

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application for Partial Transfer of License and Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

	Project No.
Pacific Gas & Electric Company	2310–227 2784–006
Nevada Irrigation District	14530–001

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Partial Transfer of License and Amendment.

b. *Project Nos.:* 2310–227, 2784–006, and 14530–001.

c. *Date filed:* January 22, 2019.

d. *Applicants:* Pacific Gas & Electric Company (transferor), Nevada Irrigation District (transferee).

e. *Name of Projects:* Drum Spaulding Hydroelectric Project (P–2310), Rollins Transmission Line Project (P–2784), proposed Deer Creek Hydroelectric Project (P–14530).

f. *Location:* Deer Creek development of the Drum Spaulding Project—located on Deer Creek in Nevada County, California. Rollins Transmission Line Project—located in the Bear River basin in Placer and Nevada counties, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicants Contacts:* For Transferor: Ms. Annette Faraglia, Chief Counsel Hydro Generation, Pacific Gas and Electric Company, 77 Beale Street, B30A–3005, San Francisco, CA 94105, (415) 973–7145, Email: annette.faraglia@pge.com and Ms. Stephanie Maggard, Director, Power Generation, Pacific Gas and Electric Company, 245 Market Street, N11E–1136, San Francisco, CA 94105, (415) 973–2812, Email: Stephanie.maggard@pge.com.

For Transferee: Mr. Remleh Scherzinger, General Manager, Nevada Irrigation District, 1036 West Main St., Grass Valley, CA 95945–5424, (530) 273–6185, email: Scherzinger@nidwater.com and Minasian Law Firm, ATTN: Andrew McClure, District Counsel, 1681 Bird Street, Oroville, CA 95965, (530) 533–2885, email: amcclure@minasianlaw.com.

i. *FERC Contacts:* Steven Sachs, (202) 502–8666 or steven.sachs@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* 30

days from the date the Commission issues this notice.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, or protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket numbers P–2310–227, P–2784–006, and P–14530–001.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Transfer and Amendment Requests:* The applicants request a partial transfer of the Deer Creek Development, which is part of Pacific Gas & Electric Company's Drum-Spaulding Project No. 2310, to the Nevada Irrigation District and to establish it as a separate project, Deer Creek Project No. 14530. The applicants also request that the Commission remove the transmission line for the Deer Creek Development from the Drum-Spaulding Project and incorporate it into Pacific Gas & Electric Company's license for the Rollins Transmission Line Project No. 2784.

l. *Location of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, call 1–866–208–3676, email FERCOnlineSupport@ferc.gov, or for TTY, call (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests and other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 27, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–14447 Filed 7–5–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC19–30–000]

Commission Information Collection Activities (FERC–920—Electric Quarterly Reports); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-920 [Electric Quarterly Reports (EQR)].

DATES: Comments on the collections of information are due SEPTEMBER 6, 2019.

ADDRESSES: You may submit comments (identified by Docket No. IC19-30-000) by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Please reference the specific collection number and/or title in your comments.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-920 [Electric Quarterly Reports (EQR)].

OMB Control No.: 1902-0255.

Type of Respondent: Public utilities and non-public utilities with more than a *de minimis* market presence.

Type of Request: Three-year extension of the FERC-920 information collection

with no changes to the current reporting requirements.¹

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Abstract: The Commission originally set forth the EQR filing requirements in Order No. 2001 (Docket No. RM01-8-000, issued April 25, 2002, at http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_file=yes&doclist=2270047). Order No. 2001 required public utilities to electronically file EQRs summarizing transaction information for short-term and long-term cost-based sales and market-based rate sales and the contractual terms and conditions in their agreements for all jurisdictional services.² The Commission established the EQR reporting requirements to help ensure the collection of information needed to perform its regulatory functions over transmission and sales, while making data more useful to the public and allowing public utilities to better fulfill their responsibility under FPA section 205(c) to have rates on file in a convenient form and place. As noted in Order No. 2001, the EQR data is designed to "provide greater price transparency, promote competition, enhance confidence in the fairness of the markets, and provide a better means to detect and discourage discriminatory practices."

