

**Written Comments or Statements:** Pursuant to 41 CFR 102–3.105(j) and 102–3.140 and section 10(a)(3) of the Federal Advisory Committee Act, the public or interested organizations may submit written comments or statements to the EAB about its mission and/or the topics to be addressed in this public meeting. Written comments or statements should be submitted to Ms. Simmons, the committee DFO, or Ms. Gallihugh, the committee ADFO, via electronic mail, the preferred mode of submission, at the addresses listed in the **FOR FURTHER INFORMATION CONTACT** section in the following formats: Adobe Acrobat or Microsoft Word. The comment or statement must include the author's name, title, affiliation, address, and daytime telephone number. Written comments or statements being submitted in response to the agenda set forth in this notice must be received by the committee DFO or ADFO at least five (5) business days prior to the meeting so that they may be made available to the EAB for its consideration prior to the meeting. Written comments or statements received after this date may not be provided to the EAB until its next meeting. Please note that because the EAB operates under the provisions of the Federal Advisory Committee Act, as amended, all written comments will be treated as public documents and will be made available for public inspection.

**Verbal Comments:** Members of the public will be permitted to make verbal comments during the meeting only at the time and in the manner allowed herein. If a member of the public is interested in making a verbal comment at the open meeting, that individual must submit a request, with a brief statement of the subject matter to be addressed by the comment, at least three (3) business days in advance to the committee DFO or ADFO, via electronic mail, the preferred mode of submission, at the addresses listed in the **FOR FURTHER INFORMATION CONTACT** section. The committee DFO and ADFO will log each request to make a comment, in the order received, and determine whether the subject matter of each comment is relevant to the EAB's mission and/or the topics to be addressed in this public meeting. A 15-minute period near the end of meeting will be available for verbal public comments. Members of the public who have requested to make a verbal comment and whose comments have been deemed relevant under the process described above, will be allotted no more than three (3) minutes during this period, and will be invited to speak

in the order in which their requests were received by the DFO and ADFO.

Dated: June 19, 2019.

**David B. Olson,**

*Federal Register Liaison Officer, U.S. Army Corps of Engineers.*

[FR Doc. 2019–13378 Filed 6–21–19; 8:45 am]

**BILLING CODE 3720–58–P**

## DEPARTMENT OF ENERGY

### Energy Efficiency and Renewable Energy

#### Biomass Research and Development Technical Advisory Committee

**AGENCY:** Energy Efficiency and Renewable Energy, Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces an open meeting of the Biomass Research and Development Technical Advisory Committee of the Food, Conservation, and Energy Act of 2008 amended by the Agricultural Act of 2014. The Federal Advisory Committee Act requires that agencies publish these notices in the **Federal Register** to allow for public participation. This notice announces the meeting of the Biomass Research and Development Technical Advisory Committee.

**DATES:** June 26, 2019 8:00 a.m.–4:00 p.m.

**ADDRESSES:** Holiday Inn Missoula Downtown, 200 South Pattee, Missoula, MT 59802.

**FOR FURTHER INFORMATION CONTACT:** Dr. Ian Rowe, Designated Federal Official for the Committee, Office of Energy Efficiency and Renewable Energy, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585; at (202) 586–7720 or Email: [Ian.Rowe@EE.Doe.Gov](mailto:Ian.Rowe@EE.Doe.Gov).

#### SUPPLEMENTARY INFORMATION:

**Purpose of Meeting:** To develop advice and guidance that promotes research and development leading to the production of biobased fuels and biobased products.

**Tentative Agenda:** Agenda will include the following:

- Update on USDA Biomass R&D Activities
- Update on DOE Biomass R&D Activities
- Presentations from government and industry that provide insights on the intersection of forest health and bioenergy growth with a specific focus on Western U.S. lands

**Public Participation:** In keeping with procedures, members of the public are

welcome to observe the business of the Biomass Research and Development Technical Advisory Committee. To attend the meeting and/or to make oral statements regarding any of the items on the agenda, you must contact Dr. Ian Rowe at (202) 586–7720 or Email: [Ian.Rowe@ee.doe.gov](mailto:Ian.Rowe@ee.doe.gov) at least 5 business days prior to the meeting. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Co-chairs of the Committee will make every effort to hear the views of all interested parties. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. The Co-chairs will conduct the meeting to facilitate the orderly conduct of business.

