 31, 2019**

**Terms of Clearance:** None

**General Instructions**

A completed Supporting Statement A must accompany each request for approval of a collection of information. The Supporting Statement must be prepared in the format described below, and must contain the information specified below. If an item is not applicable, provide a brief explanation. When the question, "Does this information collection request (ICR) contain surveys, censuses, or employ statistical methods?" is checked "Yes," then a Supporting Statement B must be completed. The Office of Management and Budget (OMB) reserves the right to require the submission of additional information with respect to any request for approval.

**Specific Instructions**

**Justification**

***1. Explain the circumstances that make the collection of information necessary. Identify any legal or administrative requirements that necessitate the collection.***

The Outer Continental Shelf (OCS) Lands Act at 43 U.S.C. 1334 authorizes the Secretary of the Interior to prescribe rules and regulations necessary for the administration of the leasing provisions of that Act related to mineral resources on the OCS. Such rules and regulations will apply to all operations conducted under a lease, right-of-way, or a right-of-use and easement. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of the human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

In addition to the general rulemaking authority of the OCSLA at 43 U.S.C. 1334, section 301(a) of the Federal Oil and Gas Royalty Management Act (FOGRMA), 30 U.S.C. 1751(a), grants authority to the Secretary to prescribe such rules and regulations as are reasonably necessary to carry out FOGRMA's provisions. While the majority of FOGRMA is directed to royalty collection and enforcement, some provisions apply to offshore operations. For example, section 108 of FOGRMA, 30 U.S.C. 1718, grants the Secretary broad authority to inspect lease sites for the purpose of determining whether there is compliance with the mineral leasing laws. Section 109(c)(2) and (d)(1), 30 U.S.C. 1719(c)(2) and (d)(1), impose substantial civil penalties for failure to permit lawful inspections and for knowing or willful preparation or submission of false, inaccurate, or misleading reports, records, or other information. Because the Secretary has delegated some of the authority under FOGRMA to BSEE, 30 U.S.C. 1751 is included as additional authority for these requirements.

**2. Indicate how, by whom, and for what purpose the information is to be used. Except for a new collection, indicate the actual use the agency has made of the information received from the current collection. Be specific. If this collection is a form or a questionnaire, every question needs to be justified.**

The BSEE uses the information collected under Subpart E to ensure that planned well-completion operations will protect personnel and natural resources (see the burden table under A.12 to see what specific information BSEE collects). They use the analysis and evaluation results in the decision to approve, disapprove, or require modification to the proposed well-completion operations. Specifically, BSEE uses the information to ensure:

- compliance with personnel safety training requirements;
- crown block safety device is operating and can be expected to function to avoid accidents;
- proposed operation of the annular preventer is technically correct and provides adequate protection for personnel, property, and natural resources;
- blowout prevention (BOP) equipment complies with the most recent WCR and API Standard 53;
- well-completion operations are conducted on well casings that are structurally competent; and
- sustained casing pressures are within acceptable limits.

**3. Describe whether, and to what extent, the collection of information involves the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses, and the basis for the decision for adopting this means of collection. Also describe any consideration of using information technology to reduce burden and specifically how this collection meets GPEA requirements.**

At present, as estimated 100 percent of submittals pertaining to this collection are being submitted electronically via eWell, eInspections, CDs, TIMS Website, etc.

**4. Describe efforts to identify duplication. Show specifically why any similar information already available cannot be used or modified for use for the purposes described in Item 2 above.**

The information collected is unique to each lease, and similar information is not available from other sources. The DOI and other Government agencies have Memoranda of Understanding that define the responsibilities of their agencies with respect to activities in the OCS. These are effective in avoiding duplication of regulations and reporting requirements.

**5. If the collection of information impacts small businesses or other small entities, describe any methods used to minimize burden.**

This collection of information could have a significant economic effect on a substantial number of small entities. Any direct effects primarily impact the OCS lessees and operators. However, many of the OCS lessees and operators may have fewer than 500 employees and would be considered small businesses as defined by the Small Business Administration. Regulations require safe work practices and protection of environmental resources; therefore, the hour burden on any small entity subject to these regulations and associated collections of information cannot be reduced to accommodate them.

**6. Describe the consequence to Federal program or policy activities if the collection is not conducted or is conducted less frequently, as well as any technical or legal obstacles to reducing burden.**

If we did not collect the information under subpart E, BSEE personnel could not verify that equipment is properly tested or that safety procedures are properly reviewed during well-completion operations. The information is necessary to carry out the mandate of the OCS Lands Act. Information is collected only once for each particular well-completion operation and is initiated by respondents' activity.