Since issuing Order No. 2001, the Commission has provided guidance and refined the reporting requirements, as necessary, to reflect changes in the Commission's rules and regulations.³

The Commission also adopted an Electric Quarterly Report Data Dictionary, which provides in one document the definitions of certain terms and values used in filing EQR data.⁴

To increase transparency broadly across all wholesale markets subject to the Commission's jurisdiction, the Commission issued Order No. 768 in 2012.⁵ Order No. 768 required market participants that are excluded from the Commission's jurisdiction under the Federal Power Act section 205 (non-public utilities) and have more than a *de minimis* market presence to file EQRs with the Commission. In addition, Order No. 768 revised the EQR filing requirements to build upon the Commission's prior improvements to the reporting requirements and further enhance the goals of providing greater price transparency, promoting competition, instilling confidence in the fairness of the markets, and providing a better means to detect and discourage anti-competitive, discriminatory, and manipulative practices.

EQR information allows the public to assess supply and demand fundamentals and to price interstate wholesale market transactions. This, in turn, results in greater market confidence, lower transaction costs, and ultimately supports competitive markets. In addition, the data filed in the EQR strengthens the Commission's ability to exercise its wholesale electric rate and electric power transmission oversight and enforcement responsibilities in accordance with the Federal Power Act. Without this information, the Commission would lack some of the data it needs to examine and approve or modify electric rates.

Type of Respondent: Public utilities, and non-public utilities with more than a *de minimis* market presence.

Estimate of Annual Burden and Cost:⁶ The Commission estimates the annual public reporting burden for the information collection as:

¹ This does not include any changes to the estimates from the Notice Seeking Comments on proposed revisions and clarifications to the EQR reporting requirements, currently pending in Docket No. RM01-8-000, *et al.*

² *Revised Public Utility Filing Requirements*, Order No. 2001, 67 FR 31043 (May 8, 2002), FERC Stats. & Regs. ¶ 31,127, *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reh'g denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order

No. 2001-E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No. 2001-F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001-G, 72 FR 56735 (Oct. 4, 2007), 120 FERC ¶ 61,270, *order on reh'g and clarification*, Order No. 2001-H, 73 FR 1876 (Jan. 10, 2008), 121 FERC ¶ 61,289 (2007), *order revising filing requirements*, Order No. 2001-I, 73 FR 65526 (Nov. 4, 2008), 125 FERC ¶ 61,103 (2008).

³ See, e.g., *Revised Public Utility Filing Requirements for Electric Quarterly Reports*, 124 FERC ¶ 61,244 (2008) (providing guidance on the filing of information on transmission capacity

reassignments in EQRs); *Notice of Electric Quarterly Reports Technical Conference*, 73 FR 2477 (Jan. 15, 2008) (announcing a technical conference to discuss changes associated with the EQR Data Dictionary).

⁴ Order No. 2001-G, 120 FERC ¶ 61,270 (2007).

⁵ Order No. 768, 77 FR 61896 (Oct. 11, 2012), FERC Stats. & Regs. ¶ 31,336 (2012).

⁶ The cost is based on FERC's 2019 Commission-wide average salary cost (salary plus benefits) of \$80.00/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.

FERC-920—ELECTRIC QUARTERLY REPORT (EQR)

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. & cost per response (4)	Total annual burden hours & total annual cost (3) * (4) = (5)
2,595	4	10,380	18.1 hrs.; \$1,448	187,878 hrs.; \$15,030,240.

Dated: June 27, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-14451 Filed 7-5-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1821-020.

Applicants: Goshen Phase II LLC.

Description: Updated Market Power Analysis for Northwest Region of Goshen Phase II LLC.

Filed Date: 6/28/19.

Accession Number: 20190628-5330.

Comments Due: 5 p.m. ET 8/27/19.

Docket Numbers: ER10-2249-008.

Applicants: Portland General Electric Company.

Description: Updated Market Power Analysis in the Northwest Region for Portland General Electric Company.

Filed Date: 6/28/19.

Accession Number: 20190628-5334.

Comments Due: 5 p.m. ET 8/27/19.

Docket Numbers: ER13-520-009;

ER10-2605-013; ER12-1626-010;

ER13-1266-021; ER13-1267-009;

ER13-1268-009; ER13-1269-009;

ER13-1270-009; ER13-1271-009;

ER13-1272-009; ER13-1273-009;

ER13-1441-009; ER13-1442-009;

ER13-521-009; ER15-2211-018.

Applicants: Pinyon Pines Wind I, LLC, Pinyon Pines Wind II, LLC, Solar Star California XIX, LLC, Solar Star California XX, LLC, Topaz Solar Farms LLC, CE Leathers Company, Del Ranch Company, Elmore Company, Fish Lake Power LLC, Salton Sea Power Generation Company, Salton Sea Power L.L.C., Vulcan/BN Geothermal Power Company, Yuma Cogeneration Associates, CalEnergy, LLC, MidAmerican Energy Services, LLC.