**Minutes:** The summary of the meeting will be available for public review and copying at <http://biomassboard.gov/committee/meetings.html>.

Signed at Washington, DC, on June 17, 2019.

**Antionette M. Watkins,**

*Acting, Committee Management Officer.*

[FR Doc. 2019–13318 Filed 6–21–19; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Energy Information Administration

#### Agency Information Collection Extension

**AGENCY:** U.S. Energy Information Administration (EIA), Department of Energy.

**ACTION:** Notice.

**SUMMARY:** EIA submitted an information collection request for extension as required by the Paperwork Reduction Act of 1995. The information collection requests a three-year extension with changes to its Petroleum Supply Reporting System (PSRS), OMB Control No. 1905–0165. The PSRS consists of six weekly surveys that make up the Weekly Petroleum Supply Reporting System (WPSRS), eight monthly surveys, and one annual survey. The weekly petroleum and biofuels supply surveys collect data on petroleum refinery operations, blending, biofuels production, inventory levels, imports of crude oil, petroleum products, and biofuels from samples of operating companies. The monthly and annual petroleum and biofuels supply surveys collect data on petroleum refinery operations, blending, biofuels production, natural gas plant liquids

production, inventory levels, imports, inter-regional movements, and storage capacity for crude oil, petroleum products, and biofuels.

**DATES:** Comments regarding this information collection must be received on or before July 24, 2019. If you anticipate any difficulties in submitting your comments by the deadline, contact the DOE Desk Officer at (202) 395-4718.

**ADDRESSES:** Written comments should be sent to

DOE Desk Officer: Brandon DeBruhl,  
Office of Information and Regulatory  
Affairs, Office of Management and  
Budget, New Executive Office  
Building, Room 10102, 735 17th  
Street NW, Washington, DC 20503,  
[Brandon\\_F\\_DeBruhl@omb.eop.gov](mailto:Brandon_F_DeBruhl@omb.eop.gov),

And send a copy to

Mr. Michael Conner, U.S. Department of  
Energy, U.S. Energy Information  
Administration EI-25, 1000  
Independence Ave., SW, Washington,  
DC 20585, [PetroleumSupplyForms@eia.gov](mailto:PetroleumSupplyForms@eia.gov)

**FOR FURTHER INFORMATION CONTACT:**

Requests for additional information or copies of the information collection instrument and instructions should be directed to Michael Conner, 202-586-1795, [PetroleumSupplyForms@eia.gov](mailto:PetroleumSupplyForms@eia.gov), <https://www.eia.gov/survey/>.

**SUPPLEMENTARY INFORMATION:** This information collection request contains:

(1) OMB Control Number No: 1902-0165;

(2) *Information Collection Request Title:* Petroleum Supply Reporting System;

The surveys included in this information collection request are:

- Form EIA-800 *Weekly Refinery and Fractionator Report*
- Form EIA-802 *Weekly Product Pipeline Report*
- Form EIA-803 *Weekly Crude Oil Stocks Report*
- Form EIA-804 *Weekly Imports Report*
- Form EIA-805 *Weekly Bulk Terminal Report*
- Form EIA-809 *Weekly Oxygenate Report*
- Form EIA-810 *Monthly Refinery Report*
- Form EIA-812 *Monthly Product Pipeline Report*
- Form EIA-813 *Monthly Crude Oil Report*
- Form EIA-814 *Monthly Imports Report*
- Form EIA-815 *Monthly Bulk Terminal Report*
- Form EIA-816 *Monthly Natural Gas Plant Liquids Report*
- Form EIA-817 *Monthly Tanker and Barge Movement Report*