**7. Explain any special circumstances that would cause an information collection to be conducted in a manner:**

***(a) requiring respondents to report information to the agency more often than quarterly;***

Not applicable in this collection.

***(b) requiring respondents to prepare a written response to a collection of information in fewer than 30 days after receipt of it;***

In § 250.530(b), BSEE requires submittal of information within 14 days. This information pertains to sustained casing pressure (SCP) testing so that we can determine and ameliorate the deficiency quickly and effectively while making sure industry takes safe action to resolve the situation.

***(c) requiring respondents to submit more than an original and two copies of any document;***

***(d) requiring respondents to retain records, other than health, medical, government contract, grant-in-aid, or tax records, for more than 3 years;***

***(e) in connection with a statistical survey, that is not designed to produce valid and reliable results that can be generalized to the universe of study;***

***(f) requiring the use of statistical data classification that has not been reviewed and approved by OMB;***

***(g) that includes a pledge of confidentiality that is not supported by authority established in statute or regulation, that is not supported by disclosure and data security policies that are consistent with the pledge, or which unnecessarily impedes sharing of data with other agencies for compatible confidential use; or .***

Items (c) – (g) are not applicable in this collection.

***(h) requiring respondents to submit proprietary trade secrets or other confidential information unless the agency can demonstrate that it has instituted procedures to protect the information's confidentiality to the extent permitted by law.***

The BSEE will protect any confidential commercial or proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and DOI's implementing regulations (43 CFR 2); section 26 of OCSLA (43 U.S.C. 1352); 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection*; and 30 CFR part 252, *OCS Oil and Gas Information Program*.

**8. If applicable, provide a copy and identify the date and page number of publication in the Federal Register of the agency's notice, required by 5 CFR 1320.8(d), soliciting comments on the information collection prior to submission to OMB. Summarize public comments received in response to that notice and in response to the PRA statement associated with the collection over the past 3 years, and describe actions taken by the agency in response to these comments. Specifically address comments received on cost and hour burden.**

**Describe efforts to consult with persons outside the agency to obtain their views on the availability of data, frequency of collection, the clarity of instructions and recordkeeping, disclosure, or reporting format (if any), and on the data elements to be recorded, disclosed, or reported.**

***Consultation with representatives of those from whom information is to be obtained or those who must compile records should occur at least once every 3 years – even if the collection of information activity is the same as in prior periods. There may be circumstances that may preclude consultation in a specific situation. These circumstances should be explained.***

As required in 5 CFR 1320.8(d), BSEE published a 60-day review and comment notice in the *Federal Register* on July 23, 2019 (84 FR 35420). Also, 30 CFR 250.199 explains that BSEE will accept comments at any time on the information collection requirements and burdens of our 30 CFR 250 regulations and associated forms. We display the OMB control numbers and provide the address for sending comments to BSEE. We received no comments in response to the *Federal Register* notice or unsolicited comments from respondents covered under these regulations.

To prepare this ICR, companies were contacted to determine the estimated burden this subpart places on respondents: The following company representatives that commented were:

EnVen Energy Ventures, LLC, Regulatory Analyst, (713) 335-7041, 333 Clay Street, Suite 4200, Houston, TX 77002

Chevron U.S.A. Inc, Permit Specialist, (925) 842-1000, 6001 Bollinger Canyon Road, San Ramon, CA 94583

Shell Exploration and Production Company, Regulatory Advisor, PO Box 61933, New Orleans, LA 70161

Anadarko Petroleum Corporation, Staff Regulatory Analyst, (832) 636-1694, 1201 Lake Robbins Drive, The Woodlands, TX 77380

Freeport McMoRan Oil & Gas, LLC, Facilities Manager, (805) 934-8244, 201 South Broadway, Orcutt, CA 93455

All the different reporting and recordkeeping requirements that are listed in the Subpart E burden table (Section A.12), were thoroughly reviewed by the company representatives listed. These representatives had no concerns regarding the availability of data, frequency of collection, clarity of instructions, and elements being collected at this time. The companies that replied to our request provided the burden estimates that are reflected in Section A.12.

***9. Explain any decision to provide any payment or gift to respondents, other than remuneration of contractors or grantees.***

BSEE will not provide payments or gifts to respondents in this collection.

***10. Describe any assurance of confidentiality provided to respondents and the basis for the assurance in statute, regulation, or agency policy.***

The BSEE will protect any confidential commercial or proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and DOI's implementing regulations (43 CFR 2); section 26 of OCSLA (43 U.S.C. 1352); 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection*; and 30 CFR part 252, *OCS Oil and Gas Information Program*.