Description: Triennial Market Power Update for the Southwest Region of the BHE MBR Sellers.

Filed Date: 6/28/19.

Accession Number: 20190628-5331.

Comments Due: 5 p.m. ET 8/27/19.

Docket Numbers: ER18-1077-001;

ER15-1218-008; ER16-38-006; ER16-

39-005; ER17-157-004; ER17-2162-

005; ER17-2163-005; ER17-2341-002;

ER17-2453-002; ER18-1076-001;

ER18-1775-003; ER18-713-001.

Applicants: GASNA 36P, LLC, CA

Flats Solar 150, LLC, GASNA 6P, LLC,

CA Flats Solar 130, LLC, Imperial Valley

Solar 3, LLC, Moapa Southern Paiute

Solar, LLC, SunE Beacon Site 2 LLC,

Kingbird Solar A, LLC, Kingbird Solar

B, LLC, Solar Star California XIII, LLC,

64KT 8me LLC, SunE Beacon Site 5

LLC.

Description: Triennial Market-Based Rate Update for the Capital Dynamics Southwest MBR Sellers.

Filed Date: 6/28/19.

Accession Number: 20190628-5337.

Comments Due: 5 p.m. ET 8/27/19.

Docket Numbers: ER18-1489-001;

ER13-1101-026; ER13-1541-025;

ER14-661-016; ER14-787-019; ER15-

1475-011; ER15-2593-010; ER15-54-

010; ER15-55-010; ER16-1154-008;

ER16-1882-003; ER16-452-009; ER16-

705-007; ER16-706-007; ER17-2508-

002; ER17-252-003; ER17-532-002.

Applicants: SP Cimarron I, LLC,

Parrey, LLC, Spectrum Nevada Solar,

LLC, Campo Verde Solar, LLC, SG2

Imperial Valley LLC, Macho Springs

Solar, LLC, Lost Hills Solar, LLC,

Blackwell Solar, LLC, North Star Solar,

LLC, Desert Stateline LLC, RE

Tranquillity LLC, RE Garland A LLC, RE

Garland LLC, Boulder Solar Power, LLC,

RE Gaskell West 1 LLC, PPA Grand

Johanna LLC, 2016 ESA Project

Company, LLC.

Description: Compliance filing of SP Cimarron I, LLC, et. al. 2886-000.

Filed Date: 6/28/19.

Accession Number: 20190628-5332.

Comments Due: 5 p.m. ET 7/19/19.

Docket Numbers: ER19-1485-001.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing; Compliance Filing in ER19-1485—NIMECA Formula Rate to be effective 6/1/2019.

Filed Date: 7/1/19.

Accession Number: 20190701-5291.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19-2277-001.

Applicants: ITC Midwest LLC.

Description: Tariff Amendment: ITC Midwest Supplemental Filing of Communications Sharing Agreement to be effective 6/28/2019.

Filed Date: 7/1/19.

Accession Number: 20190701-5273.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19-2315-000.

Applicants: Midcontinent

Independent System Operator, Inc., WPPI Energy.

Description: § 205(d) Rate Filing: 2019-07-01 WPPI Revisions to Attachments O, GG & MM to be effective 9/1/2019.

Filed Date: 7/1/19.

Accession Number: 20190701-5102.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19-2316-000.

Applicants: Renewable Energy Asset Management Group, LLC.

Description: Baseline eTariff Filing: Application For Market Based Rate to be effective 7/2/2019.

Filed Date: 7/1/19.

Accession Number: 20190701-5103.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19-2317-000.

Applicants: Midcontinent

Independent System Operator, Inc., MidAmerican Energy Company.

Description: § 205(d) Rate Filing: 2019-07-01 SA 2787 MEC-IPL 1st Rev WDS (George) to be effective 9/1/2019.

Filed Date: 7/1/19.

Accession Number: 20190701-5220.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19-2318-000.

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 87 Supplement to be effective 9/1/2019.

Filed Date: 7/1/19.

Accession Number: 20190701-5225.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19-2319-000.

Applicants: Crystal Lake Wind II, LLC.

Description: Tariff Cancellation: Crystal lake Wind II, LLC Notice of Cancellation of Market-Based Rate Tariff to be effective 7/2/2019.