- *Form EIA-819 Monthly Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene Report*
- *Form EIA-820 Annual Refinery Report*

(3) *Type of Request:* Three-year extension with changes;

(4) *Purpose:* The purpose of the PSRS is to collect detailed petroleum industry data to assess the nation's petroleum supply and energy data users' needs for credible, reliable, and timely energy information on production, receipts, inputs, movements, and stocks of crude oil, petroleum products, natural gas plant liquids, and related biofuels in the United States. This information is used to evaluate supply conditions for crude oil and refined petroleum markets. Forms EIA-800, EIA-802, EIA-803, EIA-804, EIA-805 and EIA-809 are designed to provide an early, initial estimate of weekly petroleum refinery operations, inventory levels, and imports of selected petroleum products. The WPSRS is the only comprehensive weekly government source of data about the current status of petroleum supply and disposition in the upstream petroleum markets for the United States. Forms EIA-810, EIA-812, EIA-813, EIA-814, EIA-815, EIA-816, EIA-817, and EIA-819 are designed to provide statistically reliable and comprehensive monthly information on petroleum refining operations to EIA, federal agencies, and the private sector for use in forecasting, policy making, planning, and analysis. Form EIA-820 is an annual survey that provides data on refinery capacities, fuels consumed, natural gas consumed as hydrogen feedstock, and crude oil receipts by method of transportation for operating and idle petroleum refineries (including new refineries under construction), and refineries that shutdown during the previous year.

(4a) *Proposed Changes to Information Collection:*

**Form EIA-800, Weekly Refinery and Fractionator Report**

Add new rows, under the column headings for *Input*; *Production*; and *Ending Stocks*, to separately report unfinished oils. This change separates data on unfinished oils that was previously included in total input. This provides detailed product coverage and improves data accuracy.

**Form EIA-819, Monthly Biofuels, Fuels From Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene Report**

EIA discontinued Form EIA-22M and combined the data elements collected

on that form with Form EIA-819 to create a single survey instrument under Form EIA-819 to cover all biofuels (including renewable fuels not currently tracked on any EIA survey), fuel oxygenates (ETBE, MTBE), and non-refinery producers of isooctane. The new Form EIA-819 collects consistent volumetric balance data on petroleum and biofuel blending at biofuel production plants and feedstock inputs for all biofuels. Form EIA-819 will also expand the scope of EIA biofuel data collection to include producers of renewable diesel fuel and other renewable fuels that are currently not collected. All facilities will report production capacity as well as receipts, production, input, shipments, beginning and ending stocks, as well as stocks in transit to the facility at the end of the report month. Part 9 collects consumption of feedstocks for production of biofuel and renewable fuels and annual fuels consumed at the facility. Form EIA-819 improves accuracy and consistency of biofuel and oxygenate production and blending including blending with petroleum fuels. Form EIA-22M is discontinued since the same information that was reported on Form EIA-22M will be collected on the revised Form EIA-819.

**Form EIA-810, EIA-813, EIA-815**

- Discontinue collection of storage capacity for September, but continue to collect storage capacity once each year as of March 31. EIA determined that storage capacity data collected once each year (as of March 31) are adequate for policy analysis and assessing market supply conditions.

- Rename the column heading *idle* storage capacity to *temporarily out of service*. EIA has found the phrase *temporarily out of service* to be more consistent than the term *idle* when describing storage capacity that is not in use at the time of reporting.

**Forms EIA-810, EIA-812, EIA-815**

Discontinue collection of data for MTBE, ETBE, and other oxygenates. Stocks and other data for MTBE, ETBE, and other fuel oxygenates at refineries and terminals are no longer needed for EIA to assess U.S. and regional volumetric petroleum supply balances. Production of MTBE, ETBE, and other fuel oxygenates will continue to be collected on Form EIA-819.