**11. Provide additional justification for any questions of a sensitive nature, such as sexual behavior and attitudes, religious beliefs, and other matters that are commonly considered private. This justification should include the reasons why the agency considers the questions necessary, the specific uses to be made of the information, the explanation to be given to persons from whom the information is requested, and any steps to be taken to obtain their consent.**

This collection does not include questions of a sensitive nature.

**12. Provide estimates of the hour burden of the collection of information. The statement should:**

**(a) Indicate the number of respondents, frequency of response, annual hour burden, and an explanation of how the burden was estimated. Unless directed to do so, agencies should not conduct special surveys to obtain information on which to base hour burden estimates. Consultation with a sample (fewer than 10) of potential respondents is desirable. If the hour burden on respondents is expected to vary widely because of differences in activity, size, or complexity, show the range of estimated hour burden, and explain the reasons for the variance. Generally, estimates should not include burden hours for customary and usual business practices.**

**(b) If this request for approval covers more than one form, provide separate hour burden estimates for each form and aggregate the hour burdens.**

Potential respondents include Federal OCS oil, gas, or sulfur lessees or operators and holders of pipeline rights-of-way. It should be noted that not all of the potential respondents will submit information in any given year and some may submit multiple times. The burden estimates include the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information and are based on informal discussions with the listed respondents in Section A.8. Responses are mandatory; and generally submitted weekly, biennially, and on occasion, depending on the requirement. We estimate the total annual burden is 17,985 hours. Refer to the following table for a breakdown of the burdens.

#### BURDEN TABLE

<b>Citation 30 CFR 250 Subpart E</b>	<b>Reporting and Recordkeeping Requirements</b>	<b>Hour Burden</b>	<b>Average No. of Annual Responses</b>	<b>Annual Burden Hours (Rounded)</b>
500-531	General departure and alternative compliance requests not specifically covered elsewhere in Subpart E regulations.	Burden covered under Subpart A – 1014-0022		0
513	These sections contain references to information, approvals, requests, payments, etc., which are submitted with an APD, the burdens for which are covered under its own information collection.	APD burden covered under 1014-0025		0
513(a); 518(f); 526(a); 527	These sections contain references to information, approvals, requests, payments, etc., which are submitted with an APM, the burdens for which are covered under its own information collection.	APM burden covered under 1014-0026		0
511	Record weekly results of traveling-block safety device in operations log.	1.5	498 completions x 1 recordings = 498	747
512	Request establishment, amendment, or cancellation of well-completion field rules.	12	28 requests	336
513(c), (d)	Submit End of Operations Report (Form BSEE-0125) to District Manager 30-days after completion; including additional supporting information and public info. copy.	Burden covered under Subpart D – 1014-0018		0
514(c)	Post the number of stands of drill pipe/collars that may be pulled and equivalent well-control fluid volume.	2	850 postings	1,700
524	Retain records of casing pressure and diagnostic tests for 2 years or until the well is abandoned.	2	3,672 records	7,344
526(b); 528	Submit a casing pressure request; any additional information as needed.	9.5	708 requests	6,726
530(a)	Submit correction action plan to District Manager; notify BSEE after completion of corrected action within 30 days.	13	74 plans	962
530(b)	Submit the casing pressure diagnostic test data within 14 days.	2.5	68 submittals	170
<b>Total Hour Burden</b>			<b>5,898 Responses</b>	<b>17,985 Hours</b>

**(c) Provide estimates of annualized cost to respondents for the hour burdens for collections of information, identifying and using appropriate wage rate categories. The cost of contracting out or paying outside parties for information collection activities should not be included here.**

The average respondent cost is \$130/hour. This cost is broken out in the following table using the Society of Petroleum Engineers (SPE) data dated December 2018. See SPE document/website: <https://www.spe.org/en/industry/oil-and-gas-salary-survey/>

<b>Position</b>	<b>Hourly Pay rate (\$/hour estimate)</b>	<b>Hourly rate including benefits (1.4* x \$/hour)</b>	<b>Percent of time spent on collection</b>	<b>Weighted Average (\$/hour/rounded)</b>
Non-Engineering Technical	\$67.79	\$94.90	25%	\$23.73

Engineering - Completions	\$100.94	\$141.32	58%	\$81.97
Other/Combination Engineer	\$103.71	\$145.19	17%	\$24.68
<b>Weighted Average (\$/hour)</b>				<b>\$130</b>

\* A multiplier of 1.4 (as implied by BLS news release USDL-19-1649, September 17, 2019 (see <http://www.bls.gov/news.release/ecec.nr0.htm>)) was added for benefits.

Based on a cost factor of \$130 per hour, we estimate the hour burden as a dollar equivalent is \$2,338,050 (\$130 x 17,985 = \$2,338,050).

**13. Provide an estimate of the total annual non-hour cost burden to respondents or recordkeepers resulting from the collection of information. (Do not include the cost of any hour burden already reflected in item 12.)**

**(a) The cost estimate should be split into two components: (1) a total capital and start-up cost component (annualized over its expected useful life) and (2) a total operation and maintenance and purchase of services component. The estimates should take into account costs associated with generating, maintaining, and disclosing or providing the information (including filing fees paid for form processing). Include descriptions of methods used to estimate major cost factors including system and technology acquisition, expected useful life of capital equipment, the discount rate(s), and the time period over which costs will be incurred. Capital and start-up costs include, among other items, preparations for collecting information such as purchasing computers and software; monitoring, sampling, drilling and testing equipment; and record storage facilities.**

**(b) If cost estimates are expected to vary widely, agencies should present ranges of cost burden and explain the reasons for the variance. The cost of purchasing or contracting out information collection services should be a part of this cost burden estimate. In developing cost burden estimates, agencies may consult with a sample of respondents (fewer than 10), utilize the 60-day pre-OMB submission public comment process and use existing economic or regulatory impact analysis associated with the rulemaking containing the information collection, as appropriate.**

**(c) Generally, estimates should not include purchases of equipment or services, or portions thereof, made: (1) prior to October 1, 1995, (2) to achieve regulatory compliance with requirements not associated with the information collection, (3) for reasons other than to provide information or keep records for the government, or (4) as part of customary and usual business or private practices.**

We have identified no non-hour cost burdens associated with this collection of information.

**14. Provide estimates of annualized cost to the Federal Government. Also, provide a description of the method used to estimate cost, which should include quantification of hours, operational expenses (such as equipment, overhead, printing, and support staff), and any other expense that would not have been incurred without this collection of information.**

The average government cost is \$79/hour. This cost is broken out in the below table using the current Office of Personnel Management salary data for the REST OF THE UNITED STATES (<https://www.opm.gov/policy-data-oversight/pay-leave/salaries-wages/>).

Position	Grade	Hourly Pay rate (\$/hour)	Hourly rate including benefits (1.6* x)	Percent of time spent on	Weighted Average (\$/hour)

		<b>estimate)</b>	<b>\$/hour)</b>	<b>collection</b>	
Clerical	GS-5/5	\$18.44	\$29.50	15%	\$4.43
Geologist/Geophysicist	GS-13/5	\$48.17	\$77.07	40%	\$30.83
Petroleum Engineer	GS/14/5	\$56.92	\$91.07	25%	\$22.77
Supv. Petroleum Engineer	GS-15/5	\$66.96	\$107.14	20%	\$21.43
<b>Weighted Average (\$/hour)</b>					<b>\$79</b>

\*A multiplier of 1.6 (as implied by BLS news release USDL-19-1649, September 17, 2019 (see <http://www.bls.gov/news.release/ecec.nr0.htm>)) was added for benefits.

To analyze and review the information respondents submit for 30 CFR 250, Subpart E, Oil and Gas Well-Completion Operations, we estimate the government will spend an average of 0.5 hour for each hour spent by respondents for a total of 8,993 burden hours.

Based on a cost factor of \$79 per hour, we estimate the total annualized cost to the Government is \$710,447 (\$79 x 8,993 hours (17,985 hours x 0.5 hour = 8,993 hours) = \$710,447).

**15. Explain the reasons for any program changes or adjustments reported in hour or cost burden.**

The current OMB inventory for this collection is 14,890 burden hours. In this submission, we are requesting a total of 17,985 burden hours. This represents an adjustment increase of 3,095 hours. The adjustment increase is due to re-estimating the average number of annual responses and the amount of time required to respond based on industry outreach.

**16. For collections of information whose results will be published, outline plans for tabulation and publication. Address any complex analytical techniques that will be used. Provide the time schedule for the entire project, including beginning and ending dates of the collection of information, completion of report, publication dates, and other actions.**

BSEE will not tabulate or publish the data.

**17. If seeking approval to not display the expiration date for OMB approval of the information collection, explain the reasons that display would be inappropriate.**

There are no forms in this information collection request; however, BSEE displays the OMB control number at § 250.199.

**18. Explain each exception to the topics of the certification statement identified in, "Certification for Paperwork Reduction Act Submissions."**

We are not making any exceptions to the "Certification for Paperwork Reduction Act Submissions."