**Forms EIA-810, EIA-812, EIA-815**

Rename *pentanes plus* to *natural gasoline*. *Pentanes plus* and *natural gasoline* are equivalent. Renaming will make the forms and instructions

consistent with the rest of the EIA website.

#### **Form EIA-812, Monthly Product Pipeline Report**

- In Parts 3 and 4, discontinue collection of residual fuel stocks and delete the row for residual fuel (product code 511). The data has shown that residual fuel oil is a product not typically moved by pipeline.
- In Parts 3 and 4, discontinue collection of renewable fuel movements, except ethanol. EIA has found that inter-regional pipeline movements of these renewable fuels seldom occur and these data have limited utility for assessing fuel supply conditions.

#### **Forms EIA-802, EIA-805, EIA-812, EIA-815, EIA-817**

Discontinue collection of stocks of refinery olefins. EIA determined that the collection of data on stocks of refinery olefins is no longer needed. Stocks of refinery olefins will continue to be collected on Forms EIA-800 and EIA-810 to maintain an overall refinery balance.

#### **Form EIA-815, Monthly Bulk Terminal Report**

Add collection of stocks of ethane, propane, normal butane, isobutene, and natural gasoline natural gas liquids (NGL) held at petrochemical plants. Petrochemical plant operators are a special class of end user storage because they are able to function in ways that are similar to the commercial terminals surveyed by EIA. Including petrochemical plant storage improves data accuracy and improves market assessments of NGL supply availability.

#### **Forms EIA-810, EIA-812, EIA-814, EIA-815, EIA-817**

Replace biofuel reporting categories identified on current surveys as *biomass-based diesel fuel*, *other renewable diesel fuel*, and *other renewable fuels* with the new categories *biodiesel*, *renewable diesel fuel*, and *other renewable fuels and intermediate products*. These changes clarify the products and improve the utility of U.S. and regional data.

(5) *Annual Estimated Number of Survey Respondents*: 4,490.

EIA-800 consists of 125 respondents  
EIA-802 consists of 46 respondents  
EIA-803 consists of 80 respondents  
EIA-804 consists of 100 respondents  
EIA-805 consists of 745 respondents  
EIA-809 consists of 156 respondents  
EIA-810 consists of 139 respondents  
EIA-812 consists of 100 respondents  
EIA-813 consists of 205 respondents  
EIA-814 consists of 360 respondents

EIA-815 consists of 1,485 respondents  
EIA-816 consists of 450 respondents  
EIA-817 consists of 40 respondents  
EIA-819 consists of 320 respondents  
EIA-820 consists of 139 respondents

(6) *Annual Estimated Number of Total Responses*: 102,431 total responses.

(7) *Annual Estimated Number of Burden Hours*: 207,080 total hours.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: EIA estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours. The information collected on the forms is maintained by companies in their data systems during their normal course of business. The cost of burden hours to the respondents is estimated to \$16,259,922 (207,080 burden hours times \$78.52 per hour).

**Statutory Authority:** 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on June 18, 2019.

**Nanda Srinivasan,**

*Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.*

[FR Doc. 2019-13295 Filed 6-21-19; 8:45 am]

**BILLING CODE 6450-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

**[Project No. 2804-035]**

#### **Goose River Hydro, Inc.; Notice of Availability of Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Goose River Hydroelectric Project, located on the Goose River, in Waldo County, Maine, and has prepared an Environmental Assessment (EA) for the project. The project does not occupy federal lands.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on

the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2804-035.

For further information, contact Julia Kolberg at (202) 502-8261.

Dated: June 18, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019-13345 Filed 6-21-19; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

**[Project No. 10805-059]**

#### **Midwest Hydraulic Company, LLC; Notice of Drawdown, Temporary Variance and Soliciting Comments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Types of Application*: Temporary Variance from License Article 401.
- Project No.*: 10805-059.
- Date Filed*: June 11, 2019.
- Applicants*: Midwest Hydraulic Company, LLC.
- Name of Projects*: Hatfield Hydroelectric Project.